



KANSAS CORPORATION COMMISSION 1048362
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
06/17/2010 06/23/2010 08/23/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25076-00-00
Spot Description: _____
S2 NW NW SE Sec. 5 Twp. 19 S. R. 21 East West
2,302 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Olson Well #: 1-5
Field Name: Margheim North
Producing Formation: Mississippian
Elevation: Ground: 2174 Kelly Bushing: 2180
Total Depth: 4274 Plug Back Total Depth: 4273
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2415 Feet
If Alternate II completion, cement circulated from: 2415
feet depth to: 0 w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 25000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/20/2010

Reid



1048362

Operator Name: American Warrior, Inc. Lease Name: Olson Well #: 1-5
 Sec. 5 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <small>Dual Induction Dual Compensated Porosity Dual Receiver Cement Bond</small>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Attached Top Attached Datum Attached
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	219	Common	150	2%gel/ 3% CC
Production	7.875	5.5	15.5	4273	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2415	SDM	300	
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4264.5-4272.5		

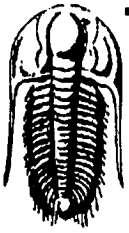
TUBING RECORD: Size: <u>2.375</u> Set At: <u>4260</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>12/15/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf _____	Water Bbls. <u>40</u> Gas-Oil Ratio _____ Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4264.5-4272.5</u>
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Olson 1-5
Doc ID	1048362

Tops

Anhydrite	1399	+781
Heebner	3644	-1464
Lansing	3689	-1509
BKC	4014	-1834
Pawnee	4090	-1910
Ft. Scott	4164	-1984
Cherokee	4181	-2001
Mississippian	4263	-2083
LTD	4274	-2094



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

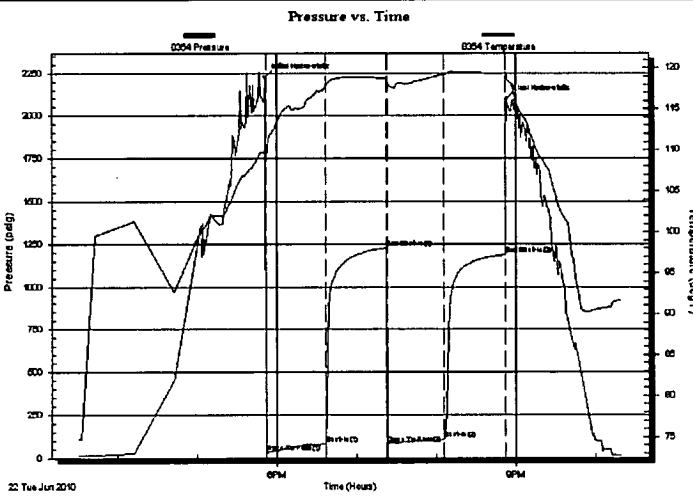
Olson # 1-5
5-19-22-Ness-Ks
Job Ticket: 38983 **DST#: 1**
Test Start: 2010.06.22 @ 15:30:15

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 17:52:00
Time Test Ended: 22:20:15
Interval: **4267.00 ft (KB) To 4275.00 ft (KB) (TVD)**
Total Depth: **4275.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2180.00 ft (KB)**
2174.00 ft (CF)
KB to GR/CF: **6.00 ft**

Serial #: 8354 **Inside**
Press@RunDepth: **108.49 psig @ 4268.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.06.22** End Date: **2010.06.22** Last Calib.: **2010.06.22**
Start Time: **15:30:16** End Time: **22:20:15** Time On Btm: **2010.06.22 @ 17:51:00**
Time Off Btm: **2010.06.22 @ 20:53:00**

TEST COMMENT: IF-Weak building to 2"
FF-Weak building to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2226.55	109.83	Initial Hydro-static
1	31.28	109.00	Open To Flow (1)
46	80.87	117.71	Shut-In(1)
91	1225.07	118.75	End Shut-In(1)
92	85.30	118.27	Open To Flow (2)
135	108.49	119.24	Shut-In(2)
181	1187.00	119.32	End Shut-In(2)
182	2097.59	118.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCWtr 20%m 80%w	0.59
90.00	CO	1.25
0.00	60 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Olson # 1-5
5-19-22-Ness-Ks
Job Ticket: 38983 **DST#: 1**
Test Start: 2010.06.22 @ 15:30:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	25000 ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

