



KANSAS CORPORATION COMMISSION 1048352
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: 3118 Cummings Rd

Address 2: PO BOX 399

City: GARDEN CITY State: KS Zip: 67846 + _____

Contact Person: Scott Corsair

Phone: (785) 398-2270

CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC

Wellsite Geologist: Jason Alm

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>06/08/2010</u>	<u>06/15/2010</u>	<u>08/13/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-24956-00-00

Spot Description: _____

NW SE SE NW Sec. 1 Twp. 19 S. R. 22 East West

2,020 Feet from North / South Line of Section

2,090 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Moore Well #: 5-1

Field Name: DeWald North

Producing Formation: Ft. Scott

Elevation: Ground: 2133 Kelly Bushing: 2139

Total Depth: 4257 Plug Back Total Depth: 4256

Amount of Surface Pipe Set and Cemented at: 1404 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 400 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: American Warrior, Inc

Lease Name: Strecker License #: 4058

Quarter SW Sec. 06 Twp. 19 S. R. 21 East West

County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 12/20/2010

Deid



1048352

Operator Name: American Warrior, Inc. Lease Name: Moore Well #: 5-1
 Sec. 1 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <small>Dual Induction Dual Compensated Porosity Dual Receiver Cement Bond</small>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1404	SMD	450	1/4# Flocele
Production	7.875	5.5	15.5	4256	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SDM	150	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4150-4156		

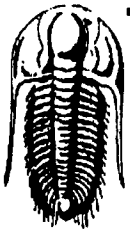
TUBING RECORD: Size: <u>2.375</u> Set At: <u>4220</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/13/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4150-4156</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Moore 5-1
Doc ID	1048352

Tops

Anhydrite	1393	+744
Heebner	3611	-1472
Lansing	3657	-1518
BKC	3983	-1844
Pawnee	4067	-1928
Ft. Scott	4146	-2007
Cherokee	4168	-2029
Mississippian	4249	-2110
LTD	4257	-2118



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Moore #5-1
1-19s-22w-Ness
Job Ticket: 38645 **DST#: 1**
Test Start: 2010.06.14 @ 07:40:39

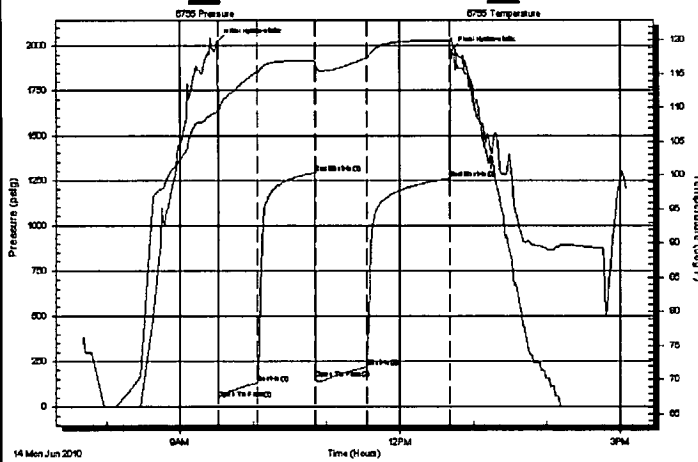
GENERAL INFORMATION:

Formation: **Ft.Scott**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 09:31:39
Time Test Ended: 15:05:39
Interval: **4120.00 ft (KB) To 4171.00 ft (KB) (TVD)**
Total Depth: **4171.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jason McLemore**
Unit No: **32**
Reference Elevations: **2139.00 ft (KB)**
2133.00 ft (CF)
KB to GR/CF: **6.00 ft**

Serial #: 6755 **Inside**
Press@RunDepth: **219.55 psig @ 4155.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.06.14** End Date: **2010.06.14** Last Calib.: **2010.06.14**
Start Time: **07:40:41** End Time: **15:05:39** Time On Btm: **2010.06.14 @ 09:30:39**
Time Off Btm: **2010.06.14 @ 12:42:09**

TEST COMMENT: IFP-Strong,BOB in 3 Mn.
ISI-Blow back Built to 7-1/2"
FFP-Strong,BOB in 3 Mn.
FSI-Blow back BOB in 10 Mn.

