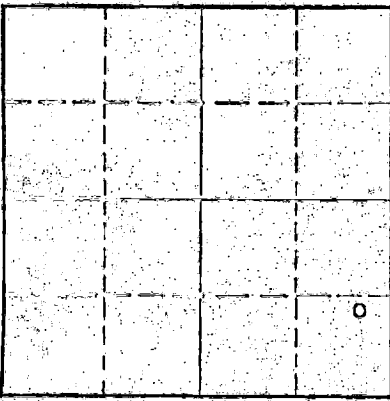


**WELL PLUGGING RECORD**

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Trego County Sec. 36 Twp. 12 Rge. 22 (E) (W)  
Location as "NE/CNW/SW" or footage from lines N 1/2 SW 1/4 SE 1/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name C. Monroe Well No. 3  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed March 7 19 53  
Application for plugging filed March 9 19 53  
Application for plugging approved March 10 19 53  
Plugging commenced March 20 19 53  
Plugging completed March 26 19 53  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. J. Lon Petty  
Producing formation          Depth to top          Bottom          Total Depth of Well 2974 Feet  
Show depth and thickness of all water, oil and gas formations.

**OIL, GAS OR WATER RECORDS**

**CASING RECORD**

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3560		8-5/8"	196	0
Arbuckle		3955		5-1/2"	3204	2551

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet for each plug set.

TD - 3974; PEL 3450; Heavy mud 3450 to 202; Rock bridge 202 to 192; Cement 192 to 160; Heavy mud 160 to 35; Rock bridge 35 to 25; Cement 25' to bottom of cellar

*RWO*  
*04-27-53*

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Reynolds  
Address Box 35, Corham, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.

G. A. REYNOLDS (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds  
Corham, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of April, 19 53

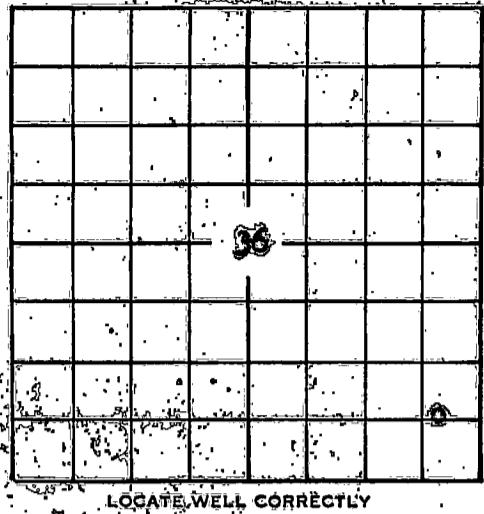
M. F. Maiman  
Notary Public

My commission expires May 18, 1955

# STANOLIND OIL AND GAS COMPANY 15-195-01096-0000

## WELL RECORD

SUPPLEMENTAL  
 (ENTER "X" WHEN APPLICABLE)



LEASE C. D. Monroe WELL NO. 3

LOCATION OF WELL:  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND \_\_\_\_\_ FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE 0 1/2 1/4 50 1/4 30 1/4

OF SECTION 36 TOWNSHIP 12  NORTH  SOUTH, RANGE 22  EAST  WEST.

Trego COUNTY Kansas STATE

ELEVATION: RIM = 2772

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 2-4 1953 COMPLETED 3-7 1953

LOCATE WELL CORRECTLY

OPERATING COMPANY: Stanolind Oil and Gas Company ADDRESS: 1651 Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES					
NAME	FROM	TO	NAME	FROM	TO
<u>Lansing</u>	<u>3560</u>				
<u>Arbuckle</u>	<u>3955</u>				

WATER SANDS							
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)				LINER SCREEN RECORD				
CBQ SIZE	WEIGHT	DESCRIPTION	MAKE & GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT TOP/BOTTOM	MAKE AND TYPE
<u>8-5/8"</u>	<u>29.35#</u>	<u>8VT</u>	<u>Dr Line</u>	<u>196</u>				
<u>5-1/2"</u>	<u>11</u>	<u>8 NT</u>	<u>SS</u>	<u>3984</u>				

