

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876
Name: Diamond B Miami Flood LTD
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____

Contact Person: Jim Ferley
Phone: (913) 294-3841

CONTRACTOR: License # 4339
Name: Dale Jackson Production Company

Wellsite Geologist: _____
Purchaser: Plains

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-9-10	7-14-10	10-14-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28749-00-00

Spot Description: se Quarter

sw ne se sw Sec. 24 Twp. 16 S. R. 21 East West

970 892 Feet from North / South Line of Section

390 405 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Miami

Lease Name: Cayot Well #: W-6

Field Name: Paola-Rantoul

Producing Formation: squirrel

Elevation: Ground: 1039 Kelly Bushing: 1045

Total Depth: 722 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 716

feet depth to: surface w/ 95 _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 80 bbls

Dewatering method used: all free water disposed of injection system on lease E-5273

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: November 28, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/21/10

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Operator Name: Diamond B Miami Flood LTD Lease Name: Cayot Well #: W-6
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drilling log Gamma- Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>10</td> </tr> <tr> <td>shale and lime</td> <td>10</td> <td>675</td> </tr> <tr> <td>broken oil sand</td> <td>675</td> <td>694</td> </tr> <tr> <td>shale</td> <td>694</td> <td>722</td> </tr> </table>	Name	Top	Datum	soil	surface	10	shale and lime	10	675	broken oil sand	675	694	shale	694	722
Name	Top	Datum														
soil	surface	10														
shale and lime	10	675														
broken oil sand	675	694														
shale	694	722														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 3/4	6	18	20	common	5	
production	5 5/8	2 7/8	8.6	716	common	95	50 % poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	675 to 685 21 perms 2 inch DML RTG	150 gallon acid frac 15% HCL	675 to 693
2	687 to 693 13 perms 2 inch DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	Cayot	
Owner:	Diamond B Miami Flood Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
716 2 7/8	95	5 5/8

8rd.

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

SN:	Packer:
NONE	none
Plugged:	Bottom Plug:

Well #: W-6
Location: NE SE SE S24 T16 R21
County: Miami
FSL: 930
FEL: 390
API#: 15-121-28749-00-00
Started: 7/9/10
Completed: 7/14/10

TD: 722'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	23	653	Lime(shaley)
13	14	Clay	.31	664	Black shale
19	33	Lime	4	668	lime
4	37	Shale	4	672	shale
1	38	Black shale	3	675	Oil sand(Some shale)(poor bleed0
10	48	Lime	3	678	Oil sand (fair bleed)
7	55	Sandy shale	3	681	Oil sand(shaley)(fair bleed)
4	59	Shale	3	684	Oil sand (some shale)(fair bleed)
17	76	Lime	1	685	oil sand (shaley) (fair bleed)
3	79	Shale	9	694	Shale (oil sand str.)
3	82	Red bed	8	702	Light sandy shale
18	100	shale	TD	722	shale
14	114	Lime			
36	150	Sandy shale			
55	205	Shale			
21	226	Lime			
9	235	Sandy shale			
7	242	Sand (dry)			
14	256	Shale			
6	262	Lime			
10	272	Shale			
14	286	Sandy shale			
6	292	Sand(dry)			
12	304	Lime			
19	323	Shale			
25	348	Lime			
9	357	Shale			
20	377	Lime			
4	381	Black shale			
14	395	Lime			
22	417	Light shale			
5	422	Sandy shale(oil sand str.) (fair bleed)			
2	424	Oil sand (shaley)(fair bleed)			
26	450	Sandy shale			
57	507	Shale			
54	561	Shale			
9	570	Lime			
23	593	Shale			
2	595	Coal			
5	600	Shale			
6	606	Lime (odor)			
1	607	Shale(oil sand str.)			
2	609	Oil sand (shaley) (poor bleed)			
2	611	Sand (oil sand str.)			
11	622	Shale			
4	626	Lime			
4	630	Black shale			

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