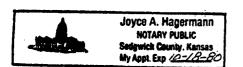
STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely	-		C	C	о т	O O Down Ares To All
Make Required Affidavit Mail or Deliver Report to	<u>Ellis</u>	n oo "NE/			ige from 1:	33 Rge./7 Z/W
Conservation Division					usta of	
State Corporation Comm.	Lease C			Polis		of the second
245 North Water	Lease N		lifka		W	ell No. /
Wichita, KS 67202	Office			ROT B	Ida. W	chita Kansos
		er of Wel	1 (Compl	eted as C		r Dry Hole)
	Dote We	onple			A 1 C.	A . 19 79
		tion for		filed	October	19
		tion for			i	1.9
]	Pluggin	g commenc	ed			19
		g complet			7-	24 198
	Reason		4			g formation
	7.6 0	<u> </u>	_Proa	uctive	354 - 56	
		<u> </u>				last production
Locate well correctly on above Section Plat						ion Division or
• •		ents befor			mmenced?_	
Name of Conservation Agent who Producing formation		prugging the		well	Total Do	oth of Well3636
Show depth and thickness of al		-				Jen 01 "0113@38
OIL, GAS OR WATER RECORDS	·					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
Sueface Cos ino		Surface	2050	89,00	150 sx	Mane
		911111111111111111111111111111111111111				
:						
feet for each pl	ug set.				•	
				<u> </u>		
	·		· · · · · · · · · · · · · · · · · · ·			
					· 1820 - 1820 -	
						<u>~</u>
	 				C)c	Plan -
(If additional	docamintion	16 20000	0 777 1100	DACK #F	this cha	
(If additional Name of Plugging Contractor	=		ary, use	DACK OL	Curs succ	
Name of Fluggling Contractor	HILLER	Cemen	<u> </u>		Pages 6	19
			·			
STATE OF KANSAS	COUN	TY OF	Sedgwi			ss.
D'Ann Drennan	·.					wner or operator
of the above-described well, be the facts, statements, and matt as filed and that the same are	ters herein	contained	and the	log of the		
	(Sign	nature)	D'(anns	Du	ennan.
	:	17	20 K SB	&T Bldg.	, Wi¢hit	2 NC 67202
		·	1175			a, KS 67202
SUBSCRIBED AND SWORN TO be	efore me this	3rd	day	• '	Address) ne	, 19 80
SUBSCRIBED AND SWORN TO be	efore me this	3rd /		• '		
SUBSCRIBED AND SWORN TO be My commission expires 10-18-80	efore me this	3rd		• '	Hagin	



						KA	NSAS		•	}		
₩.	WELL COMPLETED IN THE C											13S R. 17W E
7	API No. 15		051 County		21,77	18 -00-0	U					W & 70' S of C N/
기	Operator		County		174					┥ '	County	
	Frontier Oil	Coi	mpany									640 Acres N
	Address							•		7		
	1720 KSB&T BL	•									160	60
	Footage Location		<u> </u>	POL	ifka [-arms		·		┥		HOH+H
	feet from	(N)	(S) fine			feet	from (E) (W) line				
	Principal Contractor		0		Geol	_	\\.				160	60
	Red Tiger Dri		ing Compa			Richard F	arker					ete well correctly
	9/24/79	- [10/7/79			636'		D.		1,	Loc Llev.: Gr.	ere wen correctly
기	Directional Deviation		10////			nd/or Gas Purc	haser			_		2 0321
											PF	кв_2,032'
						CASING	RECORD					
)	Report of all strii	ngs s	et — surface,			·		-γ				
	Purpose of string	S	Size hole drilled Size cas		osing set	sing set D.D.) Weight lbs/ft. S		Setting depth Type cem		sacks		Type and percent odditives
	Surface		12 1/4"	8 !	5/8"	28#	218.30	C	ommon		150	2% Gel, 3% C.C.
		\top										
		+					<u> </u>	+	· · · · · · · · · · · · · · · · · · ·			
Ì۱		_						<u> </u>				
	LINER RECORD PER							RFORA	RECORD RECORD			
	Top, ft. Bottom, ft. Sc			Sacks ce	Sacks cement		Shots per ft.		Size	& type	Depth interval	
	TUBING RECORD											
기	Size	Setting depth Po			Packer s	Packer set at						
			A	CID,	FRACT	JRE, SHOT,	CEMENT S	QUEEZ	E RECORD)		
			Amou	nt and	kind of	material used						Depth interval treated
)										.0.		
										19.75	- Para	
						1	26	1/2 m				
						INITIAL PR	ODUCTION		(A).		CO.	2 24.
Ì	Date of first production Dry Ho	l e			Producing	method (flow	ing, pumping,	gas lif	t, etc.)			800
ļ	RATE OF PRODUCTION PER 24 HOURS		Oil .			Gas			Water			Gas-oil ratio
\	Disposition of gas (vente	d. u**	ed on lease or :	old)	bbl	•.]		MCF	Producing	interval	bbis.	СГРВ

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-051-	21778	-00-0	9				
Operator Frontier Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.: Capped Well						
Well No. Lease Name Polifka Farms	Dry Hole - Capped						
s 8 T 13S R 17WE	<u> </u>						
WELL LOG Show all Important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH			
Surface Soil & Post Rock Rock, Hard Sand Streaks & Shale Shale w/Sand Streaks Sand & Shale Sand Sand & Shale Sand Red Bed Anhydrite Shale Shale & Lime Lime & Shale Lime Chert & Lime RTD	0 60 230 410 450 630 732 923 1263 1300 2188 2850 3089 3626	60 230 410 450 630 732 923 1263 1300 2188 2850 3089 3626 3636 3636					
	:		·				
USF ADDITIONAL SHEFTS, IF N	ECECCADY TO	COMPLETE WE	L DECORD				

Date Received

Dafine C. Stan

Office Manager

Title

November 8, 1979

Date