FORM CP-4

STATE OF KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA KANSAS 67217

WELL PLUGGING RECORD

Lease Name	Schoenth 43-5 Pag Vell (completed plugging filed plugging approvemenced letted midonment of well antities well is abandon obtained from Yes is well W. Depth to top ms. FROM FROM Plugged, indicatiere used, state the gar and the gar	aler #1 e Court as Oil, Gas of red lor producing Of Oil ed, date of la the Conserv. L. Nic Bottom	m lines (masson Oill label 1 label 1 label 20 West of Dry Hole) 3-26 3-26 3-26 3-26 3-26 Were not styroduction ation Division of the chols - Mass	Commercial Depth of Color Depth of C	The plugging was control of the plugging was control of the pulse of t
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#1 Plu	g @ 700	w/70 s	f same and depth		
#2 Plu	g @ 200'				
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#3 Plu	g@40'	w/10 sa	acks		
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	this 1	same are true and correct. So (Signature)	(Signature) this 1 day of April	(Signature) Wilson Research this 1 day of April	(Signature) Wilson Rains this 1 day of April (Address)

WELL LOG 15-195-20355-00-00

Rains & Williamson Oil Co., Inc.

sec. 36 T. $12S_R$ 23W Loc. C NW SW

FARM Schoenthaler No. #1

RIB. NO. 4 TOTAL DEPTH 4225

оомм. 3-15-76

сомр. 3-26-76

CONTRACTOR Rains & Williamson Oil Co., Inc.

Trego KANSAS

CABINO

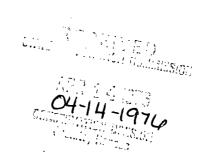
13

ELEVATION 2308 GL 2313 KB

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale	830
Sand	900
Shale	1280
Sand	1516
Shale & Red Bed	1585
Red Bed & Shale	1790
Anhydrite	1835
Shale	2320
Shale & Red Bed	2370
Red Bed & Shale	2570
Shale	3635
Shale & Lime	3705
Lime	4225
Rotary Total Depth	4225



State of Kansas	
County of Sedgwick	
I, Wilson Rains, President of the Rains	& Williamson Oil Co., Inc. XXXXXX
upon oath state that the above and foregoing is a true and correct copy of the	ne log of the Schoenthaler #1 well.
مرون به معالمة المدرون مرون المدرون ال	\mathcal{A}
	WILSON RAINS
Subscribed and sworn to before me this 1 day of Ap	ri1 1976
10-4-79	1 to Spece
My Commission Expires: 10-4-79	JUANITA M. GREEN