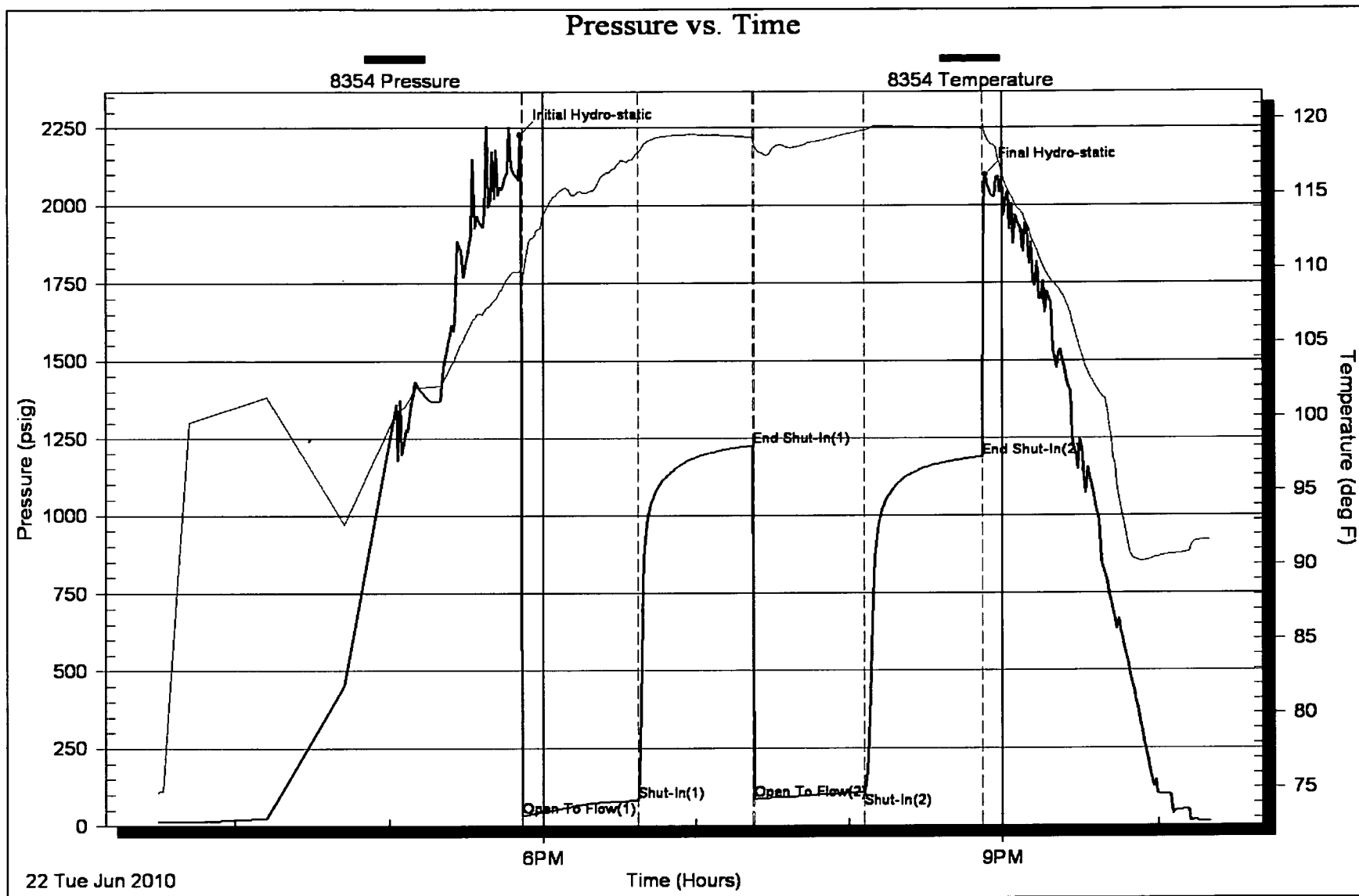
Length ft	Description	Volume bbl
120.00	MCWtr 20% m 80% w	0.590
90.00	CO	1.253
0.00	60 GIP	0.000

Total Length: 210.00 ft Total Volume: 1.843 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Rw .25 @ 70 = 25000ppm



Geological Report

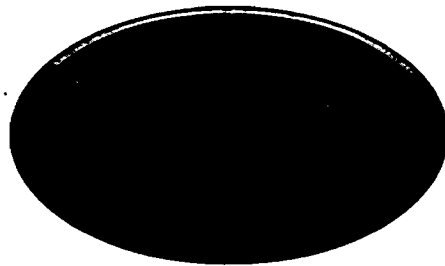
American Warrior, Inc.

