KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASEC WICHITA

OPERATOR: License #	5123		API No. 15 - 135-25,085 -0000	
	lling Company, Inc.		Spot Description: 100'S & 70' E. of C N/2 SE NW	
	n, Suite 505		N2_SE_NWSec3Twp16S R25	ıst 🗸 West
Address 2:				
		Zip: 67212 + 3738	2,050 Feet from East / W West Line	
•			Footages Calculated from Nearest Outside Section Corner:	,
· · · · · · · · · · · · · · · · · · ·	2-8427		□ NE ☑NW □ SE □SW	
CONTRACTOR: License	5123		County: Ness	
Name: Company Too			Lease Name: Carter "F" Well #: 6	
	Lovely		Field Name: Ness - T	
Purchaser: NCRA			Producing Formation: Mississippi an	
Designate Type of Comp	letion:		Elevation: Ground: 2565 Kelly Bushing: 2570	
✓ New Well	Re-Entry	Workover	Total Depth: 4595 Plug Back Total Depth:	
7 0∥		☐ slow	2471/D	Feet
Gas D	=	☐ sigw	Multiple Stage Cementing Collar Used? X Yes No	
☐ og	☐ GSW	Temp. Abd.	1960	Feet
CM (Coal Bed Met			If Alternate II completion, cement circulated from: 1969	
☐ Cathodic ☐ O	ther (Core, Expl., etc.): _		070	
If Workover/Re-entry: OI	d Well Info as follows:		feet depth to: surface w/ 270	sx cmt.
Operator:				
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original	Total Depth:		
		to ENHR Conv. to SWD	Chloride content: 3400 ppm Fluid volume: 300	bbls
	☐ Conv.		Dewatering method used:	
Plug Back:	P	ug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled	Permit #:		Operator Name:	
Dual Completion	Permit #:		Lease Name: License #:	
SWD	Permit #:			
☐ ENHR	Permit #:		QuarterSec TwpS. R	_
☐ GSW	Permit #:		County: Permit #:	
8-27-10	9-03-10	11-15-10		
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date		
Kansas 67202, within 1	120 days of the spud da	te, recompletion, workover or o	the Kansas Corporation Commission, 130 S. Market - Room 2078, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Intuiting and submitted with the form (see rule 82-3-107 for a	formation

tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with

and the statements i	erein are complete <i>f</i> ar	nd correct to the bes	st of my knowledge.
(1 1 L	1	_
	1	Λ	
Signature:	ack /	\ usless	
Title: Jack Gudey	 Vice- President 	Date: 12	-14-10
			7

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
☑ Geologist Report Received
☐ UIC Distribution
ALT I III Approved by: Dig Date: 12 2110

Side Two

Operator Name: Pick	rell Drilling Comp	oany, In	C.	Lease	Name: _	Carter "F"		Well #: 6			
Sec. 3 Twp. 16	s. r. <u>25</u>	☐ East	✓ West	County	: Ness	3					
instructions: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shut s if gas to surface tes	t-in pressi st, along v	ures, whether sl with final chart(s	hut-in pres	sure read	ched static level,	hydrostatic press	ures, bottom h	ole temp	erature, fluid	
Drill Stern Tests Taken		✓ Y	es No			og Formation	n (Top), Depth and	d Datum		Sample	
Samples Sent to Geol	ŕ	[₹] Y	es 🗆 No		Nam			Тор		Datum	
Cores Taken	og.oa. oa. roy	□ Y	_		Anhyd			1974		596	
Electric Log Run		√ Y	es 🗌 No		Heebr			3872		302	
Electric Log Submitted (If no, Submit Copy,	•	⊘ Y	es 🗌 No		Lansin	ıg		3911 4143		341 573	
	•				Stark	00		+143 4324		754	
List All E. Logs Run: Dual Induction					Fort S			4405		835	
Compensated P	orosity					ssippian		4508		938	
			CASING	RECORD	VIIIOOII				<u> </u>		
		Repo			_	ermediate, producti	on, etc.				
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent additives	
Surface Casing	12 1/4"	8 5/8"		23# Nev	,	347'KB	Class A	230	2% gel, 3% CC		
Production Casing	7 7/8"	4 1/2"		10.5# No	ew	4582'	200sx	POZ &	3/4 of 1% CFR-2, 10% sa		
				DV To	ool 1969 270sx SMD 1/				1/4#1	FS/sx	
[ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD					
Purpose: —— Perforate	Depth Top Bottom	Туре	Type of Cement # Sacks Used			Type and Percent Additives					
Protect Casing Plug Back TD											
Plug Off Zone		**					· <u></u>				
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				1							
Shots Per Foot			RD - Bridge Plug Each Interval Perf				cture, Shot, Cement mount and Kind of Mai		d	Depth	
4	4523-4527					A-250 gal	L. 20% NE				
						ReA - 750	gal. 20%	NE	RECE	EIVED	
				*					DEC 1	5 2010 ICHITA	
		<u> </u>							اللا ب		
						· · · · · · · · · · · · · · · · · · ·			JC VV	CHIIA	
TUBING RECORD:	Size: 2 3/8"	Set At: 4478		Packer A	t:	Liner Run:	Yes 🗸 No				
Date of First, Resumed I	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift 🔲 O	ther (Explain)				
Estimated Production Per 24 Hours	0il E	3bls.	Gas	Mcf	Wate	er Bt	ols. G	as-Oil Ratio		Gravity	
	1 0 1/2		<u> </u>					-			
DISPOSITIO	ON OF GAS:		N	METHOD OF	COMPLE	ETION:		PRODUCTIO	ON INTER	VAL:	
Vented Sold	X Used on Lease		Open Hole	Perf.	UDually		nmingled 4	523 – 4527			
(If vented, Sub	mit ACO-18.)		Other (Specify)		(500)11117						



