

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34357  
Name: Atlas Operating, LLC  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Pioneer / NCRA  
Operator Contact Person: Ramy H Farrag  
Phone: (281) 893-9400 x.239  
Contractor: Name: Val Energy, INC.  
License: 5822  
Wellsite Geologist: Patrick Deenihan

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>08/28/2010</u>	<u>09/02/2010</u>	<u>09/21/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21695-00-00  
County: Harper  
E2 W2 - NW - NW Sec. 28 Twp. 31 S. R. 8  East  West  
660 feet from S  N (circle one) Line of Section  
380 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sanders-Schmisser Well #: 2  
Field Name: Spivey-Grabs-Basil  
Producing Formation: Mississippi  
Elevation: Ground: 1535 Kelly Bushing: 1545  
Total Depth: 4900 Plug Back Total Depth: 4800  
Amount of Surface Pipe Set and Cemented at 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

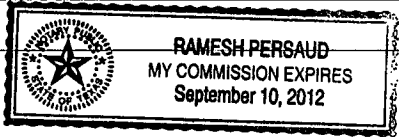
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ramy H Farrag  
Title: Production Coordinator Date: 12/09/2010  
Subscribed and sworn to before me this 9th day of December,  
20 10.  
Notary Public: Ramesh Persaud

Date Commission Expires: September 10, 2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Att - Dg - 12/21/10 RECEIVED  
DEC 17 2010

KCC WICHITA

Operator Name: Atlas Operating, LLC Lease Name: Sanders-Schmisseur Well #: 2  
 Sec. 28 Twp. 31 S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  CNL/CDL MEL, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3712</td> <td>-2167</td> </tr> <tr> <td>Stark Shale</td> <td>4025</td> <td>-2480</td> </tr> <tr> <td>Cher. Shale</td> <td>4252</td> <td>-2707</td> </tr> <tr> <td>Mississippi</td> <td>4364</td> <td>-2819</td> </tr> <tr> <td>Simpson-Sand</td> <td>4753</td> <td>-3208</td> </tr> <tr> <td>Simpson-Shale</td> <td>4823</td> <td>-3278</td> </tr> </table>	Name	Top	Datum	Lansing	3712	-2167	Stark Shale	4025	-2480	Cher. Shale	4252	-2707	Mississippi	4364	-2819	Simpson-Sand	4753	-3208	Simpson-Shale	4823	-3278
Name	Top	Datum																				
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Simpson-Sand	4753	-3208																				
Simpson-Shale	4823	-3278																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	266	60/40 poz	180	3% cc w/ 1/4# Cellfalke.
Production	7-7/8"	4-1/2"	10.5	4858	AA2	350	5% salt, 5% gilsonite; <span style="border: 1px solid black; padding: 0 2px;">+</span>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4364-67	600 Gals 15% HCL	4364-4367
		Frac'd w/ 9000 lbs Sand 277 bbls of Fluid	4364-4367

TUBING RECORD	Size 2-3/8"	Set At 4450	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/01/2010		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf .10	Water Bbls. 70	Gas-Oil Ratio 3333 Gravity 25

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)     
  Other (Specify) \_\_\_\_\_



297549

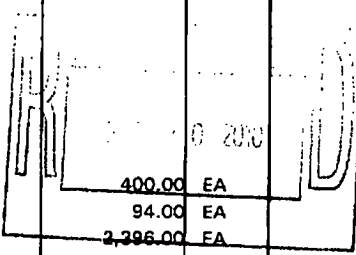
PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 09/07/2010
INVOICE NUMBER 1718 - 90402424		

Pratt (620) 672-1201  
 B ATLAS OPERATING LLC  
 I 15603 KUYKENDAHL, STE 200  
 L HOUSTON  
 L TX US 77090  
 T  
 O ATTN:

