

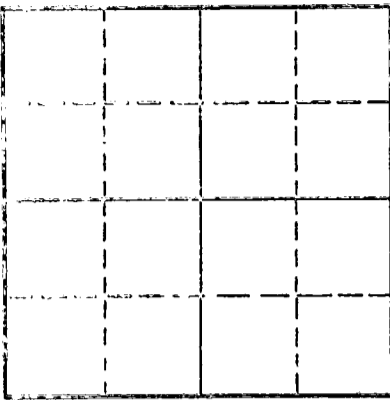
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 No. Market Wichita, Kansas

WELL PLUGGING RECORD

Ellis County, Sec. 35 Twp. 13 Rge. 16 (E) (W) X

Location as "NE/CNW&SW" or footage from lines S/2 NW SW
Lease Owner Clinton Oil Company
Lease Name G. A. Kippes Well No. 1-V
Office Address 925 Patton Road Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 1-15-70 19
Application for plugging approved 1-16-70 19
Plugging commenced 4-6-70 19
Plugging completed 4-11-70 19
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 3497 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Includes 'RECEIVED STATE CORPORATION COMMISSION APR 27 1970 CONSERVATION DIVISION Wichita, Kansas 04-27-1970' and 'None 2657'.55'.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set in rig, put up pole and dug cellar.

Plugged bottom back to 3100' with sand and dumped 5 sacks of cement on bottom with dump bailer. Rigged up jacks, had 20" tension at 2,500 psi or 110,000 lbs. and 26" tension at 3,000 psi or 130,000 lbs.

Tested pole, Pulled at 60,000 lbs. Shot pipe at 2685'. Pulled 4 joints of plastic wrap when spleen stripped in transmission.

Pulled 20 joints of plastic wrap after repairing rig.

Finished pulling pipe, total 82 joints, had to work pipe loose with jacks. Started tearing down.

Loaded up trailer, took tubing line off drum, let down pole and tallied pipe. Allied Cement plugged well with 20 sacks of gel, 5 sacks of hulls and 125 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

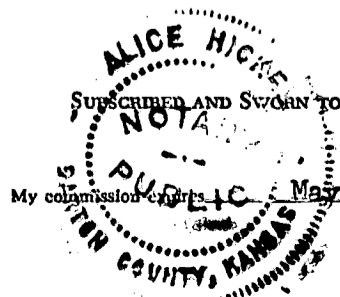
Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas (Address)

Subscribed and Sworn to before me this 24 day of April 19 70



(Signature) Notary Public.

KANSAS GEOLOGICAL SOCIETY
 KANSAS WELL LOG BUREAU - KANSAS WELL SURVEY BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 508 EAST MURDOCK - WICHITA, KANSAS

15-051-20458-00-00

COMPANY **Clinton Oil Company**

SEC. 35 T. 13S R. 16W
 LOC. ~~C 3/2 NW SW~~
 SE-NW-SW

FARM **G. A. KIPPES** NO. **1-V**

COUNTY **Ellis**

TOTAL DEPTH **3,497'**

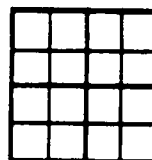
COMM. **6-28-69**

COMP. **7-8-69**

SHOT OR TREATED

CONTRACTOR **H-30, INC.**

ISSUED



CASING

20	10		
15	8-3/8"	325' cemented w/185 sx cement	ELEVATION 1928 KB
12	6		
13	5-1/2"	3455' cemented w/125 sx cement	PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

ELECTRIC LOG TOPS

Rock & Shale	250	Anhydrite	1029 + 899
Clay & Sand	402	Topoka	2895 + 967
Very Hard Sand	430	Heebner	3103 -1180
Sand, Shale & Red Bed	815	Toronto	3137 -1209
Red Bed	1023	Lansing	3164 -1236
Anhydrite	1066	Base K.C.	3402 -1474
Shale & Shells	1770	Conglomerate	3416 -1488
Sand streaks, Shale and Line	1900	Arbuckle	3454 -1526
Shale & Line	2100	Rotary TD	3497 -1569
Line Stringers & Shale	2190	Log TD	3497 -1569
Shale & Line	2580		
Shale	2700		
Shale w/Line	2865		
Shale	2910		
Line w/Shale	3000		
Line	3185		
Line & Shale	3216		
Line	3407		
Line & Conglomerate	3471		
Line	3497		
Rotary Total Depth	3497		

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 1 1 1970
 CONSERVATION DIVISION
 Wichita, Kansas
 05-11-1970

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Marle Britting
 Marle Britting

STATE OF KANSAS }
 COUNTY OF SEDGWICK } SS:

Subscribed and Sworn to before me a Notary Public in and for said county and state this 23rd day of July, 1969.

Martha Hartpence
 Martha Hartpence - Notary Public

My Commission Expires:

April 21, 1971