TICKET NUMB	BER 28921	
LOCATION	Cokler Ks	
FOREMAN	Rich	_

PO	Box	8B4,	Cha	nuto,	KS	66720
620	431	-9210	or	800~	467-	8676

FIELD TICKET & TREATMENT REPORT

	01 000-407-001	-	CEMEN	Г			
DATE	CUSTOMER#	WELL NAME & NU		SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	6342	Carter F #	6	3	165	25-6	ness
Picky	- II - "	11 0 =		the state of	设备的设计工程 。		
MAJUNG ADDR	FSS Tri	Iting Co, Lac	- ↓	TRUCK#	DRIVER	TRUCK#	DRIVER
			į. Į	443	Shower F		
100	S. Main	St£ 505	1 1	439	Rich L		
CITY		STATE ZIP CODE	7				
i diche	t_{c}	Ks 69007				· · ·	
JOB TYPE Sui	Fine - C	HOLE SIZE 12/4	HOLE DEPTH_	352	CASING SIZE & W	EIGHT 85/2	-24#
CASING DEPTH	352'	DRILL PIPE	_				
SLURRY WEIGH		SLURRY VOL	_TUBING			OTHER	7
DISPLACEMENT			WATER gal/sk		CEMENT LEFT in	CASING 15	<u>+/-</u>
· ·		DISPLACEMENT PSI	_ MIX PSI		RATE	 	
REMARKS:	white the	ties, Rigip to	Car 2.	to to Free	to mark sorry	- A.	•
23		11,39,00.04/01	Disples	214 32	1 646- =	200# 5%	24.12
	·	7 - 15 - 20 - 20 - 20	, soffee			. 1.	
		Can	at Did	1 Cive			
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				77	, , , ,	•	· · · .
				- Chauk	You	<u> </u>	
	· · · · · · · · · · · · · · · · · · ·			Ric	k + even		
100011117		<u> </u>				•	
ACCOUNT							

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	98555	9850
5406	25	MILEAGE COLE L'EL FORME MIRECEST CO.		11250
1045	230 16	Class A const	1650	3/8/0
102	648TT	Calcius Chieride	: 83	5702
118 3	4324	Bouto to (fel)	120	86 4
54A7 A	10,31	Transmitter Delini	7.50	405 5
•		135 VEH 8-2	1 2 2 2	705 %
<u> </u>				
			RECEIVE	<u></u>
			DEC 15 a	240
				טוע
	·:		KCC WICH	TA
			77.077	IA
				<i>A</i>
		Schetatel		5,839
		633 KO 6 Disc		11.67 %
			 	4,6717
3737			SALES TAX	273, d
B	11-5/1-12	- C 221 mark	ESTIMATED TOTAL	410449

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CHARGE TO:	
PICKREU DUG	1
ADDRESS	

TICKET 18076

PAGE	OF
11	

ERVICE LOCATIONS HAVS	WELL/PROJECT NO.	LEASE	I COUNTY/PARISH	TOTATE	T CC ANIO		<u>'</u>
	<u> </u>	CARTER F	LESS	STATE	CITY	D9-04-10	OWNER
MESS	TICKET TYPE CONTRACTOR		RIGNAME/NO.	SHIPPED	DELIVERED TO	ORDER NO.	<u> </u>
	WELL TYPE	WELL CATEGORY	JOB PURPOSE	VA C.	WELL PERMIT NO.		
EERDAN LOCATION	DIL	DEVELOP	057968		15-115-25085	WELL LOCATION S3,7/BR2	
FERRAL LOCATION	INVOICE INSTRUCTIONS				1.0 // 40000	1 00,770K2	<u>. </u>