Pressure vs. Time



PRESSURE SUMMARY

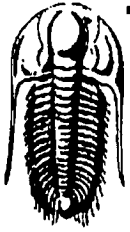
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2022.14	109.66	Initial Hydro-static
1	43.71	109.14	Open To Flow (1)
33	126.15	115.30	Shut-In(1)
80	1292.15	116.99	End Shut-In(1)
81	153.73	116.51	Open To Flow (2)
122	219.55	117.34	Shut-In(2)
190	1257.53	119.93	End Shut-In(2)
192	1973.86	120.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Frothy Muddy Oil-50%G-30%M-20%O	2.26
285.00	Gassy Oil-50%G-50%O	4.00
0.00	3180' Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Moore #5-1
1-19s-22w-Ness
Job Ticket: 38645 **DST#: 1**
Test Start: 2010.06.14 @ 07:40:39

Mud and Cushion Information

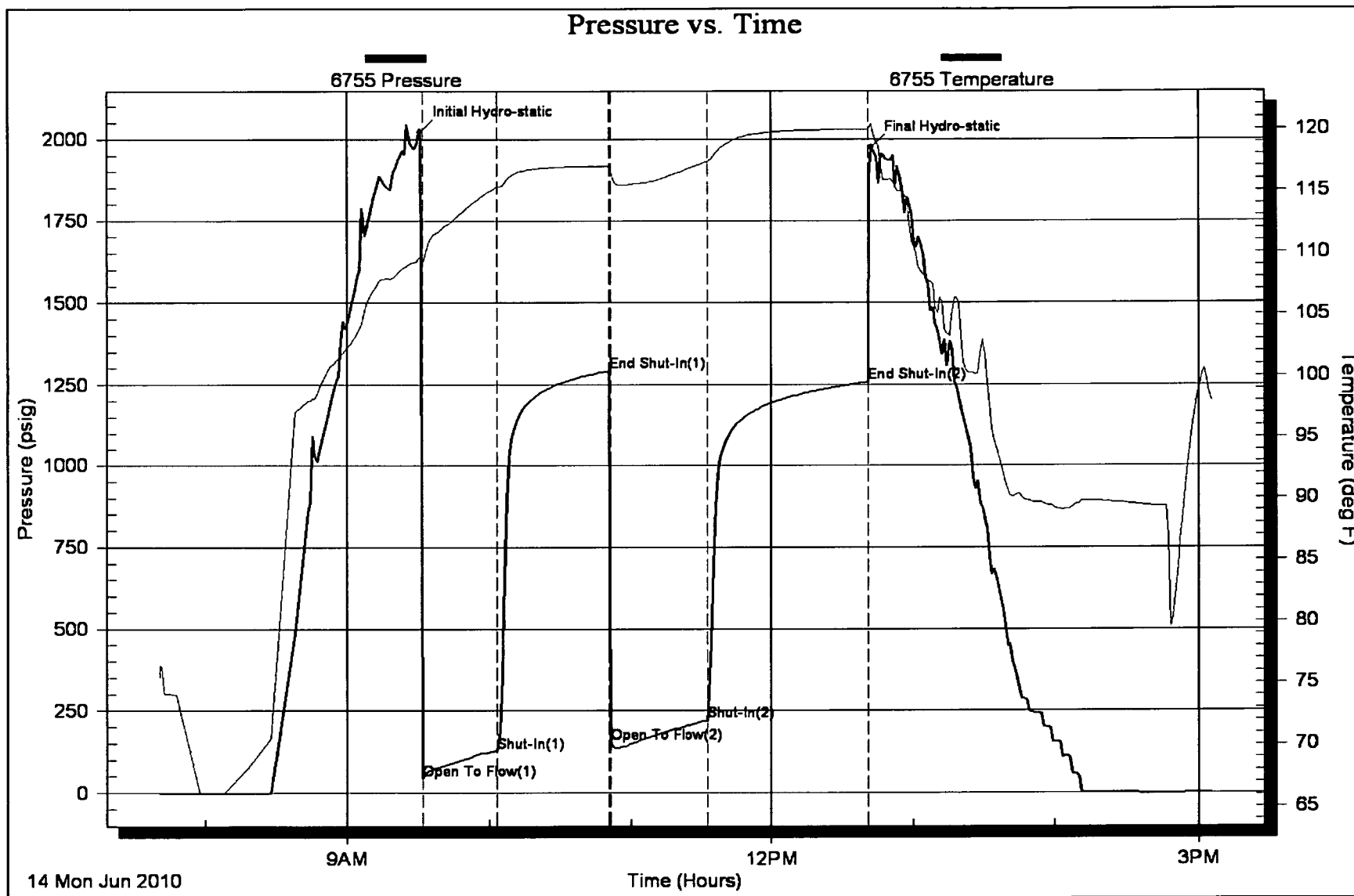
Mud Type: Gel Chem	Cushion Type:	Oil API:	38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	Frothy Muddy Oil-50%G-30%M-20%O	2.264
285.00	Gassy Oil-50%G-50%O	3.998
0.00	3180' Gas In Pipe	0.000