Olson #1-5

2302' FSL & 2310' FEL

Sec. 5 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Olson #1-5
2302' FSL & 2310' FEL
Sec. 5 T19s R21w
Ness County, Kansas
API # 15-135-25076-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: June 17, 2010

Completion Date: June 23, 2010

Elevation: 2174' Ground Level
2180' Kelly Bushing

Directions: Bazine KS, South on DD rd to 100 rd, East to EE rd, South to 115 rd. East ½ mi. South into location.

Casing: 219' 8 5/8" surface casing
4273' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Olson #1-5 Sec. 5 T19s R21w 2302' FSL & 2310' FEL
Anhydrite	1399', +781
Base	1432', +748
Heebner	3644', -1464
Lansing	3689', -1509
BKc	4014', -1834
Pawnee	4090', -1910
Fort Scott	4164', -1984
Cherokee	4181', -2001
Mississippian	4263', -2083
LTD	4274', -2094
RTD	4275', -2095

Sample Zone Descriptions

- Fort Scott (4164', -1984): Not Tested**
 Ls – Fine crystalline with poor to fair inter-crystalline porosity, fossil, light to good oil stain with light scattered saturation, slight show of free oil when broken, bright yellow fluorescents, 30 units hotwire.
- Mississippian Osage (4263', -2083): Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline and pinpoint vuggy porosity, heavy chert, triptolitic, heavily weathered with fair to good vuggy porosity, light to good oil stain in porosity, show of free oil, good odor, 85 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Dan Bangle"

DST #1

Mississippian Osage

Interval (4267' - 4275') Anchor Length 8'

IHP	- 2226 #	
IFP	- 45" - Built to 2 in.	31-81 #
ISI	- 45" - Dead	1225 #
FFP	- 45" - Built to 1 in.	85-108 #
FSI	- 45" - Dead	1187 #
FHP	- 2097 #	
BHT	- 119°F	

Recovery: 60' GIP
 90' CO
 120' MW

Structural Comparison

	American Warrior, Inc. Olson #1-5 Sec. 5 T19s R21w 2302' FSL & 2310' FEL	Dreiling Oil Co. Foos #1 Sec. 5 T19s R21w 990' FSL & 1650' FEL		Dreiling Oil Co. Margheim #1 Sec. 5 T19.s R21w 1980' FNL & 2310' FEL	
Formation					
Anhydrite	1399', +781	1379', +780	(+1)	1405', +777	(+4)
Base	1432', +748	1411', +748	FL	1439', +743	(+5)
Heebner	3644', -1464	3623', -1464	FL	3654', -1472	(+8)
Lansing	3689', -1509	3671', -1512	(+3)	3703', -1521	(+11)
BKc	4014', -1834	NA	NA	NA	NA
Pawnee	4090', -1910	NA	NA	NA	NA
Fort Scott	4164', -1984	4156', -1997	(+13)	4183', -2001	(+17)
Cherokee	4181', -2001	4169', -2010	(+9)	4198', -2016	(+15)
Mississippian	4263', -2083	4244', -2085	(+2)	4287', -2105	(+22)

Summary

The location for the Olson #1-5 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Olson #1-5 well.

