

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5876  
Name: Diamond B Miami Flood LTD  
Address 1: 34475 W 263 Street  
Address 2: \_\_\_\_\_  
City: Paola State: KS Zip: 66071 + \_\_\_\_\_  
Contact Person: Jim Ferley  
Phone: (913) 294-3841

CONTRACTOR: License # 4339  
Name: Dale Jackson Production Company  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains

Designate Type of Completion:  
 New Well     Re-Entry  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

6-22-10	6-30-10	10-14-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28768-00-00  
Spot Description: sw Quarter  
ne nw sw sw Sec. 19 Twp. 16 S. R. 22  East  West  
1,100 1120 Feet from  North /  South Line of Section  
410 4348 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Miami  
Lease Name: Tarr I Well #: W-1  
Field Name: Paola-Rantoul

Producing Formation: squirrel  
Elevation: Ground: 1030 Kelly Bushing: 1045  
Total Depth: 732 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 722  
feet depth to: surface w/ 95 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: pond water ppm Fluid volume: 80 bbls  
Dewatering method used: all free water disposed of injection system on lease E-20735  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Partner Date: November 28, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJg Date: 12/21/10

Operator Name: Diamond B Miami Flood LTD Lease Name: Tarr I Well #: W-1  
 Sec. 19 Twp. 16 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>drilling log</b> <b>Gamma- Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>10</td> </tr> <tr> <td>shale and lime</td> <td>10</td> <td>674</td> </tr> <tr> <td>broken oil sand</td> <td>674</td> <td>686</td> </tr> <tr> <td>shale</td> <td>686</td> <td>732</td> </tr> </table>	Name	Top	Datum	soil	surface	10	shale and lime	10	674	broken oil sand	674	686	shale	686	732
Name	Top	Datum														
soil	surface	10														
shale and lime	10	674														
broken oil sand	674	686														
shale	686	732														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 3/4	6	18	20	common	5	
production	5 5/8	2 7/8	8.6	722	common	95	50 % poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	674 to 690.5 34 perfs 2 inch DML RTG	150 gallon acid frac 15% HCL	674-690.5

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>KCC WICHITA</b>
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	Tarr 1	
Owner:	Diamond B Miami;Flood-Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
722' 2 7/8	95	5 5/8

8rd

**Dale Jackson Production Co.**  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

SN:	Packer:
NONE	none
Plugged:	Bottom Plug:

Well #: W-1
Location: NW SW SW S19 T16 R22E
County: Miami
FSL: 1100
.Fwl; 410
API#: 15-121-28768-00-00
Started: 6-28-10
Completed: 6-30-10
TD: 732'

## Well Log

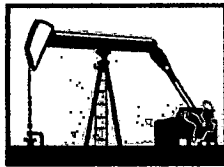
TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	1	625	Coal
13	14	Clay	22	647	Light shale (limey)
20	34	Lime	4	651	Lime
4	38	Black shale	5	656	Shale
11	49	Lime	1	657	Coal
13	62	Shale	5	662	Shale
17	79	Lime	5	667	Lime
15	94	Shale	2	669	Shale
4	98	Sand (dry)	3	672	Shale (oil sand str.)
17	115	Lime	2	674	Oil sand (some shale) (fair bleed)
11	126	Shale	4	678	Oilsand (fair bleed)
33	159	Sandy shale	2	680	Oil sand (shaley) (fair bleed)
47	206	Shale	2	682	Oil sand Fair bleed) (some shale)
20	226	Lime	4	686	Sandy shale (oil sand str.)
9	235	Sandy shale	35	721	Sandy shale
11	246	Sand (dry)	TD	732	Dark shale
11	257	Light shale			
5	262	Lime			
24	286	Shale			
8	294	Sand (dry)			
11	305	Lime			
20	325	shale			
24	349	lime			
5	354	Black shale			
23	377	lime			
4	381	Black shale			
13	394	lime			
13	407	shale			
12	419	Sandy shale			
2	421	Sandy shale (odor)			
1	422	Sandy shale			
1	423	Oil sand (poor bleed)			
24	447	Sandy shale			
57	504	shale			
18	522	Light sandy shale			
28	550	shaley			
11	561	Sandy shale			
7	569	lime			
14	582	Light shale			
10	592	Dark shale			
1	593	coal			
4	597	shale			
6	603	lime			
4	607	Oil sand (shaley) (fair bleed)			
1	608	Shale (oil sand str.) (fair bleed)			
12	620	shale			
4	624	Lime (oil show)			

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 DEC 16 2010  
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# Billing Statement

Invoice # 0002

Bill To;  
Diamond B Miami Flood Ltd.  
34475 W.263st.  
Paola Ks.66071



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office and Fax # 913-795-2991



Date	Well #	Lease Name	Work Description	Price	Total
6-18-10	D-6	Tarr 1	20' 8 3/4" surface hole & cementing		
			\$15 per ft.	\$300.00	
6-22-10	D-6	Tarr 1	669' 5 5/8 hole \$17 per ft.	\$4683.00	
			Cementing & running 672' of 2 7/8 8rd pipe	\$600.00	
			D-6 Total		\$5583.00
6-22-10	D-5	Tarr 1	20' 8 3/4" surface hole & cementing		
			\$15 per ft.	\$300.00	
6-24-10	D-5	Tarr 1	674' 5 5/8 hole \$7. per ft.	\$4718.00	
6-24-10	D-5	Tarr 1	Cementing & running 675' 2 7/8 8rd. pipe	\$600.00	
			D-6 total		\$5618.00
6-28-10	W-1	Tarr 1	20' 8 3/4" surface hole and cementing	\$300.00	
			\$15. per ft.		
6-30-10	W-1	Tarr 1	712' 5 5/8 hole \$7. per ft.	\$4989.00	
			Cementing & running 722' 2 7/8 8rd. pipe	\$600.00	
			W-1 total		\$5884.00
6-30-10	D-7	Tarr 1	20' 8 3/4" surface hole & cementing	\$300.00	
			\$15. per ft.		
7-2-10	D-7	Tarr 1	671' 5 5/8 hole \$7 per ft.	\$4697.00	
			Cementing & running 674' 2 7/8 8rd pipe	\$600.00	
			D-7 total		\$5597.00
6-25-10	#12	Murphy	Plugging 4' hole 78 sacks	\$400.00	
6-25-10	#8	Murphy	Plugging 4" hole 68 sacks	\$400.00	
6-25-10	#7	Murphy	Plugging 4" hole 46 sacks	\$400.00	
6-25-10	3-F	Tarr 1	Plugging 2" hole 27 sacks	\$400.00	

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