PRICE	SECONDARY REFERENCE/		ACCOUNTING					==						
Pregence	PART NUMBER	roc	ACCT	DF	DESCRIPTION	DESCRIPTION		QTY. U/M		U/M	UNIT PRICE		AMOUNT	
579 579		1			MILEAGE #/12		30	ומ			5 a	$^{+}$	150	Γ
579		1			Pump Schurce				 -	 			150	
<u>∞</u> 2/		1			LIBUIDICL			EA.		! 	/750 po	_	1750	<u>av</u>
281		1			MUSTLUSH	_		LAZ	_	<u> </u>	25 b	1	ঞ	00
290		+					<i>S</i> 00	68		<u> </u>	1 00	2	500	100
		+-			D-AIR		उ	602			3১ a		105	00
402		+4			CENTRALIZER		4	EA	4/2	امرا	50 bo	\prod		a
403		14			Barrer		7	EA	4/2	/~	200 to		,	
407		1			LIST FLOADSHOE YAND FILL			EA	4%		_	\top		100
408					D.V. 700L	197081								8
4/7		1			D. V. CAXHDONALGO SAFFRE	771017	11	EA	4/2	-	<u> 2250 00</u>	4-	2250	00
					Civi CARABULOSPUGO DAFFIE			EA	4/2		200 a	4	900	∞
		\vdash									- I	\perp		<u></u>
						I	i	- 1	i		i			

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

AUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

cIZLA.M. □ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

SURVEY	AGREE	UN- DECIDED	DIS- AGREE	PLI		5655	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTA	T	8574	-: √2
WE UNDERSTOOD AND MET YOUR NEEDS?				sub			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Turn		14229	37
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Mess TAX	70	684	142
ARE YOU SATISFIED WITH OUR SERVICE? YES NO							
CUSTOMER DID NOT WISH TO RESPOND				TOTAL		14,913	179

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

WIFT OPERATOR

APPROVAL

CITY, STATE, ZIP CODE

Thank You!

SWIFT
Services Inc

PRICE

C225

306

330

076

283

22<

5

REFERENCE

TICKET CONTINUATION

SERVICE CHARGE

CHARGE

MILEAGE TOTAL WEIGHT

TICKET 18076 PO Box 466. Ness City, KS 67560 CUSTOMER (Off: 785-798-2300 89-04-10 B, CARTER F SECONDARY REFERENCE/ PART NUMBER ACCOUNTING & DESCRIPTION TO THE PARTY OF THE WUNIT DE AMOUNT LOC & ACCT LOES OTY. TOTAL OTY NUM PRICE SKD CMT 12 00 2 2 SUI la 4500 bo a FLOCELE á 325 175 à OFR-1 90 LA 400 1ao SELVICE CHLCAY ω 500 250 00 DRAVALE a 715.62 70 715

LOADED MILES

CUBIC FEET TON MILES CONTINUATION TOTAL

SWIFT Services, Inc. JOB LOG DATE 09-04-10 PAGE NO. CUSTOMER) PICUREIN PLG WELL NO. LEASE CARTERF DSME PUMPS PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS T C TUBING CASING 0130 ON LOCATION Cmy: BOTEM: LEAD LOSSO 60-40pz 2/8 SEC. /2 16 CFA TAIL 7550 500 109541 1/2cm TOP: 300 SMO 1/4 FLO RTD 4590, SETTLE 4585, STX TASIET 4560 41/2 Dis D.V.O. Top 62, 1970FF Ceny 1,23,61 BARRY 62 0700 START CSLERE 0825 TAGBOREM DOFBAL 0830 BREALCRE WIRK 0900 5.0 200 MW FLIGH SOOGE дo HCL FLUSH 29 LEADCAT 6040 15.7 TAIL CONT STO DROPZOPLUG, WISHOUZEL 0920 6.0 200 START DISP W/HOW CMT DN BOTTEM 28,2 300 41.0 300 STAGE RIGALD 60.0 450 65.0 675 0935 40 725 LAND PLUG 0940 Recently, Desp Du agen, is DARY 0945 PLUG RH 3156 20 0953 DENDIN. 4/P.Y. GOND CIAC, fump blobs mus 0855 START SMD CMT 27050 1020 300 1416 DROP DU CLOSING PLUG SO 1023 SHOLDISP CIRCOMY TO PIT! 10.0 100 TOCHICATION TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO 20.0 SW 1230 LAND, CLOSE D. J. JOB COMPLETE 1115 THANKYOU! DAEJOSHO, LAVE, ROB