Recommended Perforations

Primary:

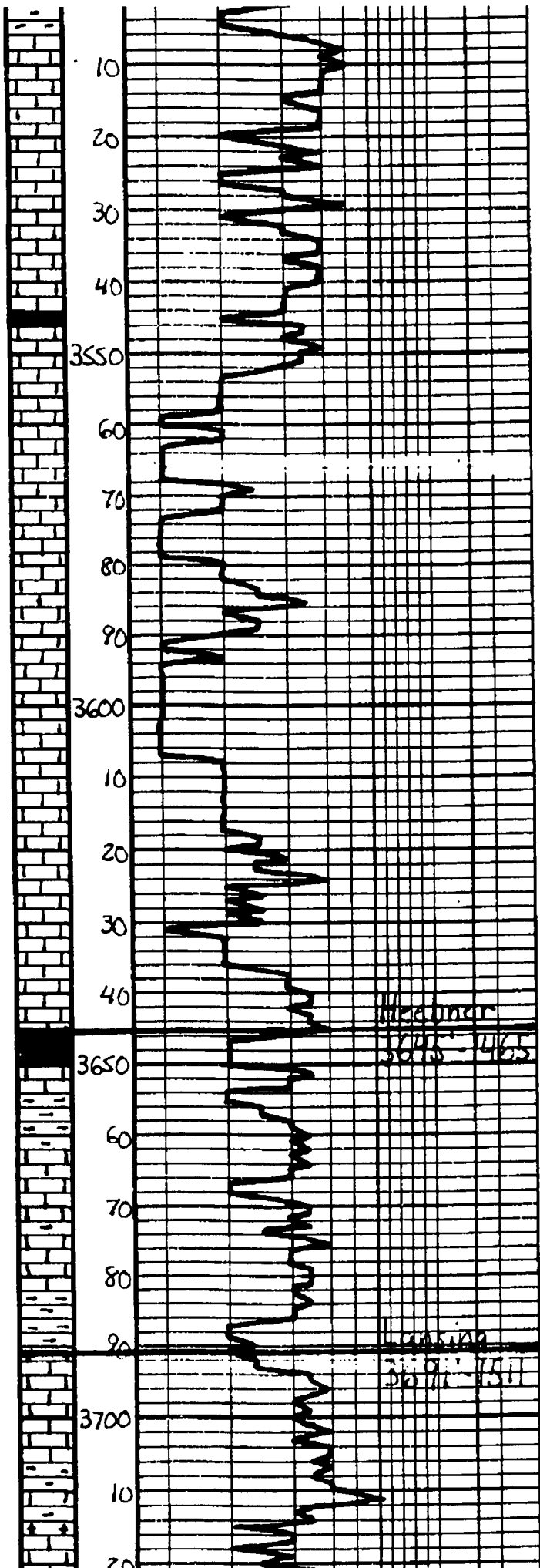
Mississippian Osage

(4263' – 4270')

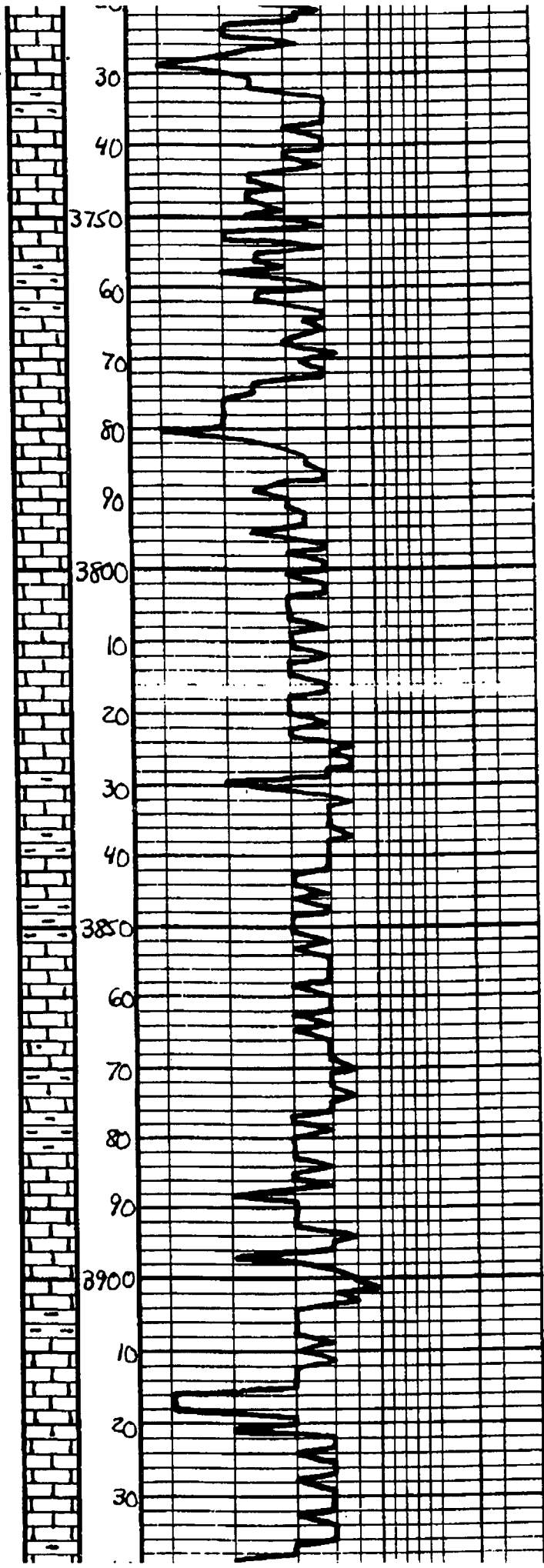
DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