Total Length: 525.00 ft Total Volume: 6.262 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



Geological Report

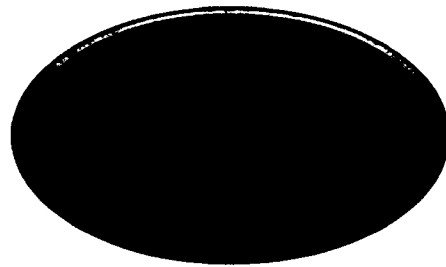
American Warrior, Inc.

Moore #5-1

2020' FNL & 2090' FWL

Sec. 1 T19s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Moore #5-1
2020' FNL & 2090' FWL
Sec. 1 T19s R22w
Ness County, Kansas
API # 15-135-24956-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: June 8, 2010

Completion Date: June 15, 2010

Elevation: 2133' Ground Level
2139' Kelly Bushing

Directions: Bazine KS, from the south side of town, south on DD rd. 1 mi. West ½ mi. on lease rd, south into location.

Casing: 1404' 8 5/8" surface casing
4256' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Moore #5-1 Sec. 1 T19s R22w 2020' FNL & 2090' FWL
Anhydrite	1393', +744
Base	1427', +712
Heebner	3611', -1472
Lansing	3657', -1518
BKc	3983', -1844
Pawnee	4067', -1928
Fort Scott	4146', -2007
Cherokee	4168', -2029
Mississippian	4249', -2110
LTD	4257', -2118
RTD	4257', -2118

Sample Zone Descriptions

- Fort Scott (4146', -2007):** **Covered in DST #1**
 Ls – Fine to medium crystalline with fair inter-crystalline porosity, light to fair oil stain with scattered saturation, slight show of free oil when broken, bright yellow fluorescents, 45 units hotwire.
- Mississippian Osage (4249', -2110):** **Not Tested**
 Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to fair oil stain and saturation, show of free oil, fair odor, light yellow cut fluorescents.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jason McLemore"

DST #1

Fort Scott

Interval (4120' - 4171') Anchor Length 51'

IHP	- 2022 #	
IFP	- 30" - B.O.B. 3 min.	43-126 #
ISI	- 45" - Built to 7.5 in.	1292 #
FFP	- 45" - B.O.B. 3 min.	154-220 #
FSI	- 60" - B.O.B. 10 min.	1258 #
FHP	- 1974 #	
BHT	- 120°F	

Recovery:	3780' GIP	
	285' GCO	Gravity: 38° API
	240' GMCO	60% Oil

Structural Comparison

	American Warrior, Inc. Moore #5-1 Sec. 1 T19s R22w 2020' FNL & 2090' FWL	American Warrior, Inc. Moore #2-1 Sec. 1 T19s R22w 1420 FNL & 2626' FEL		American Warrior, Inc. Moore #3-1 Sec. 1 T19s R22w 1850' FNL & 720' FEL	
Formation					
Anhydrite	1393', +744	1385', +755	(-11)	1379', +761	(-17)
Base	1427', +712	NA	NA	1416', +724	(-12)
Heebner	3611', -1472	3610', -1470	(-2)	3607', -1467	(-5)
Lansing	3657', -1518	3658', -1517	(-1)	3653', -1513	(-5)
BKc	3983', -1844	3981', -1841	(-3)	3978', -1838	(-6)
Pawnee	4067', -1928	4063', -1923	(-5)	4060', -1920	(-8)
Fort Scott	4146', -2007	4143', -2003	(-4)	4140', -2000	(-7)
Cherokee	4168', -2029	4162', -2022	(-7)	4160', -2020	(-9)
Mississippian	4249', -2110	4241', -2101	(-9)	4220', -2080	(-30)

Summary

The location for the Moore #5-1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Fort Scott Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Moore #5-1 well.

