

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
SEP 15 2010 ORIGINAL
KCC WICHITA
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 6407
Name: Flowers Production Company, Inc.
Address 1: P.O. Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 3210550
CONTRACTOR: License # 33640
Name: Skyy Drilling
Wellsite Geologist: Bill Stout
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4-20-2010</u>	<u>5-3-2010</u>	<u>5-25-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-23831-0000
Spot Description: _____
N/2_SW_SW Sec. 14 Twp. 26 S. R. 4 East West
990 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
*Lease Name: Shriver Well #: 1A
Field Name: El Dorado
Producing Formation: Simpson
Elevation: Ground: 1329 Kelly Bushing: 1336
Total Depth: 2480 Plug Back Total Depth: 2478
Amount of Surface Pipe Set and Cemented at: 200+ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

WELL NAME PER O PER

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Clark Date: 8-26-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/21/10

Operator Name: Flowers Production Company, Inc. Lease Name: Shriver Well #: 1A
 Sec. 14 Twp. 26 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	210'	Class A	75	Class A 2% Gel 3% cc
Production		4 1/2	10 1/2#	2479'	Class A	75	Class A 2% Gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

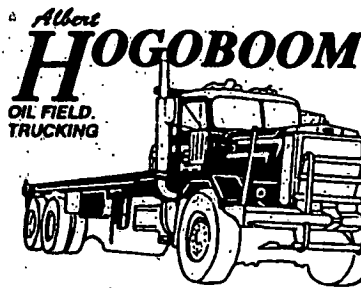
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	8 Shots total	200 gal 10% Mud acid	2432 to 2436

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TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2432</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>6-18-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf _____ Water Bbls. <u>30</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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767 OIL HILL ROAD
EL DORADO, KANSAS 67042



PHONES
EL DORADO • 316/321-1397
FAX • 316/321-1396

INVOICE NO. **8384**
DATE 06/30/10

FLOWERS PRODUCTION

P.O. BOX 249
EL DORADO, KS 67042

Net 10

LEASE	SHRIVER 1 <i>A</i>	CONTRACT NO.
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DATE	DESCRIPTION	HOURS	RATE	AMOUNT
6-22	CHANGED STROKE TO SHORT HOLE			
	26M WINCH TRK 89	2	86.00	172.00
	SWAMPER	2	32.00	64.00
	5.55% BUTLER CO SALES TAX			
6-23	EMPTIED PITS			
	80 BBL VAC TRK 46	8	81.00	648.00
6-24	EMPTIED PITS			
	80 BBL VAC TRK 35	4	81.00	324.00
6-24	HAULED & SPREAD 1 SACK OF OIL HAWG			
	PCIKUP & MAN 17	2	41.00	82.00
	OIL HAWG	1	37.50	37.50
6-24	PUSHED PITS, DRESSED UP LOCATION			
	D5 DOZER 13	9	102.00	918.00
6-25	EMPTIED WATER TANK, HAULED			
	100 BBLs OF WATER TO GIROD SWD			
	80 BBL VAC TRK 32	2	81.00	162.00
	GIROD SWD 100 BBLs @ .30/BBL			30.00
	Invoice subtotal			2437.50
	Sales tax @ 0.000%			13.09
	Invoice total			2450.59

Completion

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Please Pay From This Invoice
Statement will be sent on request

TERMS: NET 10 DAYS From Date of Invoice. A Service Charge of 1 1/2% Will be Added to Past Due Accounts.
(Effective Rate 18% Per Annum)



CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 28620

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-10	3451	Fowler #1-HP	14	26S	4E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			485	Alan		
CITY			479	Chris		
STATE						
ZIP CODE						
CUSTOMER NAME						
ADDRESS						
CITY						
STATE						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 214' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 810' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ek _____ CEMENT LEFT IN CASING 80'
 DISPLACEMENT 12662 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up 8 5/8 Casing. Break circulation w/ 5 bbls
Fresh water. Mix 115 sks Class A Cement w/ 3% Cacl2, 2% Gel + 4 1/2 Flacade
Perisk RI 14.8". Displace with 12662 bbls Fresh water. Shut casing in.
Good cement returns to surface. 662 slurry to pit.
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	700.00	700.00
5406	30	MILEAGE	3.55	106.50
11045	115 sks	Class A Cement	13.10	1506.50
1102	320 ²	Cacl2 3%	.73	233.60
1118A	200 ²	Gel 2%	.17	34.00
1107	25 ²	Flacade 4 1/2 perisk	2.00	50.00
5407		Tan mileage Bulk Trucks	m/c	305.00
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KCC WICHITA				
Subtotal				2935.60
SALES TAX				96.61
ESTIMATED TOTAL				3032.21

Revin 3757

234091

AUTHORIZATION Called by Ben Harrell TITLE Toolpusher / SKUP DRIL. DATE 5-1-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Field Services, LLC



ENTERED

TICKET NUMBER 28460

LOCATION El Dorado #80

FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-10	2971	Fowler #1 HP Shiver 1-A	14	26.5	4E	Butler
CUSTOMER Flowers Prod.						
MAILING ADDRESS P.O. Box 249						
CITY El Dorado		STATE KS	ZIP CODE 67042			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Jack		
			502	Lerald		
			434	Greg		

JOB TYPE Long String B HOLE SIZE 6 3/4 HOLE DEPTH 2480 ft. CASING SIZE & WEIGHT 4 1/2" 10.50"
 CASING DEPTH 2479 ft. DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 5.0-6.5 SLURRY VOL. _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 39.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" Brake circulation. Pump 75 sks Class A 2% gel 1% KOL seal. Shut down. Wash up pump & lines. Release 4 1/2" Plug & disp. 39.42 Bbl H2O. Pump plug 900#, Release PSI, Plug held. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	5	MILEAGE	3.55	N/C
11045	75 sks	Class A	13.10	982.50
1118A	150 lbs	gel	.17	25.50
1102	100 lbs	Cal Cream Chloride	.73	73.00
1110A	350 lb	Kol-Seal	.40	140.00
4129	2	4 1/2" Centralizers	39.00	78.00
4161	1	4 1/2" AFU Float Shoe	265.00	265.00
4404	1	4 1/2" Rubber Plug	44.00	44.00
5407	1	min. Bulk Del.	305.00	305.00
5502C	2	80 Bbl vac Truck	96.00	192.00
<u>Subtotal</u>				3005.00
				SALES TAX 85.02
				ESTIMATED TOTAL 3090.22

Rev'n 9757

AUTHORIZATION Jerry G TITLE 234183 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Flowers Production Co., Inc.
Dallas Flowers
P.O. Box 249
El Dorado, KS 67042

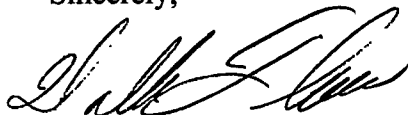
December 15, 2010

TO: Kansas Corporation Commission
Attn: Deanna Garrison
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Shriver 1A
N2SWSW,14-26S-4E
Butler County, KS
API 15-015-23831-00-00

Flowers Production Co., Inc. purchased this well from Haas Petroleum LLC during the actual drilling process. Flowers changed the name of the lease due to the new landowner, Bill Shriver's request. If you need any additional information please advise.

Sincerely,



Dallas Flowers
316-321-0550

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