LS - Top of G. - E. - Subal. - St. Fossil, DNS. Barren	Location Location 2:00 a.m. 6-21-2010
LS - Top of G. - St. M. - Fossil, DNS. Barren	
Sh - Dark grey - Blk.	
Top of G. - E. - Fossil, DNS. Barren	
LS - etc	
LS - Top of G. - E. - St. M. - Fossil, DNS. Barren	
LS - etc	
LS - Top of G. - E. - St. M. - Fossil, DNS. Barren	
LS - etc	
Sh - Blk. - Fossil	
Sh - grey - Bar	
LS - Top of G. - E. - Fossil, DNS. Barren	
Sh - Grey - Bar	
LS - Top of G. - E. - Fossil, DNS. Barren	



30	LS - light grey sandstone Barren
40	
3750	LS - light grey sandstone Fossiliferous Fossiliferous sandstone Barren - light grey
60	LS - light grey Sh - grey - Oolitic
70	LS - light grey Sh - fossiliferous - mostly blue
80	LS - light grey
90	LS - light grey Fossiliferous Fossiliferous sandstone Barren
3800	
10	LS - light grey Sh - fossiliferous - mostly blue
20	LS - light grey
30	Sh - grey - blue
40	
3850	
60	LS - light grey Fossiliferous Fossiliferous sandstone Barren
70	Sh - grey - blue
80	Sh - grey - blue - green
90	LS - light grey Fossiliferous Fossiliferous sandstone Barren
3900	
10	Sh - grey - blue
20	LS - light grey Fossiliferous Fossiliferous sandstone Barren
30	LS - light grey Fossiliferous Fossiliferous sandstone Barren - mostly blue

ALLIED CEMENTING CO., LLC. 036697

REMIT TO: P.O. BOX 31
 RUSSELL, KANSAS 67665

WELL POINT:

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB STARTS	JOB FINISH
6-17-16	S	19S	21W			10:00 AM	10:30 PM
LEASE	WELL #	LOCATION		COUNTY	STATE		
0130	S-1	Daz-ne South To No RD.		NESS	KS		

OLD OR NEW (Circle one) NEW

CONTRACTOR Perkins Rig OWNER American Energy

TYPE OF JOB Well

HOLE SIZE 5 1/2" T.D.

CASING SIZE 3 1/2" DEPTH 218'

TUBING SIZE 3 1/2" DEPTH 218'

DRILL PIPE 3 1/2" DEPTH 218'

TOOL 3 1/2" DEPTH 218'

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSO. 75

PERFS.

DISPLACEMENT 3 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER 5500

18N HELPER Avin-R

BULK TRUCK

3NN DRIVER Bob-R

BULK TRUCK

DRIVER

HANDLING MILEAGE

REMARKS:

the pipe was broken - broken cement

work was done - shut down

Hand up to cement line

Mix 150SX Class A 390cc 290gel

0.073 BBLS

Cement did calculate

Sum of the mix was up Rig Down

CHARGE TO American Energy

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE Christopher Lanaster

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the GENERAL TERMS AND CONDITIONS listed on the reverse side.