CEMENTING RECORD						MUDDING RECORD	
SIZE	WHERE SET FEET	SACKS	CEMENT BRAND	TYPE	METHOD	FINAL PRESS	(CABLE TOOLS) METHOD/RESULTS
<u>8-5/8"</u>	<u>202</u>	<u>175</u>	<u>Portland Common</u>		<u>Howco</u>	<u>Circ.</u>	
<u>5-1/2"</u>	<u>3957</u>	<u>100</u>	<u>Possix</u>	<u>fl</u>	<u>Howco 2 Ring</u>	<u>3000</u>	

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 3984 FEET AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM 3984 FEET TO Completion FEET AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_ WATER \_\_\_\_\_ BBL.

IF GAS WELL CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME 23rd DAY OF April 1953 AND TITLE Field Supt.  
W. M. Mansfield  
 NOTARY PUBLIC

APR 23 1953  
 CONSERVATION DIVISION  
 Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay	0	60	CORE #3 3952-59' RECOVERED 14' LOST TOP 20'		
Sand and Shale	60	202	8' m.g. gray shaly sand w/small pebbles N.S.		
Shale and Shells	202	550	8' white to light gray drs. Dolomite,		
Sand and Shale	550	620	tight. No porosity w/apple green shale		
Sand	620	800	stringers in diagonal fractures slightly		
Shale and Shells	800	912	pyritic and VSSO.		
Shale	912	1215			
Sand	1215	1380	TOP ARBUCKLE DOLOMITE 3955 (-1643)		
Shale and Shells	1380	1672	1' white to cream fine granular dolomite,		
Anhydrite	1672	1697	tight VSSO, slightly pyritic.		
Shale and Shell	1697	1820	8' green fine granular dolomite, very slightly		
Salt Shale and Shells	1820	1995	pyritic, slight bleeding in fractures, no porosi		
Shale and Shells	1995	2210	2' white dense to very fine granular dolomite		
Shale and Lime	2210	2450	fair scattered irregular porosity w/porosity		
Sandy Lime and Shale	2450	2570	improving toward bottom - bleeding oil from vugs		
Lime	2570	2635	Including 2" streak of gray-green waxy shale.		
Lime and Shale	2635	2735			
Shale and Lime Shells	2735	2935	CORE #4 3959-64' RECOVERED 14'		
Lime and Shale	2935	3090	13' fine grained dolomite w/fair pinpoint porosi		
Shale and Lime	3090	3150	Bottom 1" dark gray conglomeratic material w/		
Broken Lime	3150	3230	sulphur odor.		
Lime and Shale	3230	3408			
Lime	3408	3916	DST #1 3932-42'		
Conglomerate and Shale	3916	3941	Tool open 1 hour Rec. 7' mud C/BHP		
Lime	3941	3942			
Core #1	3942	3947	DST #2 3948-57'		
Core #2	3947	3952	Tool open 1 hour Rec. 20' mud 105% BHP		
Core #3	3952	3959			
Core #4	3959	3964	DST #3 3955-64'		
Lime	3964	3974	Tool open 30 minutes Rec. 39' OCM 100% BHP		
Total Depth		3974			
Date First Work	2-1-53		DST #4 3959-74'		
Date Spudded	2-4-53		Tool open 30 minutes Rec. 180' OCM 100% BHP		
Date Completed	3-7-53				
CORE #1 3943-47'					
4" white medium grained sand					
with chert inclusions VSSO.					
8" sand w/varicolored chert					
pebbles scattered VSSO.					
4" Solomitic sand w/scattered					
large vugs bleeding oil in					
vugs w/quartz and chert in-					
clusions.					
6" dark gray sandy shale and					
gray-green waxy shale w/chert					
inclusions N.S.					
6" reddish brown, sandy shale					
w/chert inclusions N.S.					
CORE #2 3947-52' Recovered 5.2'					
3' reddish brown sandy shale w/quartz					
and chert pebbles as in base					
of core #1 N.S.					
2.2' light gray very shaley					
sand w/quartz pebbles and chert					
inclusions N.S.					

NOTE: Casing apparently collapsed at approxi-  
mately 3460'. After cleanout attempted to  
cement w/100 sx. After cement unable to swage  
or drill past 3460', well abandoned.