

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: James Dilts
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/6/10</u>	<u>4/14/10</u>	<u>5/11/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25,047-0000
Spot Description: SE-SW-SW-SW
SE SW SW SW Sec. 35 Twp. 20 S. R. 25 East West
175 Feet from North / South Line of Section
500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: McVicker Well #: 1-35
Field Name: Almquist
Producing Formation: Mississippi
Elevation: Ground: 2398' Kelly Bushing: 2409'
Total Depth: 4550' Plug Back Total Depth: 4518'
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1622 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1622' w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18750 ppm Fluid volume: 102 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 4/12/10

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Letter of Confidentiality Received
Date: DEC 17 2010
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/21/10

Operator Name: American Warrior, Inc Lease Name: McVicker Well #: 1-35
 Sec. 35 Twp. 20 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MIL,DIL,CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1643'</td> <td>+766</td> </tr> <tr> <td>Base Anhydrite</td> <td>1684'</td> <td>+725</td> </tr> <tr> <td>Heebner</td> <td>3800'</td> <td>-1391</td> </tr> <tr> <td>Lansing</td> <td>3844'</td> <td>-1435</td> </tr> <tr> <td>Fort Scott</td> <td>4368'</td> <td>-1959</td> </tr> <tr> <td>Cherokee</td> <td>4391'</td> <td>-1982</td> </tr> <tr> <td>Mississippi</td> <td>4458'</td> <td>-2049</td> </tr> </table>	Name	Top	Datum	Anhydrite	1643'	+766	Base Anhydrite	1684'	+725	Heebner	3800'	-1391	Lansing	3844'	-1435	Fort Scott	4368'	-1959	Cherokee	4391'	-1982	Mississippi	4458'	-2049
Name	Top	Datum																							
Anhydrite	1643'	+766																							
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Cherokee	4391'	-1982																							
Mississippi	4458'	-2049																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	150	3%cc 2%gel
Production	8-7/8"	5-1/2"	17#	4548'	Common	175	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4512'-4514'	Common	75sks	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4512'-4514'	Squeeze 75 sks Common	Same
4	4496'-4500'	500 gal 15% FE	Same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4557'</u> Packer At: <u>4518'</u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

ALLIED CEMENTING CO., LLC. 036399

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>4-6-10</u>	SEC. <u>35</u>	TWP. <u>20</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Movich</u>	WELL# <u>1-35</u>	LOCATION <u>Ness & Hodgeman Collier</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 South To RD 8 west 1 North 1/2</u> <u>North 1/2</u>					

CONTRACTOR Duke S OWNER American Wavivan
TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>225</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>220</u>	AMOUNT ORDERED <u>150 SX CLASS A</u>
TUBING SIZE	DEPTH	<u>3% CL 2% Gel</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT	POZMIX _____ @ _____
CEMENT LEFT IN CSG.		GEL _____ @ _____
PERFS. <u>15</u>		CHLORIDE _____ @ _____
DISPLACEMENT <u>13 BBLs</u>		ASC _____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Wayne D</u>	
# <u>181</u>	HELPER <u>Alvin R</u>	
BULK TRUCK		
# <u>260</u>	DRIVER <u>Bob R</u>	
BULK TRUCK		
#	DRIVER	

REMARKS:

Pipe on Bottom Break
Circulation with Rig Shut
Down head up to cement
line mix 150 SX CLASS A 3% CL
2% Gel
Displace with 13 BBLs f-csk
water cement did circulate
wash up Rig Down

TOTAL _____

CHARGE TO: American Wavivan
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
MANIFOLD _____ @ _____

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TOTAL
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PLUG & FLOAT EQUIPMENT



