

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5046
Name: Raymond Oil Company Inc
Address 1: P.O. BOX 48788
Address 2: _____
City: WICHITA State: KS Zip: 67201 + _____
Contact Person: TED MCHENRY
Phone: (316) 267-4214
CONTRACTOR: License # 6039
Name: L D DRILLING INC
Wellsite Geologist: KIM SHOEMAKER
Purchaser: NCRA

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KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/30/2010</u>	<u>09/10/2010</u>	<u>09/29/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20938-0000
Spot Description: 15' W of
W2_SE_SW_SE Sec. 11 Twp. 14 S. R. 32 East West
330 Feet from North / South Line of Section
1,830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LOGAN
Lease Name: ROSE C Well #: 1
Field Name: ROSE GARDEN
Producing Formation: LKC
Elevation: Ground: 2809 Kelly Bushing: 2814
Total Depth: 4540 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2524.11 Feet
If Alternate II completion, cement circulated from: 2524.11
feet depth to: SURFACE w/ 425 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8800 ppm Fluid volume: 720 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: GEOLOGIST Date: 12/15/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/15/10

Operator Name: Raymond Oil Company Inc Lease Name: ROSE C Well #: 1
 Sec. 11 Twp. 14 S. R. 32 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: NEUTRON/DENSITY, DUAL INDUCTION, MICRO, BOND, GEOLOGIST'S REPORT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANH</td> <td>2222</td> <td>592</td> </tr> <tr> <td>HEEB</td> <td>3776</td> <td>-962</td> </tr> <tr> <td>STARK</td> <td>4062</td> <td>-1248</td> </tr> <tr> <td>MYRIC STATION</td> <td>4310</td> <td>-1496</td> </tr> <tr> <td>MISS</td> <td>4461</td> <td>-1647</td> </tr> </tbody> </table>	Name	Top	Datum	ANH	2222	592	HEEB	3776	-962	STARK	4062	-1248	MYRIC STATION	4310	-1496	MISS	4461	-1647
Name	Top	Datum																	
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HEEB	3776	-962																	
STARK	4062	-1248																	
MYRIC STATION	4310	-1496																	
MISS	4461	-1647																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	259'	CLASS A	160	3%CC, 2% GEL
MULTI-STAGE	7 7/8"			2524'	60/40 POZMIX	425	7.5%NaCl, 2%GEL
PRODUCTION	7 7/8"	4 1/2"	10.5#	4540'	60/40 POZMIX	300	8%GEL, 1/4#FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	4070-79	400A	
2SPF	4315-21, 4428-32	500A	
4SPF	4424-28	300A	
4SPF	4456-61	500A	

TUBING RECORD:	Size: <u>2"</u>	Set At: <u>4461'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4070-4461</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE *8m*

Invoice # 236526

Invoice Date: 09/13/2010 Terms: 0/30, n/30

Page 1

RAYMOND OIL COMPANY, INC.
155 N. MARKET, SUTIE 800
P.O. BOX 48788
WICHITA KS 67201-8788
(316)267-4214

~~ROSE C #1~~
~~24463~~
11-14S-32W
9-11-10

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	300.00	13.0000	3900.00
1131	60/40 POZ MIX	450.00	13.0000	5850.00
1111	GRANULATED SALT (50 #)	1200.00	.4000	480.00
1118B	PREMIUM GEL / BENTONITE	3612.00	.2000	722.40
1107	FLO-SEAL (25#)	113.00	2.5000	282.50
4156	FLOAT SHOE 4 1/2"	1.00	252.0000	252.00
4129	CENTRALIZER 4 1/2"	7.00	44.0000	308.00
4103	CEMENT BASKET 4 1/2"	1.00	249.0000	249.00
4276	DV TOOL SIZE 4 1/2" (STA	1.00	3280.0000	3280.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-3866.18

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	967.00	967.00
463 CEMENT PSI CHARGES	1.00	2950.00	2950.00
463 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.50	90.00