J LEASE NAME Sanders Schmisser 2  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40226461	19905		Net - 30 days	10/07/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/03/2010 to 09/03/2010</i>				
0040226461				
171802605A Cement-New Well Casing/Pi 09/03/2010 CNW-4 1/2" Longstring				
AA2 Cement	400.00	EA	11.05	4,420.00 T
De-foamer	94.00	EA	2.60	244.40 T
Salt	2,396.00	EA	0.33	778.70 T
Cement Friction Reducer	113.00	EA	3.90	440.70 T
Gas-Blok	282.00	EA	3.35	943.99 T
Gilsonite	2,000.00	EA	0.44	871.00 T
CS-1L, KCl Substitute	3.00	EA	22.75	68.25 T
Mud Flush	500.00	EA	0.56	279.50 T
Top Rubber Cement Plug	1.00	EA	52.00	52.00
Guide Shoe-Regular	1.00	EA	146.25	146.25
Flapper Type Insert Float Valves	1.00	EA	130.00	130.00
Turbolizer	7.00	EA	55.25	386.75
4 1/2" Basket	1.00	EA	175.50	175.50
Heavy Equipment Mileage	110.00	MI	4.55	500.50
Proppant & Bulk Delivery Charges	1,034.00	MI	1.04	1,075.36
Blending & Mixing Service Charge	400.00	MI	0.91	364.00
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	2.76	151.94
Depth Charge; 4001'-6000'	1.00	HR	1,638.00	1,638.00
Plug Container Utilization Charge	1.00	EA	162.50	162.50
Service Supervisor	1.00	HR	113.75	113.75



170005

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	12,943.09 506.93 13,450.02
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02605 A

28-315-8W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 9-3-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Atlas Operating				LEASE Sanders Schmisser				WELL NO. 2	
ADDRESS				COUNTY Harper		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick: M. Mattal: T. Whitten			
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	1						9-2-10	AM	6:00
						ARRIVED AT JOB	9-2-10	AM	8:30
19,903-19,905	1					START OPERATION	9-3-10	AM	1:00
						FINISH OPERATION		PM	2:00
19,959-21,010	1					RELEASED	9-3-10	PM	2:30
						MILES FROM STATION TO WELL	55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	SH	350	\$	5,950.00
P CP 105	AA 2 Cement	SH	50	\$	850.00
P CC 105	Defoamer	Lb	94	\$	376.00
P CC 111	Salt (fine)	Lb	1,996	\$	998.00
P CC 112	Cement Friction Reducer	Lb	113	\$	678.00
P CC 115	Gas Blot	Lb	292	\$	1,452.30
P CC 201	Gilsonite	Lb	2,000	\$	1,340.00
P CF 102	Top Rubber Plug, 4 1/2"	ea	1	\$	80.00
P CF 250	Regular Guide Shoe, 4 1/2"	ea	1	\$	225.00
P CF 1450	Insert Float Valve, 4 1/2"	ea	1	\$	200.00
P CF 1650	Turbolizer, 4 1/2"	ea	1	\$	595.00
P CF 1900	Basket, 4 1/2"	ea	1	\$	270.00
P C 704	CS-1L:KCL	Gal	3	\$	105.00
P CC 111	Salt (Fine)	Lb	400	\$	200.00
P CC 151	Mud Flush	Gal	500	\$	430.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>h.g.</i>

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Atlas Operating</b>	Lease No.	Date <b>9-3-10</b>
Lease <b>Sanders Schmisser</b>	Well # <b>2</b>	
Field Order # <b>2605</b>	Station <b>Pratt, Kansas</b>	Casing <b>10.5 lb</b>
Type Job <b>C.N.W. - Longstring</b>	Depth <b>4,858 Feet</b>	County <b>Harper</b>
	Formation	State <b>Kansas</b>
		Legal Description <b>28-315-8W</b>

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size <b>10.5 lb/ft</b>	Tubing Size <b>10.5 lb/ft</b>	Shots/Ft <b>350</b>	From <b>258</b>	AA-2 with <b>50 sacks</b>	h. 38 Friction Reducer	RATE	PRESS	ISIP
Depth <b>4,858 Feet</b>	Depth	From	To <b>15</b>	Defoamer, .758 Gal. 1st	5 Blt, 5 lb/st. Gillsonite			5 Min.
Volume <b>7.2 Bbl.</b>	Volume	From	To	6.16 Gal. 1st	1.43 cu. FT. 1st			10 Min.
Max Press <b>2000 P.S.I.</b>	Max Press	From	To					15 Min.
Val Connection <b>Val Container</b>	Annulus Vol.	From	To	50 sacks of above blend to	Plug Rat (30 sts) and			Annulus Pressure
Plug Depth <b>120 feet</b>	Packer Depth	From	To	Flush <b>76.6 Bbl. 28</b>	Mouse (20 sts) holes			Total Load