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 WICHITA

TICKET
 17822
 PAGE 1 OF 2

P. 2
 1-785-798-2384
 Kendra Mays
 May 12 10 08:50a

SERVICE LOCATIONS 1. NESS CITY	WELL/PROJECT NO.	LEASE McVICKER 1-35	COUNTY/PARISH NESS	STATE KS	CITY NESS CITY, KS	DATE 14 APR 10	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE RIG #5	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT 5 1/2 LONG STRING.	WELL PERMIT NO.	WELL LOCATION STO McNAIR RD, 8W, 1N, 3/4W N.L.W.O		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
575		1			MILEAGE #110	25	MIL			5.00	125.00
578		1			Pump CHARGE	1	JOB	4552	FT.	1400.00	1400.00
290		1			D-AIR	2	EA			35.00	70.00
#221		1			LIQUID KCL	2	BA			25.00	50.00
281		1			MUD FLUSH	500	BA			1.00	500.00
402		1			CENTRALIZERS	10	EA.	5 1/2"		55.00	550.00
403		1			CEMENT BASKETS	2	EA.			200.00	400.00
404		1			PORT COLLAR	1	EA.	1627	FT.	1900.00	1900.00
407		1			INSERT FLOAT SHADEW/AUTO FILL	1	EA.			275.00	275.00
406		1			LATCH DOWN PLUG & BAFFLE	1	EA.			225.00	225.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **14 APR 10** TIME SIGNED **1030** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5645.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3755.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	9400.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	390.21
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			gross 5.3%	390.21
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9790.21

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17822

CUSTOMER: AMERICAN WARRIDR
WELL: McVILKER 1-35
DATE: 14 APR 10
PAGE 2 OF 2

P.3

1-785-798-2384

Kendra Mays

May 12 10 08:51a

PRIO REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT
		LOC	ACCT	QTY			QTY	QTY	QTY			
325		1				STANDARD CEMENT	175	SKS			12.00	2100.00
27U		1				FLOCELE	45	LBS			1.50	67.50
283		1				SALT	900	LBS.			1.5	1351.00
284		1				CALSEAL	8	SKS			30.00	240.00
292		1				HALAD 322	100	LBS.			7.00	700.00
581		1				SERVICE CHARGE						262.50
582		1										8.50
						TOTAL WEIGHT	18275					250.00
						LOADED MILES	25					
						CUBIC FEET	175 SKS				1.50	
						TON MILES	228.6 Tm					

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3755.00

JOB LOG

SWIFT Services, Inc.

DATE 14 APR 10 PAGE 4

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
AMERICAN WARRIOR				M VICKER 1-35		CEMENT 5 1/2 CASING.		17822	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0500								ON LOCATION.
	0530								START CASING.
									CENTRALIZER @ 1, 3, 5, 7, 9, 11, 13, 15, 71, 73 BASKETS @ 4, 71
									PORT COLLAR TOP OF JT 72-1627' 5 1/2 - (52-17" - 59-15.5
									SHOE JT- 23.29. SET @ 4548
									RTD @ 4550 LT D @ 4549
	0730								DROP BALL CIRCULATE.
	0836	6	12		✓				Pump 500 gal MUD FLUSH
	0832	6	20		✓				Pump 20 BBR KCL FLUSH
	0836		7.5						PLUG RH (30SKS), PLUG. MH (20SKS)
	0845	4	30		✓		200		MIX CEMENT - 125 SKS EA-2 @ 15.5 pps.
	0900								WASH OUT PUMP LINES.
	0910	6			✓				RELEASE LATCH DOWN PLUG DISPLACE PLUG.
	0930		106		✓				1500 PLUG DOWN PRESSURE UP. LATCH PLUG IN
	0935								1500 RELEASE PRESSURE - HELD
									WASH UP TRUCK
	1006								JOB COMPLETE.
									THANKS #110
									JASON, ROGER, LANE.

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Geological Report

American Warrior Inc.
McVicker #1-35
175' FSL & 500' FWL
Sec. 35 T20s R25w
Ness County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
McVicker #1-35
175' FSL & 500' FWL
Sec. 35 T20s R25w
Ness County, Kansas
API # 15-135-25047-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm

Spud Date: April 6, 2010

Completion Date: April 14, 2010

Elevation: 2398' Ground Level
2409' Kelly Bushing

Directions: Laird KS, South 12 mi. to county line rd. East 1/8
mi. North into location.