Recommended Perforations

Fort Scott:

(4149' – 4156')

DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

Geo on location
7:30 p.m. 6-12-2010

Sh. Dk Gray - Blk

Ls. Tan to Lt. Gray - Mottled. Fr
Fls. Basal, Barren

Ls. - ala

Ls. - ala

Ls. Tan to Lt. Gray - Lt. Mottled
Fr. Fls. Basal, Chalky, Barren

Ls. - ala

Sh. Blk. Cedar, Fossil

Sh. Gray - Ben - Ben

Ls. Off-white to Lt. Gray Fr. Fls. Fossil
Basal, Barren

Sh. Gray - Ben

Ls. Tan to Lt. Gray Fr. Fls. Fossil
Basal, Barren

Sh. Gray - Ben

Ls. Off-white to Lt. Gray Fr. Fls. Fossil
Basal, Barren

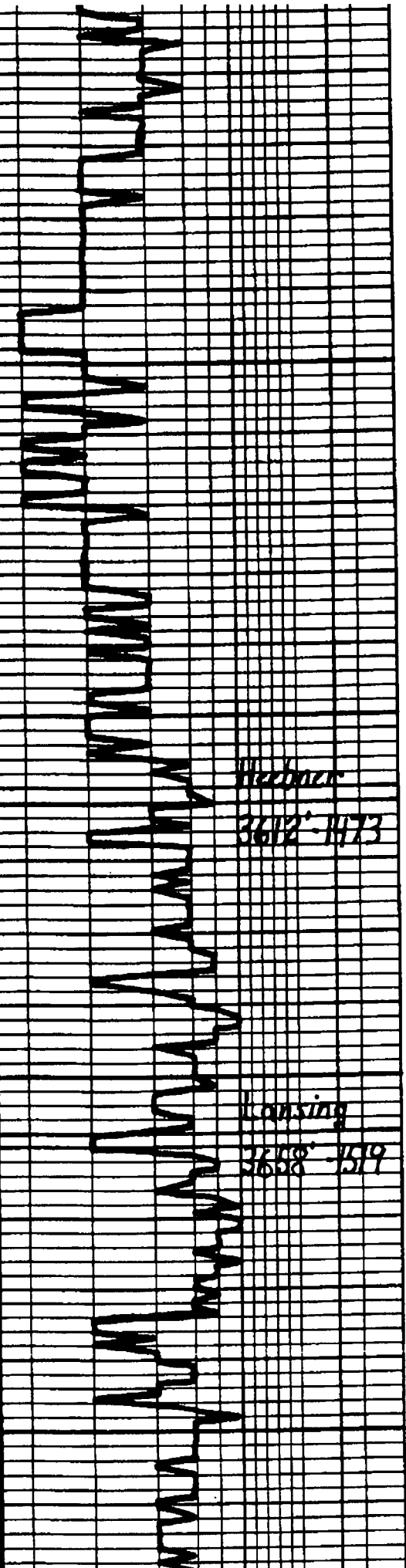
Sh. Gray - Ben

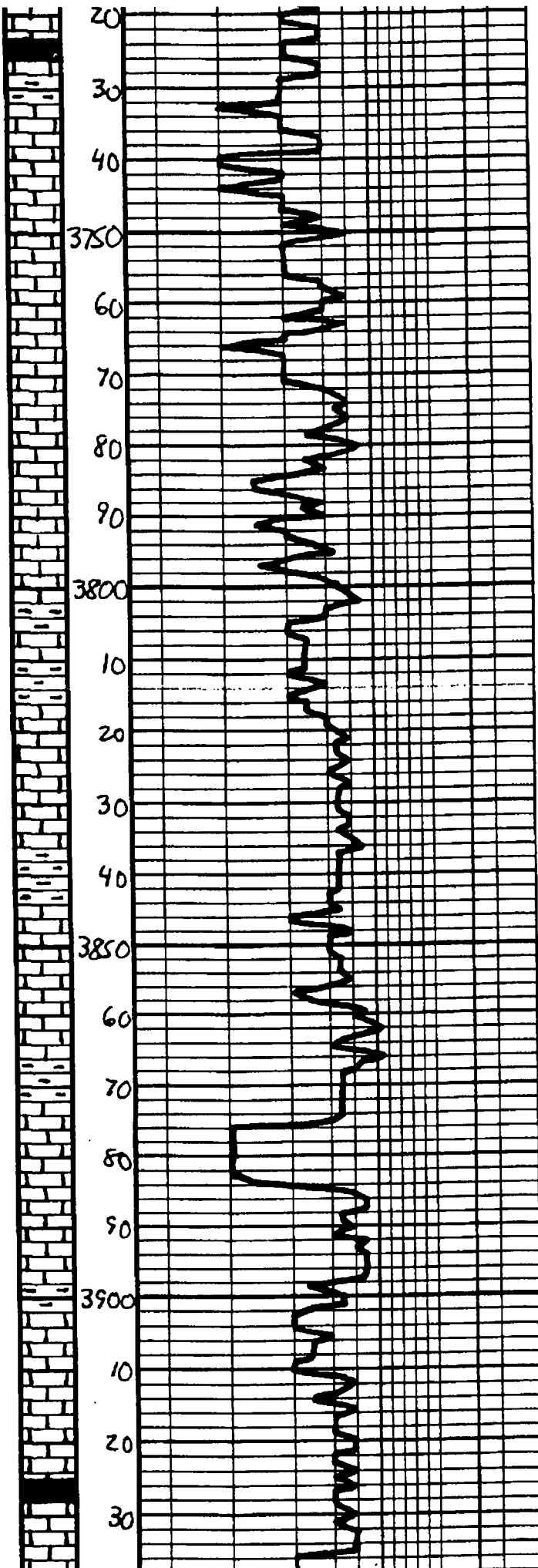
Ls. Off-white to Lt. Gray Fr. Fls. Fossil
Basal, Barren