Customer Representative: **Bob Younce** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units	19,866	19,903	19,905	19,959	21,010
Driver Names	Messick	Mattal	Whitten		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting.
10:10					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into Collar and a total of 121 Joints new 10.5 lb/ft 4 1/2" csg. A Basket was installed above collar # 8. Turbolizers were installed on Collars # 1, 4, 6, 12, 14, 18, and # 21.
12:10					Casing in well. Circulate for 45 minutes.
1:00	500		24	6	Start Salt Pre-Flush.
			36	6	Start Mud Flush.
			39	5	Start Fresh Water Spacer.
1:12	500		129	5	Start mixing 350 sacks AA-2 cement.
	-0-				Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
1:40	100		32	6.5	Start 28 KCl Displacement.
				5	Start to lift cement.
1:53	1,600				Plug down.
	2,000				Pressure up.
					Release Pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
2:30					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Milte, Terry

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PAGE	CUST NO	INVOICE DATE
1 of 1	1003241	08/31/2010
INVOICE NUMBER		
1718 - 90397532		

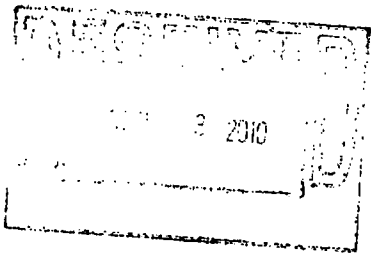
Pratt (620) 672-1201  
 B ATLAS OPERATING LLC  
 I 15603 KUYKENDAHL, STE 200  
 L HOUSTON  
 TX US 77090  
 O ATTN:

066111  
 296989

J LEASE NAME Sanders Schmisser 2  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40224267	19905		Net - 30 days	09/30/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/29/2010 to 08/29/2010</i>				
0040224267				
171802250A Cement-New Well Casing/Pi 08/29/2010 CNW-8 5/8" Surface				
60/40 POZ	180.00	EA	7.80	1,404.08 T
Collo-flake	45.00	EA	2.41	108.23 T
Calcium Chloride	465.00	EA	0.68	317.38 T
Sugar	100.00	EA	1.30	130.01 T
Wooden Cement Plug	1.00	EA	104.01	104.01
Heavy Equipment Mileage	110.00	MI	4.55	500.53
Proppant & Bulk Delivery Charges	426.00	MI	1.04	443.07
Blending & Mixing Service Charge	180.00	MI	0.91	163.81
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	2.76	151.95
Depth Charge; 0-500'	1.00	HR	650.04	650.04
Plug Container Utilization Charge	1.00	EA	162.51	162.51
Service Supervisor	1.00	HR	113.76	113.76



161002

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,249.38
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	123.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,372.84
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02250 A

28-315-8W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-29-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Atlas Operating		LEASE: Sanders Schmisser		WELL NO. 2					
ADDRESS:		COUNTY: Harper		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick: M. Mattal: M. McGraw: D. Mitchell					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,886	.5						8-28-10	AM	5:00
						ARRIVED AT JOB	8-29-10	PM	1:00
19,903-19,905	.5					START OPERATION	5	PM	3:15
						FINISH OPERATION		PM	3:45
19,826-19,918	.5					RELEASED	8-29-10	PM	4:15
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP103	60/40 Poz Cement	skt	180		\$ 2,160.00
P CC102	Cellflatre	Lb	45		\$ 166.50
P CC109	Calcium Chloride	Lb	465		\$ 488.25
P CF153	Wooden Plug, 8 7/8"	ea	1		\$ 160.00
P CC131	Sugar	Lb	100		\$ 200.00
P E101	Heavy Equipment Mileage	mi	110		\$ 770.00
P CF240	Blending and Mixing Service	skt	180		\$ 252.00
P E113	Bult Delivery	tm	426		\$ 682.00
P CE200	Cement Pump: 0 Feet To 500 Feet	Job	1		\$ 1,000.00
P CE504	Plug Container	Job	1		\$ 250.00
P S003	Service Supervisor	Job	1		\$ 175.00
P E100	Pickup Mileage	mi	55		\$ 233.75

SUB TOTAL \$ 4,249.38

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Benjamin R. Messick* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Randy Smith*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

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10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02250 A

DATE OF JOB: 8-29-10 DISTRICT: Pratt, Kansas DATE: 8-29-10 TICKET NO: 1718 02250 A

NEW WELL  OLD WELL  PROB  INJ  WDW  OTHER

CUSTOMER: Atlas Operating LEASE: Sanders Schonsseur WELL NO: 2

ADDRESS: 16011 COUNTY: Harper STATE: Kansas

CITY: STATE: 67839 SERVICE CREW: C. Messick, M. Matthal, M. M. Cow, R. M.