CHARGE TO: AMERICAN WARRIOR INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18563

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>NESS, KS</u>	WELL/PROJECT NO. <u>1-5</u>	LEASE <u>OLSON</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>6-23-10</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>PETROMARV DRUG #1</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5/2" LONGSTRAW</u>	WELL PERMIT NO.	WELL LOCATION <u>SE / RAZWE, KS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #110	20	ME	5.00		100.00
578		1			PUMP CHARGE	1	NOB	4274	FT	1400.00
221		1			LTDOWN KCL	2	Gal	25.00		50.00
281		1			MUDFLUSH	500	Gal	1.00		500.00
402		1			CENTRALIZERS	10	EA	55.00	5/2"	550.00
403		1			CEMENT BASKETS	3	EA	200.00		600.00
404		1			PORT COLLAR TOP JT #44	1	EA	1900.00	2415' FT	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA	225.00		225.00
407		1			INSERT FLOAT SHOE W/AUTO FEEL	1	EA	275.00		275.00
419		1			ROTATING HEAD RENTAL	1	JOB	150.00		150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof, which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 6-23-10 TIME SIGNED 1130 AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5750.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4007.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Wayne Wilson

APPROVAL _____ **Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 6-23-10 PAGE NO.

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 1-5 LEASE OLSON JOB TYPE 5/2 LONGSTRING TICKET NO. 18563

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1130							START 5/2" CASING IN WELL
								TD-4275 SET= 4274
								TP-4274 5/2 # 15.5
								ST-43
								CENTRALIZERS - 1, 2, 3, 4, 43, 45, 46, 47, 48, 68
								CMT BSPTS - 3, 44, 69
								PORT COLLAR = 2415' TOPTT # 44
	1310							DROP BALL - CALCULATE ROTATE
	1355	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	1357	6	20		✓		400	PUMP 20 BBL KCL-FLUSH
	1405		7					PLUG RH (30 SKS)
	1410	4 1/2	35		✓		300	MIX CEMENT - 145 SKS EA-2 = 15.4 PAG
	1420							WASH OUT PUMP - LINES
	1421							RELEASE CATCH DOWN PLUG
	1423	7	0		✓			DISPLACE PLUG
	1438	6 1/2	100.7				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1440						OK	RELEASE PSE- HEU
								WASH TRUCK
	1530							JOB COMPLETE
								THANK YOU WAYNE, ROGER B., JASON E.



CHARGE TO: American Well Co. Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18550

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>1-5</u>	<u>1-5</u>	<u>Olsen</u>	<u>Ne</u>	<u>Ks</u>	<u>Ness City</u>	<u>6-27-70</u>	
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	<u>H. G. ...</u>	<u>S</u>		<u>...</u>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
		1			MILEAGE Tick # 117	20				5.00	100.00
5760		1			Pump Charge Port Celler	1				1100.00	1100.00
521		1			Service Charge Cement	350				1.50	525.00
183		1			Drainage	350				1.50	525.00
330		1			Swift Muller Density Standard	300				15.00	4500.00
276		1			Fluocel	100				15.00	1500.00
287		1			Gas Stop	100				7.00	700.00
290		1			D-Air	35				3.00	105.00
103		1			Port Celler Treatment-Lyman	1				100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott

DATE SIGNED: 6-27-70 TIME SIGNED: 0830 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	7830.60
TAX 5.3%	395.02
TOTAL	8225.62

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: _____ APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-21-10 PAGE NO.

CUSTOMER American Warrior Well No. 1-S LEASE Olsen JOB TYPE Cement Top Stage TICKET NO. 18550

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On Location 2 3/8 x 5 1/2" PL @ 2415'
	0850			✓			1000	Pressure Test Held
	0855	3		✓		600		Open Tool - Injection rate
	0900	3		✓		600		Start Cement @ 11.2 ppg
		3 1/2	138	✓		500		Cement to Surface
		3 1/2	138	-		500		Switch to 50 sks 3M/W/Gas Stop
			152					Shut Down Start Displacement
	0935		8					Shut-Down Injection
	0945			✓		1000		Close Tool Pressure Test
								Run 5 Jt's
	1000		25	✓				Reverse Clean
								Wash Truck
	1030							Job Complete
								Thank you Booth, Davis, Lane & Kel