10
20
30
40
3550
60
70
80
90
3600
10
20
30
40
3650
60
70
80
90
3700
10

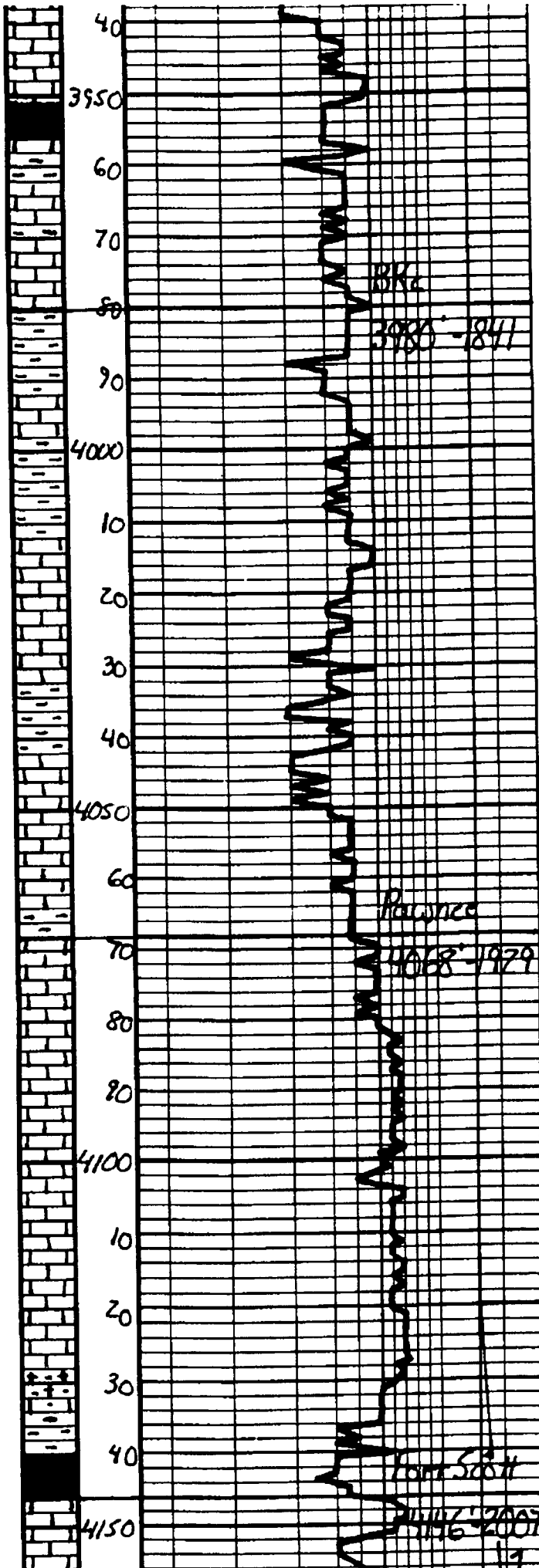
Heebner
3612' - 1173

Lansing
3650' - 1519





Sh. Dk. Gr.	
Ls. Tan. Lt. Gr. Fossil but. ul. part com. fr. Barren	
Ls. - ala. Sl. S. Whit. Gr.	
Ls. Tan. Lt. Gr. Fossil but. ul. part com. fr. Barren	
Ls. Tan. Lt. Gr. Fossil but. ul. part com. fr. Barren	
Ls. - ala	
Sh. Gr. - Bar	
Ls. Tan. Lt. Gr. Subala. DNS	
Ls. - ala	
Sh. Gr. - Bar	
Ls. Tan. Lt. Gr. Fossil but. ul. part com. fr. Barren	
Sh. Gr. - Bar	
Ls. Tan. Lt. Gr. Fossil but. ul. part com. fr. Barren	
Ls. - ala. DNS	
Sh. Gr. - Bar	
Ls. Tan. Lt. Gr. Fossil but. ul. part com. fr. Barren	
Ls. - ala. DNS	
Sh. Dk. Gr. - Blk	
Ls. Tan. Lt. Gr. Fossil	



Sh-BLK	
Sh-Gay-Gea	
LS-Tan-Gay-Subula DNS	
LS-ala	
Sh-Gay-Ben-Gea	
LS-Tan-Gay-Subula DNS	
Sh-Gay-Ben-Gea	Mud Vis. 47 Wb. 9.8
LS-Tan-Lt-Gay-Subula DNS	
LS-ala, St. Fossil	
Sh-Gay-Blm	
LS-Tan-Lt-Gay-Subula, St. Fossil, DNS, Chalky, Sh. Lkt-Gay	
Sh-Gay-Gea	
LS-Dk-Gay-Lt-Gay-Subula DNS	
LS-ala, St. Lkt	
LS-Tan-Subula DNS, St. Lkt	
LS-ala	
Sh-Dk-Gay	
Sh-BLK, Lch	
LS-Tan-Dk-Gay, Pa-Med-Gay, Int. Part Interbed. by Lt. Fossil, Sil. St. wh. sept, Sep. St. Subula	DST #1 Foot Scott 4120'-4171' 30°-45°-45°-60° IH 20228 IF 126-43# 608 2 min. ISL 12568 Built to 7.5 in. EG 154-270E



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 18531

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City KS	WELL/PROJECT NO. 5-	LEASE Moore	COUNTY/PARISH Ness	STATE KS	CITY Ness City	DATE 6-9-10	OWNER:
2.	TICKET TYPE: <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR: Petro-Mark Drilg. Co.	RIG NAME/NO. 1	SHIPPED VIA	DELIVERED TO Bazine	ORDER NO.:	
