

WELL PLUGGING RECORD

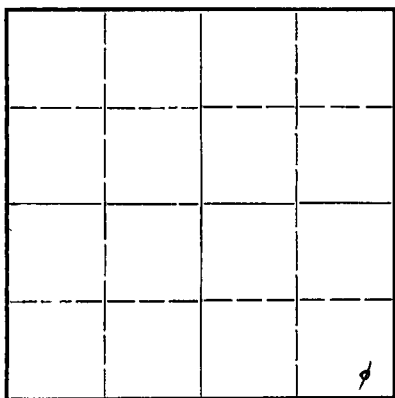
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

OR FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Ellis County. Sec. 1 Twp. 13 Rge. 17 (E) W (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE SE SE Lease Owner. Allan et al Lease Name. Allan et al #1 Braun Well No. 1 Office Address. 921 Union National Bank Bldg., Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry hole Date well completed. June 7 19 44 Application for plugging filed. June 7 19 44 Application for plugging approved. June 7 19 44 Plugging commenced. June 7 19 44 Plugging completed. June 7 19 44 Reason for abandonment of well or producing formation. No commercial oil showings If a producing well is abandoned, date of last production. 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

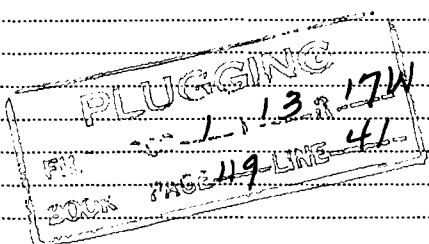
Name of Conservation Agent who supervised plugging of this well. Eldon Petty Producing formation. ar buckle dolomite Depth to top. 3547 Bottom. 3611 Total Depth of Well. 3611 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: 8-5/8", 111', None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set. Plugged with heavy rotary mud from TD3611' to 120' Cement from 120' to 70' Heavy mud from 70' to 30' Cement from 30' to 5'



(If additional description is necessary, use BACK of this sheet)

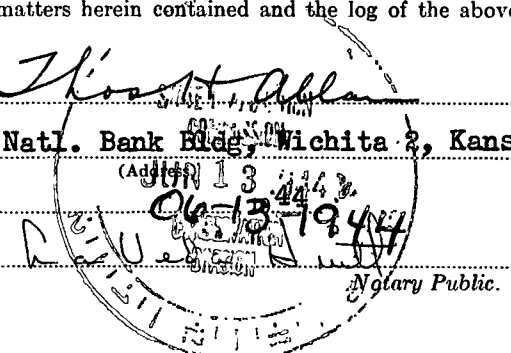
Correspondence regarding this well should be addressed to Thos. H. Allan Address. 921 Union National Bank Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss. Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan 921 Union Natl. Bank Bldg., Wichita 2, Kans.

SUBSCRIBED AND SWORN to before me this 9th day of June

My commission expires May 12, 1948



Casing Record

Ellis County, Kansas

8-5/8" @ 111'

Allan et al #1 Braun
SE SE SE Sec. 1, T. 13S., R. 17W
Commenced: 5/21/44 Completed: 6/7/44
Contractor: Thos. H. Allan
I.P. Dry & Abandoned
Elevation: Derrick Floor 2012'

- 0 - 111 Soil & shale
- 111 cemented 8-5/8" casing w/35 sx.
- 160 dark blue shale
- 240 chalky shale
- 275 black shale
- 300 limy shale
- 330 dark sandy grit
- 420 brown shale
- 510 white sand
- 650 reddish brown sandy concretions
- 690 white sand
- 720 brown sandy concretions
- 840 round white sand
- 870 amber sand
- 1166 red shale and grit
- 1206 ANHYDRITE, white
- 1350 red shale & grit
- 1820 shale and salty shale
- 1890 anhydrite
- 2010 shale & anhydrite
- 2035 lime and dolomite
- 2080 shale & red shale
- 2110 sandy shale
- 2134 shale
- 2200 FT. RILEY Limestone
- 2360 shale and limestone
- 2400 Fossiliferous limestone
- 2426 red shale
- 2440 NEVA Limestone, soft oolitic
- 2920 shale with thin limestones
- 2966 sandy shale
- 2978 TOPEKA Limestone
- 3002 shale
- 3016 cherty limestone
- 3030 shale
- 3055 lime
- 3070 shale
- 3080 lime
- 3102 shale
- 3120 Lithographic white lime
- 3152 shale
- 3180 lime
- 3186 shale
- 3220 lime
- 3247 shale
- 3255 white dense lime
- 3264 red shale
- 3278 LANSING, crystalline lime
- 3282 shale

- 3300 lime
- 3305 shale
- 3310 porous lime, oil stained (water)
- 3332 lime
- 3336 hard lime with show of free oil
- 3350 shale
- 3354 cherty lime
- 3359 soft porous lime, no free oil (water)
- 3372 lime
- 3375 soft porous oolitic (water)
- 3383 lime, dense white
- 3390 shale
- 3402 lime, dense white
- 3410 shale
- 3418 cherty lime, dense white
- 3428 shale red
- 3436 shale gray
- 3441 porous lime with petroleum residue
- 3448 lime
- 3453 shale
- 3460 lime partly porous (water)
- 3488 lime, dense white
- 3497 shale
- 3510 lime dense white (B.K.C.)
- 3529 shale, MARMATON
- 3534 cherty conglomerate, washed very red
- 3547 green & red SIMPSON shale
- 3569 weathered oolitic chert and weathered dolomite with some dark oil stain and petroleum residue
- 3609 ARBUCKLE DOLOMITE & CHERT with pores probably filled with water.
- 3609 total depth floor meas. 3611 table meas.

Formation tops below derrick floor:

- 1166 Anhydrite
- 2134 Ft. Riley
- 2426 Neva
- 2966 Topeka
- 3264 Lansing
- 3529 Cherty Conglomerate
- 3534 Simpson
- 3547 Weathered Arbuckle
- 3569 Arbuckle (Schlumberger)

PLUGGING
 FILE 13 17W
 BOOK PAGE 19 LINE 41

JUN 1 1944
 06-13-1944

I certify that the above is a true and correct copy of the well log on the above test.

Thos. H. Allan