AUTHORIZED BY: JOB TYPE: C.N.W. - Surface

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
19.866	.5				
19.903-19.905	.5				
19.826-19.918	.5				

TRUCK CALLED: 8-29-10 8:30 AM  
ARRIVED AT JOB: 8-29-10 9:10 AM  
START OPERATION: 8-29-10 9:30 AM  
FINISH OPERATION: 8-29-10 3:45 PM  
RELEASED: 8-29-10 4:15 PM  
MILES FROM STATION TO WELL: 55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	AMOUNT
CF103	60/40 Poz Cement	SK	180		\$ 2,160.00
CC102	Cell Flare	LB	45		\$ 166.50
CC109	Calcium Chloride	LB	465		\$ 489.75
CF153	Wooden Plug, 8 7/8"	ea	1		\$ 166.00
CC131	Sugar	LB	100		\$ 200.00
E101	Heavy Equipment Mileage	mi	110		\$ 770.00
CE240	Blending and mixing service	SK	130		\$ 252.00
E113	Bulk Delivery	tm	426		\$ 682.00
CE200	Cement Pump: 0 Feet To 500 Feet	T.H	1		\$ 1,000.00
CE504	Plug Container	Tel	1		\$ 250.00
S003	Service Supervisor	Tel	1		\$ 175.00
E100	Pickup Mileage	mi	55		\$ 233.75

CHEMICAL/LIQUID DATA			

SUB TOTAL	\$ 4,243.75
SERVICE & EQUIPMENT TAX ON \$	
MATERIALS TAX ON \$	
TOTAL	

SERVICE REPRESENTATIVE: R. M. ... THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. RECEIVED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) DEC 17 2010

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Atlas Operating</b>	Lease No.	Date <b>8-29-10</b>
Lease <b>Sanders Schmisser</b>	Well # <b>2</b>	
Field Order # <b>2250</b>	Station <b>Pratt, Kansas</b>	County <b>Tarper Kansas</b>
Type Job <b>C.N.W. - E Surface</b>	Formation	Legal Description <b>28-315-8W</b>

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size <b>8 5/8 23 Lb./Ft.</b>	Tubing Size <b>2 3/8 11.75"</b>	Shots/Ft	<b>180</b>	Sacks <b>60/40</b>	Poz with	RATE	PRESS	ISIP
Depth <b>270 Feet</b>	Depth	From	<b>28</b>	Gal.	<b>38 Calcium Chloride</b>		<b>.25 Lb./St.</b>	<b>5 Min. Cell plate</b>
Volume <b>1.3 Bbl.</b>	Volume	From	<b>14.7</b>	Gal.	<b>5.71 Gal./St.</b>		<b>1.25 CU.</b>	<b>15 Min. FT. 1 St.</b>
Max Press. <b>300 P.S.I.</b>	Max Press	From	To					
Well Connection <b>Plug container</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>259 Feet</b>	Packer Depth	From	To	Flush <b>16.3 Bbl. Fresh Water</b>		Gas Volume		Total Load

Customer Representative: **Randy Smith** Station Manager: **David Scott** Treator: **Clarence R. Messick**

Service Units	19,866	19,903	19,905	19,826	19,918				
Driver Names	<b>Messick</b>	<b>Mattal</b>	<b>Mitchell</b>	<b>McGraw</b>					

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Truck on location and hold safety meeting.
1:40					Val Drilling start to run 6 Joints new 23 Lb./Ft. 8 5/8 casing.
3:20					Casing in well. Circulate for
	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 180 sacks 60/40 Poz Cement.
	-0-		50		Stop pumping. Shut in well. Release
					Wooden plug. Open Well.
3:42	100			5	Start Fresh water Displacement.
3:45	250		16.3		Plug down. Shut in well.
					Circulated 5 sacks cement to the pit.
					Wash up pump truck.
4:15					Job Complete.
					Thank You.
					Clarence, Mike, Mike, Brad

RECEIVED  
DEC 17 2010  
KCC WICHITA