3.	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Cement 8 5/8 Surface	WELL PERMIT NO.:	WELL LOCATION Bazine 25, 1W, Sinto		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	26	mi.			5.00	100.00
5760		1			Pump Charge Deep Surface	1	ea			100.00	100.00
221		1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud Flush	500	gal			1.00	500.00
409		1			Turbolizer	3	ea	8 5/8"	"	90.00	270.00
410		1			Top Plug	1	ea			100.00	100.00
412		1			Baffle Plate	1	ea			100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *C. K. K.*

DATE SIGNED: 6-9-10 TIME SIGNED: 18:30

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2220.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page #2 8176.55
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

JOB LOG

SWIFT Services, Inc.

DATE 6-9-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 5-1 LEASE Moore JOB TYPE Cement 8 5/8 Surface TICKET NO. 18531

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							On Location 8 5/8 23# Cent. 1, 81, 24 TD-1406' TP-1404' PS-1404' ST-42'
	1945							Start 8 5/8 Casing
	2130							Break Circulation
	2145	6 3/4	32	✓			150	Pump Mud Flush KCL Flush
	2150	6		✓			150	Start Cement 100 sks @ 11.8 ppg
		6	47	✓			150	Cement 150 sks @ 12.5 ppg
		6	104	✓			150	Cement 100 sks @ 13.0 ppg
		6	138	✓			150	Cement 100 sks @ 14.5 ppg
			164				100	Shut Down - Release Plug
	2215	6 3/4		✓			150	Start Displacement
		6 3/4	47	✓			400	Cement to Surface 80 sks top it
	2230		87.6				600	Land Plug - Shut in
								Wash Truck
	2300							Job Complete Thank you Brett, Dave & Jason



