

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 8.28.85 month day year

API Number 15-051-24,302-0000

OPERATOR: License # 5992 Name Patton Oil Co Address 5660 S. Syracuse Cir. #220 City/State/Zip Englewood, CO 80111 Contact Person John W. Smith Phone 303-773-6016

SE. NW SW Sec. 20 Twp. 11 S, Rg. 17 West 1650 Ft. from South Line of Section 4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8301 Name Stoepelwerth Drlg. City/State McCook, NB

Nearest lease or unit boundary line 990 feet County Ellis

Lease Name Hadley "B" Well # 4 Ground surface elevation na feet MSL

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 2 3

If OWWO: old well info as follows:

Depth to bottom of fresh water 270 Depth to bottom of usable water 525.600 Surface pipe planned to be set 1200 Projected Total Depth 3550 feet Formation Arbuckle

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate 3 cementing will be done immediately upon setting production casing.

Date 8/23/85 Signature of Operator or Agent Title As. Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 3

This Authorization Expires 2-23-86 Approved By RCH 8-23-85

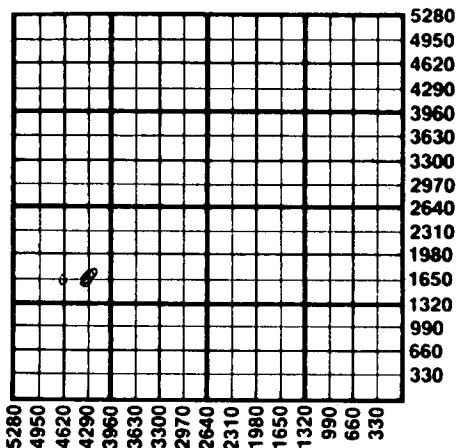
Must be filed with the K.C.C. five (5) days prior to commencing well

This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

08-23-85  
AUG 23 1985

A Regular Section of Land  
1 Mile <sup>1/4</sup> x 5,280 Ft.



### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238