#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**ORIGINAL** 

Form ACO-1 September 1999 Form Must Be Typed

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34357	API No. 15 - 077-21695-00-00
Name: Atlas Operating , LLC	County: Harper
Address: 15603 Kuykendahl Suite 200	E2 -W2 - NW - NW Sec. 28 Twp. 31 S. R. 8 East West
City/State/Zip: Houston, Texas 77090	660 feet from S / N (circle one) Line of Section
Purchaser: Pioneer / NCRA	380 feet from E (W) (circle one) Line of Section
Operator Contact Person: Ramy H Farrag	Footages Calculated from Nearest Outside Section Corner:
Phone: (_281) _ 893-9400 x.239	(circle one) NE SE NW SW
Contractor: Name: Val Energy, INC.	Lease Name: Sanders-Schmisseur Well #: 2
5822	Field Name: Spivey-Grabs-Basil
Wellsite Geologist: Patrick Deenihan	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1535 Kelly Bushing: 1545
New Well Re-Entry Workover	Total Depth: 4900 Plug Back Total Depth: 4800
V Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 266 Feet
Gas SIGW Temp. Abd.	
	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No	
08/28/2010 09/02/2010 09/21/2010	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East _ West
Tooling Suite	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
´- ) · ·	
Signature: Famus Tampe	KCC Office Use ONLY
Title: Production Coordinator Date: 12/09/2010	Letter of Confidentiality Received
Subscribed and sworn to before me this 9th day of December	If Denied, Yes Date:
	Wireline Log Received
<sup>20</sup> D	Geologist Report Received
Notary Public: Kamesh Persaud	UIC Distribution
Date Commission Expires: RAMESH PERSAUD	Alt 1 - Dla - 12   21   10 RECEIVED
MV COMMISSION THE	DEC 1 7 2010
September 10, 2012	
8	KCC WICHITA

Operator Name: Atla	as Operating , LLC		Lease	Name:	Sanders-Schm	isseur	Well #: _2	
Sec Twp3	S. R. 8	East West	County	: Harpe	<u> </u>			
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rates	nd base of formations and shut-in pressures if gas to surface test nal geological well site	s, whether sh , along with fi	nut-in pre	essure reached	static level, hydr	ostatic pressur	res, bottom hole
Drill Stem Tests Take		Yes No		<b>√</b> L	og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No		Nam Lansi			Top 3 <b>7</b> 12	Datum -2167
Cores Taken		Yes 🗸 No			Shale		4025	-2480
Electric Log Run		✓ Yes		Cher	. Shale		4252	-2707
(Submit Copy)				Missi	ssippi		4364	-2819
List All E. Logs Run:	:			Simp	son-Sand		4753	-3208
CNL/CDL ME	EL, DIL, CBL			Simp	son-Shale		4823	-3278
		CASIN Report all strings se	IG RECORD	✓ Ne urface, inte	_	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	16	266	60/40 poz	180	3% cc w/ 1/4# Celifalk
Production	7-7/8"	4-1/2"	10.5		4858	AA2	350	5% salt, 5% gilsonite;
		ADDITION	AL CEMENTIN	NG / SQL	JEEZE RECOR	D		
Purpose:  Perforate  Protect Casing  Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additives	;
Plug Off Zone								
	DEDECRATIC	2N 750000 Piles D	U C		A -: -! C			
Shots Per Foot		ON RECORD - Bridge Protage of Each Interval F				acture, Shot, Cemer mount and Kind of M		ra Depth
4	4364-67		*****		600 Gals 15%	6 HCL		4364-4367
		- 10 T- 10 T			Frac'd w/ 900	0 lbs Sand 277 l	obls of Fluid	4364-4367
TUBING RECORD 2-	Size 3/8"	Set At 4450	Packer A	t	Liner Run	Yes 🗸 No	)	
	rd Production, SWD or E		Method	Flowing	g 📝 Pump	ing Gas L	ft Oth	er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wate	er E		Gas-Oil Ratio	Gravity 25
Disposition of Gas	METHOD OF C				Production Inte			
Vented ✓ Sold	Used on Lease	Open Hol	L.E		ually Comp.	Commingled _		
in tolaca, o		Other (Sp	ecify)		•		<u> </u>	



PAGE CUST NO INVOICE DATE 1 of 1 1003241 09/07/2010 INVOICE NUMBER 1718 - 90402424

Pratt

(620) 672-1201

- B ATLAS OPERATING LLC
- 1 15603 KUYKENDAHL, STE 200
- L HOUSTON
- TX US

77090

o ATTN:

LEASE NAME

Sanders Schmisseur 2

LOCATION

COUNTY

Harper

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT	# P	URCHASE	ORDER NO.		TER	MS	DUE DATE
40226461	19905					Net - 3	0 days	10/07/2010
Eng Samina Datas	00/03/2040			QTY	U of M	UNIT P	RICE	INVOICE AMOUNT
For Service Dates:	09/03/2010	0 U9/U3/2U1U	'		ļ			
0040226461			:			٠,		
			hil	1				
171802605A Ceme	nt-New Well Casi	ng/Pi 09/03/2010		<b>(</b> 2)				
CNW-4 1/2" Longst			- 1111	$\mathbb{M}_{+}$ : $\mathbb{A}_{-}$	0 2010			
4400			- 101			]]		
AA2 Cement De-toamer			[1	400.00	EA		11.05	,, .20.00
Salt				94.00 2.396.00	EA FA		2.60	
Cament Friction Red	ucer			113.00			0.33 3.90	
Gas-Blok				282.00	EA		3.35	
Gilsonite			ľ	2,000.00	EA		0.44	871.00 °
CS-1L, KCI Substitu	te			3.00	EA		22.75	
Mud Flush	· -			500.00	EA		0.56	279.50
Top Rubber Cement	Plug			1.00	EA		52.00	52.00
Guide Shoe-Regular Flapper Type Insert I	Slame Malusa			1.00	EA		146.25	146.25
Turbolizer	Toat valves			1.00	EA		130.00	130.00
4 1/2" Basket				7.00 1.00	EA EA		55.26	386.75
Heavy Equipment Mi	leago		Į	110.00	M!		175.50 4.55	175.50
Proppant & Bulk Deli	•			1,034.00	мі [		1.04	500.50 1,075.36
Blending & Mixing So			İ	400.00			0.91	364.00
Unit Mieage Charge-	Pickups, Vans & (	Cars	ł	55.00	HR		2.76	151.94
Depth Charge; 4001			ļ	1.00	HR		1,638.00	1,638.00
Plug Container Utiliza	ation Charge			1.00	EA		162.50	162.50
Service Supervisor				1.00	HR		113.75	113.75
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PLEASE REMIT T	Ю:	SEND OTHER	CORRESI	ONDENCE TO				
BASIC ENERGY S	ERVICES, LP	BASIC ENERG			-	SUB TOTA	L	12,943.09
PO BOX 841903		PO BOX 104	60	,		TA	x	506.93
DALLAS,TX 7528	4-1303	MIDLAND, TX	79702		INVO	ICE TOTA	L .	13,450.02



Coope scace

CLOUD LITHO - Abtere, Tit

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 02505 A

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CITY		STATE			SERVICE CR			:M.Matt			
AUTHORIZED BY			-		JOB TYPE: C	N.	WLon	astrina	۸۱	· AN 11, #	-11
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

### FIELD SERVICE TICKET 1718 02606 A

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### **BASIC**

energy services, L.P.

#### TREATMENT REPORT

Sustant as Op	eratina	Lease No.		Date	7 1	
LeaseSanders	Schmisseur	Well #		7	$ \bigcirc$ $  $	
Field Order # Station	Pratt. Kar	1595	10.5/6 Dept	858Feet County	Harper	state Nansas
Type Job C. N. W	1 7	ч	Formation	10301401	Legal Description	- 8W
PIPE DATA	PERFORATI	MG Ment	USED	TRE	ATMENT RESUM	
Carling Size 5 Tubing St		350 sacks	AA-7 wit		ESS Ped JSIP	
Depth 58F Depth	<del>'                                     </del>	258 Def 64	7500	Morel I continue	SIT.GILSONII	108 Salt,
Volume 2 B d Volume		015 Lb (Gal.	6.16Gal.15h	SB1017, 746.1	T/Sh 10 Min.	<u> </u>
Max Presp.S. T Max Pres	s From 1	0	, 0, 10,000,000,000,000	Avg	15 Min.	
Vol Connection Annulus V		50 sacts of	above blendto	Pup UseRat (30	STS) an Mouse	Messure )
Plug Depth Packer De	From 1		76.6 BUI.28	Gas-Volume	Total Loa	nd
Customer Representative	Younce	Station Manage	avid Scott	Treater	ence R.Me	55 Ich
Service Units 19,866	19,903 19,90		010			
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Taylor Printing, Inc. 620-672-3856



PAGE CUST NO INVOICE DATE 1 of 1 1003241 08/31/2010 INVOICE NUMBER 1718 - 90397532

Pratt

(620) 672-1201

B ATLAS OPERATING LLC

1 15603 KUYKENDAHL, STE 200

L HOUSTON

TX US

77090 066111

o ATTN:

296989

LEASE NAME

Sanders Schmisseur 2

LOCATION

COUNTY

Harper

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40224267	19905	1	* · ·			1
	19903				Net - 30 days	09/30/2010
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates:	: 08/29/2010 to 08	8/29/2010	1	in in	1	1
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CNW-8 5/8" Surface	æ		, ,	1	1	1
60/40 POZ		1	, , , , ,	1	1	1
Cello-flake		1	180.00	1 - 1	7.80	1,101.00
Calcium Chloride		1	45.00 465.00	1 - 1	2.41	, , , , ,
Sugar		1	465.00 100.00		0.68	1
Wooden Cement Plu			1.00		1.30	130.01 T 104.01
Heavy Equipment Mi		1	110.00	, ,	4.55	
Proppant & Bulk Deli		ŀ	426.00	МІ	1.04	I Tribination of the state of t
Blending & Mixing Se	arvice Charge		180.00		0.91	163.81
Unit Mileage Charge- Depth Charge; 0-500	a-Pickups, Vans & Cars		55.00		2.76	151.95
Plug Container Utiliza		1	1.00		650.04	650.04
Service Supervisor	Mon Charge		1.00 1.00		162.51 113.76	162.51 113.76
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						WAR AAIRLIAIN
PLEASE REMIT TO	O: SEN	ND OTHER CORRESPO	TO TOWN			
BASIC ENERGY SI					SUB TOTAL	4,249.38
PO BOX 841903	PO I	SIC ENERGY SERVICE BOX 10460	JES , LP		TAX	
ALLAS, TX 75284		DLAND, TX 79702			ICE TOTAL	123.46

# **BASIC** 10244 NE Hwy. 61 P.O. Box 8613

#### FIELD SERVICE TICKET 1718 02250 A

Control of the second

A MARIE					as 6/124 672-1201 3 / C	- 911		DATE	TICKET NO			
DATE OF 2	9-1	0 1	DISTRICT Pratt,	ran	71 J 505	NEW DY (	VELL	PROD [IN]	TICKET NO.		CUSTOMER ORDER NO.:	$\neg$
CUSTOMER A	11/9	50	perating	-	**	LEASE SQ1	nder	Schmi	sseur		WELL NO.	7
ADDRESS					_		arp		STATE	10	1595	~
CITY			STATE							<u> </u>	McGraw: D	
AUTHORIZED E	3Y					JOB TYPE:	//	W. Sur	fores	1.711.	IIIC Gaw U	- 10114c
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								FINISH OPE		7	4MP 3	
19,826-19,	918	.5	· · · · · · · · · · · · · · · · · · ·					RELEASED		29.1		5
				<u> </u>					STATION TO	WELL	55	
become a part of th		nzea to e ludes ell	TRACT CONDITIONS: (This consecute this contract as an agof and only those terms and cithe written consent of an office	ent of the c	customer. A:	s such, the unders	igned agn of this do	ees and acknowl cument. No addit SIGNED:	edges that this di ional or substitut	e terms	for services, mat and/or conditions	s shall
ITEM/PRICE REF. NO.		М	IATERIAL, EQUIPMENT A	ND SER	VICES US	ED .	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOUN	íf"
CP103	60	140	Poz Cement				Sh	180	-	ⅎ	2 160	90
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CE240	Bul	ndin HDe	g'and Mixing	Serv	ice	**	517	180		<del> </del>	253	00
CE 200	Cel	nent	Pump: OFee	t Ta	5001		Jub	426		\$		00
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CLOUD LITHQ - Abone TX		•			V 1/2/	-VEIVED						

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CITY		( B7A	1039		<u> </u>	SERVICE CF	-	96 / 90 /		ATE T			: 5 3: 4
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	MATERIALS	TOTAL
SERVICE REPRESENTATIVE CONTRACTOR REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY	D. L. 18
FIELD SERVICE ORDER NO.		ERATOR CONTRACTOR OR AGENT)

## BASIC energy services, L.P.

#### TREATMENT REPORT

	(,) -		,										
CAstomer	5 Ope	eratin	cj	Lease No	o	<u> </u>			Date		) /	10	1
Lease 5	anders	Schmi.	, sseur	Well #	$\mathcal{A}$	5/II					$\int_{-\infty}^{\infty}$	L 1-	
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	E DATA	PER	FORATIN	GBATA	nt -	WD USE	D		•	TREA	TMENT	RESUME	
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Customer Re	Packer De	From	To		Flush 6	<u>.3 RP</u>		Glas Vollpm				Total Load	
			nith	<del></del>			<u>d Sç</u>	<del>0</del> #	rea	g (e	nce	). Messi	ch
Service Units Driver	11000		19,909		26 19.9		M d		<u> </u>			<b>_</b>	<del> </del>
Names //	Casing	i rubirig	Hal	<u>                                     </u>	<del></del>		Mca	raw					
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10244	NE Hiwa	y 61 • P.	O. Box	8613 •	Pratt, KS	67124	-8613	• (620)	672-	1201	• Fax.	(620) 672-	5383
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Taylor Printing, Inc. 620-672-365