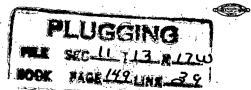
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

NORTH.	Location as "N Lease Owner_	E/CNWXSWX" o				(E)(
	T	Caract Da	footage fro	m lines NW	NW SW	17W _(E)
		Dreiling	na Pipe	e & Subbr	y Compan	
	Lease Name Dreiling Well No. 1 Office Address Box 414 - Great Bend, Kansas					
	Office Address	Vell (completed a			Oil we	77
1 1 1	Date well com		s On, Gas o	r Dry Hole)	May 17	
		plugging filed			Septembe	
		plugging approve			Septembe	
·		enced			September	
	Plugging compl				Septembe:	r 16 195
	Reason for abar	ndonment of well	or producing	g formation	Depleted	•
	If a producing	well is abandone	d, date of la	st production		19
Locate well correctly on above Section Plat	Was permission	obtained from	the Conserv	ation Division of	r its agents befo	ore plugging was o
me of Conservation Agent who superv	menced?	ia		es Eldon Pet	har	<u></u>
oducing formation						3560
ow depth and thickness of all water, o	il and gas formation	ns.	Botton		10tal Depth of	Well 3560
•				4	Ľ	
OIL, GAS OR WATER RECORDS						CASING RECORI
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT
				10" OD	2671	None
				5" OD	35491	26711
		 				,
		 	<u> </u>			
		 				
		 				
						
Pi	ock bridge Lugging com	and ran l	O sack	s of ceme	ent on to	op.
					<u> </u>	
			· · · · · · · · · · · · · · · · · · ·			
			4			
N						
			,			
		description is necessa				



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY - 15-051-19355-Wichita, Kansas

Company of NDERSON-PRICHARD OIL CORP. Dreiling Farm •

SEC. T. 13 8.17W

NW NW SW

Total Depth. 3560

Comm. 5-3-49

Comp. 5-17-49

Shot or Treated. 1500 gals. acid Contractor. Jones, Shelburne & Farmer, Inc.

Issued. 12-10-49

CASING:

10" set @ 267: 5" set @ 3549!

County. Ellis

KANSAS

Elevation.

Production. 13 oil & 14% wtr.

Figures Indicate Bottom of Formations.

Surfane clay & sand	40
Shale & shalls	288
Shale	400
Sand & shale	835
Shale & shells	1190
Anhydrite	1230
Red beds	1495
Shale & shells	1590
Fhale & salt	1885
Shale & shells	1890
Shale & lime	2849
Shale & shells	2910
Lime & shale	3278
ime .	3458
lime & shale	3526
ime.	3541
Time & shale	3549
ime	3560
• • • • • • • • • • • • • • • • • • • •	

Total Depth

FORMATION TOPS:

Hoebner 3228 3274 Lans ing Arbuckle, 3547

500 acid \$ 3/4 BOPH 1000 acid \$ 2 BOPH/7 hrs. \$ 12\frac{1}{2} BO & 2 BW/24 hrs.