CHARGE TO <i>American Warrior Inc.</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
18535

PAGE 1 OF 2

SERVICE LOCATIONS <i>1. Ness City KS</i>	WELL/PROJECT NO. <i>5-1</i>	LEASE <i>Moore</i>	COUNTY/PARISH <i>Ness.</i>	STATE <i>KS</i>	CITY <i>Ness City</i>	DATE <i>6-15-10</i>	OWNER
2	TICKET TYPE <i>2. SERVICE</i>	CONTRACTOR <i>Petro-Mark Drilling Co.</i>	RIG NAME/NO. <i>1</i>	SHIPPED VIA	DELIVERED TO <i>Bazine</i>	ORDER NO.	
3	WELL TYPE <i>Q.1</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement 5 1/2" Casing</i>	WELL PERMIT NO.	WELL LOCATION <i>Bazine 25, 1W, Ninto</i>		
4	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
<i>675</i>		<i>1</i>			<i>MILEAGE Trk #114</i>	<i>20</i>	<i>mi</i>	<i>5</i>	<i>00</i>	<i>100.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge Longstring</i>	<i>1</i>	<i>ea</i>	<i>1400</i>	<i>00</i>	<i>1400.00</i>
<i>221</i>		<i>1</i>			<i>Liquid KCL</i>	<i>2</i>	<i>gal</i>	<i>25</i>	<i>00</i>	<i>50.00</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>	<i>1</i>	<i>00</i>	<i>500.00</i>
<i>402</i>		<i>1</i>			<i>Centralizer</i>	<i>5</i>	<i>ea</i>	<i>55</i>	<i>00</i>	<i>275.00</i>
<i>403</i>		<i>1</i>			<i>Cement Basket</i>	<i>1</i>	<i>ea</i>	<i>200</i>	<i>00</i>	<i>200.00</i>
<i>406</i>		<i>1</i>			<i>Latch Down Plug/Baffle</i>	<i>1</i>	<i>ea</i>	<i>225</i>	<i>00</i>	<i>225.00</i>
<i>407</i>		<i>1</i>			<i>Insert Float Shoe/Ambfill</i>	<i>1</i>	<i>ea</i>	<i>275</i>	<i>00</i>	<i>275.00</i>
<i>419</i>		<i>1</i>			<i>Rotating Head Rental</i>	<i>1</i>	<i>ea</i>	<i>150</i>	<i>00</i>	<i>150.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to; **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED *6-15-10* TIME SIGNED *1000* SIGNATURE *[Signature]*

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3175.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page #2	<i>4007.50</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Brett Corson* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-15-10 PAGE NO.

CUSTOMER American Wellco WELL NO. 5-1 LEASE Moore JOB TYPE Cement 5 1/2 Casing TICKET NO. 18535

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							On Location 5 1/2 15.5# Cent. 1, 2, 3, 4, 80 TD-4257' Basket 5 TP-4258' PS-4256' SJ-42'
	1030				✓			Start 5 1/2 Casing
	1245							Break Circulation
	1325	6 3/4	32		✓		200	Pump Mud Flush + KCL Flush
	1330	3	7		✓			Plug Ret Hole 30 sks
	1335	4			✓		200	Start Cement 145 sks @ 15.5 BPM
			35					- Shut Down - Release Plug - Wash Pump
	1345	6 3/4			✓		200	Start Displacement
		6 3/4	78		✓		300	Lift Cement
							750	Max Lift
	1400		100.3		✓		1500	Land Plug Release - Hold
								Wash Truck
	1430							Job Complete Thank you Brett Davet



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18540

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>5-1</u>	LEASE <u>Moore</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>6-17-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO: <u>Bazine</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Between 8 3/4 X 5 1/2</u>	WELL PERMIT NO.	WELL LOCATION <u>Bazine 25, 1W, N into</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE Trk # 114	10	mi	5	00	50.00
577		1			Pump Charge	1	ea	850	00	850.00
581		1			Service Charge Cement	150	cks	1	50	225.00
582		1			Minimum Drayage Charge	1	ea	250	00	250.00
330		1			Swift Multim Density Standard	150	cks	15	00	2250.00
276		1			Floccule	40	lbs	1	50	60.00
290		1			D-Air	2	gal	35	00	70.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 6-17-10 TIME SIGNED 1:30

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

3755.00
 126.14
 3881.14

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Brett Carson APPROVAL: _____

Thank You!