Casing: 220' 8 5/8" surface casing
4548' 5 1/2" production casing

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Brett Becker"
CNL/CDL, DIL, MEL

Drillstem Tests: Two, Trilobite Testing, Inc. "Ray Schwager, Jeff
Brown"

Problems: None

Remarks: Bit Trip was performed @ 4423'.

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Formation Tops

Formation	American Warrior, Inc. McVicker #1-35 Sec. 35 T20s R25w 175' FSL & 500' FWL
Anhydrite	1643', +766
Base	1684', +725
Heebner	3800', -1391
Lansing	3844', -1435
Stark	4120', -1711
BKc	4208', -1799
Marmaton	4230', -1821
Pawnee	4326', -1917
Fort Scott	4368', -1959
Cherokee	4391', -1982
Mississippian	4458', -2049
LTD	4549', -2140
RTD	4550', -2141

Sample Zone Descriptions

Mississippian

(4458', -2049): Covered in DST #1,2

Dolo – Fine sucrosic crystalline, fossiliferous with poor to fair inter-crystalline and vuggy porosity, light to fair oil stain and saturation, show of free oil, good odor, bright yellow fluorescents, 14 units hotwire.

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Drill Stem Tests
Trilobite Testing Inc.
"Ray Schwager, Jeff Brown"

DST #1

Mississippian Warsaw

Interval (4468' - 4480') Anchor Length 12'

IHP	- 2160 #	
IFP	- 30" - W.S.B.	17-29 #
ISI	- 30" - Dead	1201 #
FFP	- 10" - Dead	24-27 #
FHP	- 2105 #	
BHT	- 116°F	

Recovery: 3' Clean Oil
15' HOCM 20% Oil

DST #2

Mississippian Warsaw

Interval (4479' - 4488') Anchor Length 9'

IHP	- 2195 #	
IFP	- 45" - B.O.B. 21 min.	19-94 #
ISI	- 45" - Dead	1199 #
FFP	- 45" - B.O.B. 35 min.	100-138 #
FSI	- 45" - W.S.B.	1176 #
FHP	- 2121 #	
BHT	- 121°F	

Recovery: 124' GIP
289' CGO
64' HOGCM 30% Oil

Gravity: 38° API

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Structural Comparison

	American Warrior, Inc. McVicker #1-35 Sec. 35 T20s R25w 175' FSL & 500' FWL	National Oil Company Almquist #1 Sec. 35 T 20s R25w C NW SW		Mull Drilling Co. Almquist #1 Sec. 35 T20s R25w NW SE SW	
Formation					
Anhydrite	1643', +766	1638', +761	(+5)	1629', +761	(+5)
Base	1684', +725	1676', +723	(+2)	NA	NA
Heebner	3800', -1391	3785', -1386	(-5)	3787', -1397	(+6)
Lansing	3844', -1435	3829', -1430	(-5)	3833', -1443	(+8)
Stark	4120', -1711	NA	NA	NA	NA
BKc	4208', -1799	4192', -1793	(-6)	NA	NA
Marmaton ,	4230', -1821	NA	NA	NA	NA
Pawnee	4326', -1917	NA	NA	NA	NA
Fort Scott	4368', -1959	4356', -1957	(-2)	4363', -1973	(+14)
Cherokee	4391', -1982	NA	NA	4386', -1996	(+16)
Mississippian	4458', -2049	4450', -2051	(+2)	4455', -2065	(+16)

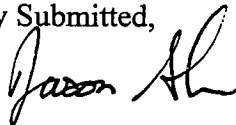
Summary

The location for the McVicker #1-35 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Warsaw Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the McVicker #1-35 well.

Recommended Perforations

Primary:		
Mississippian:	(4496' – 4500')	Not Tested
Secondary:		
Mississippian:	(4480' – 4488')	DST #2
Before abandonment:		
Mississippian:	(4467' – 4476')	DST #1
Squeeze if needed:	(4504' – 4506')	

Respectfully Submitted,



Jason Alm
Hard Rock Consulting, Inc.

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