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1140264

Parts:	15323.90	Freight:	.00	Tax:	1195.27	AR	16659.99
Labor:	.00	Misc:	.00	Total:	16659.99		
Sublt:	-3866.18	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 24463
LOCATION Oakley, Ks
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-10	7158	Rose C #1	11	14S	32W	Logan
CUSTOMER Raymond Oil			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 5730 N. Broadway (P.O. Box 48788)			463 [#] Shannon F			
CITY STATE ZIP CODE Wichita Ks 67201			439 Walt D			
			451-T122 Walt D			

JOB TYPE Prod-DV-0 HOLE SIZE 7 7/8 HOLE DEPTH 4540' CASING SIZE & WEIGHT 4 1/2 10 1/2[#]
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER DV-2017'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Centralizers on 1-3-6-10-12-15-59, DV Tool on 60
Basket on 59, Rig up to casing, Circ 30 min, mixed 300 sks 60/40 per
7 1/2% Salt, 2% Cal, Clear Pump+Lines, Displace 40 BBL Water and 32 DBL
mud @ 700[#] max, hand on Plug @ 1100[#], Float Held
Open DV Tool, mixed 425 sks 60/40 per, 8% Cal 1/4[#] Flo Seal, clear Pump
+ Lines, Displace 32 BBL Water behind Plug @ 800[#] max, Close tool
@ 1500[#], release pressure, Held
Cement Did Circ

Thank You
Walt + Crew

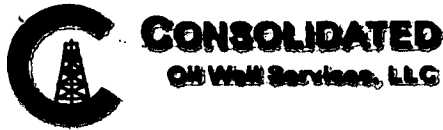
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2950 ⁰⁰	2950 ⁰⁰
5406	20	MILEAGE One Way From Oakley	450	90 ⁰⁰
1131	300 sks	60/40 per Bottom Stage	13 ⁰⁰	3900 ⁰⁰
1131	450 sks	60/40 per Top Stage	13 ⁰⁰	5850 ⁰⁰
1111	1200 [#]	Salt	40	480 ⁰⁰
1118B	3612 [#]	Bentonite (Cal)	120	722 ⁴⁰
1107	113 [#]	Flo Seal	250	282 ⁰⁰
4156	1	AEU Float Valve (4 1/2)	252 ⁰⁰	252 ⁰⁰
4129	7	centralizers (4 1/2)	44 ⁰⁰	308 ⁰⁰
4103	1	Basket (7 1/2)	249 ⁰⁰	249 ⁰⁰
4276	1	DV Tool (4 1/2)	3280	3280 ⁰⁰
5407A	32.25	Tan Mileage Delivery	150	967 ⁰⁰
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KCC WICHITA				
			Sub-total	19330 ⁰⁰
			Less 20% Disc	- 3866.18
				15464.72
			SALES TAX	1195.27
			ESTIMATED TOTAL	16,659.99

Rev 01 3737

AUTHORIZATION

TITLE Co man

DATE 9-11-10



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 24446
LOCATION Osage, Kansas
FOREMAN Ed Heister

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-10		Base C #1	14	32 ^s	32 ^w	Osage
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT 8 5/8 23#
 CASING DEPTH 259 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 5.3 SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING DC
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pump 5 hrk 112C mix 1600 3% cc 2% gel bentonite plug Displace 15 1/2 bbl @ 150 PSI shut in @ 200 PSI

Circulated good cement

*Thank you
Pat + crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	985 ⁰⁰	985 ⁰⁰
54066	30 mi	MILEAGE	450 ⁰⁰	90 ⁰⁰
5407	1	min. Bulk Delivery	390 ⁰⁰	390 ⁰⁰
11045	160 sk	Class "A" cement	16 ⁰⁰	2560 ⁰⁰
1102	465 lbs	Calcium Chloride	.88	409 ⁰⁰
1118B	310 lbs	Bentonite gel	.70	217 ⁰⁰
4430	1	3 5/8 wooden plug	95 ⁰⁰	95 ⁰⁰
RECEIVED				
DEC 17 2010				
KCC WICHITA				
Subtotal				4591 ⁰⁰
Less			20 ⁰⁰	915 ⁰⁰
SALES TAX				
ESTIMATED TOTAL				3872 ⁹⁶

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE Driller

DATE 8-30-10