

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

ORIGINAL

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4567
Name: D. E. Exploration, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/4/2010 10/7/2010 10/7/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22751-0000
Spot Description: _____
NW SW SW SE Sec. 36 Twp. 22 S. R. 16 East West
495 Feet from North / South Line of Section
2,415 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Elmer Gleue Well #: R-1
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1011 est Kelly Bushing: NA
Total Depth: 1026.0 Plug Back Total Depth: 1017.9
Amount of Surface Pipe Set and Cemented at: 42.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1017.9
feet depth to: surface w/ 138 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 12/10/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 12/22/10

Operator Name: D. E. Exploration, Inc. Lease Name: Elmer Gleue Well #: R-1
 Sec. 36 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>966.0</td> <td>+45 est</td> </tr> </table>	Name	Top	Datum	Squirrel	966.0	+45 est
Name	Top	Datum					
Squirrel	966.0	+45 est					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	20#	42.7	50/50 Poz	41	See Service Ticket
Production	5 7/8"	2 7/8"	6.5#	1017.9	50/50 Poz	138	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	966.0 to 976.0 - 31 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	966.0-976.0
		132bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 12/3/10

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.0				

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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 DEC 20 2010
 KCC WICHITA

DRILLERS LOG

API NO.: 18 - 031 - 22751 - 00 - 00
 OPERATOR: D.E. EXPLORATION
 ADDRESS: P.O. BOX 128, WELLSVILLE, KS 66092
 WELL #: R-1 LEASE NAME: ELMER GLEUE
 FOOTAGE LOCATION: 495 FEET FROM (N) (S) LINE 2415 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 10/4/2010 TOTAL DEPTH: 1026 P.B.T.D. _____
 DATE COMPLETED: 10/7/2010 OIL PURCHASER: MACLASKEY

S. 36	T. 22	R. 16	E. _____	W. _____
LOCATION:		NW SW SW SE		
COUNTY:		COFFEY		
ELEV. GR. DF		1001 KB		

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (In O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
				42.65	I	47	SERVICE COMPANY
SURFACE:	12 1/4	7	20	1017.85	S	114	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8 8rd	6.5				

WELL LOG

CORES: #1 - 962 - 962
 RECOVERED: _____
 ACTUAL CORING TIME: _____

RAN: 3 - CENTRALIZERS
 1 - FLOATSHOE
 1 - SEATING NIPPLE
 1 - CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY & SAND	3	27
GRAVEL	27	35
SHALE	35	185
LIME	185	211
SHALE	211	215
LIME	215	223
GRAY SHALE	223	234
LIME	234	238
SHALE	238	248
LIME	248	253
LIME & SHALE	253	258
LIME	258	263
SHALE	263	268
LIME	268	269
SHALE	269	270
LIME	270	272
SHALE	272	277
LIME	277	278
SHALE	278	291
LIME	291	323
SHALE	323	327
LIME	327	332
SHALE	332	343
LIME	343	361
SHALE	361	363
LIME	363	415
SHALE	415	426
LIME	426	432
RED BED	432	437
SHALE	437	447
KC LIME	447	450
SHALE	450	471
KC LIME	471	474
SHALE	474	475
LIME	475	479
SHALE	479	480
KC LIME	480	527
SHALE	527	528

FORMATION	TOP	BOTTOM
LIME	528	529
SHALE	529	532
LIME	532	536
SHALE	536	539
LIME	539	541
SHALE	541	542
LIME	542	561
SHALE	561	563
LIME	563	585
SHALE	585	590
LIME	590	593
BIG SHALE	593	736
LIME	736	737
SHALE	737	747
LIME	747	753
SHALE	753	773
LIME	773	783
SAND & SHALE	783	836
LIME	836	838
SHALE	838	842
LIME	842	851
SAND & SHALE	851	870
LIME	870	872
SHALE	872	875
LIME	875	876
SAND & SHALE	876	888
LIME	888	893
SAND & SHALE	893	911
LIME	911	912
SHALE	912	913
LIME	913	918
SHALE	918	926
LIME	926	929
SHALE	929	961
LIME	961	962
SHALE	962	966.5
OIL SAND & SHALE	966.5	974.5
SHALE	974.5	1026 T.D.

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 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237097

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Invoice Date: 10/07/2010 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

ELMER GLEUE R-1
27181
SW 36-22-16 CF
10/04/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	41.00	9.8400	403.44
1118B	PREMIUM GEL / BENTONITE	76.00	.2000	15.20
1111	GRANULATED SALT (50 #)	95.00	.3300	31.35
1110A	KOL SEAL (50# BAG)	225.00	.4200	94.50
Description		Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495	EQUIPMENT MILEAGE (ONE WAY)	5.00	3.65	18.25
495	CASING FOOTAGE	42.00	.00	.00
548	TON MILEAGE DELIVERY	94.50	1.20	113.40

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Parts: 544.49 Freight: .00 Tax: 34.31 AR 1635.45
Labor: .00 Misc: .00 Total: 1635.45
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27181
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/4/10	2355	Elmer Gleason # R 1	SW 36	22	16	CF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
CUSTOMER <u>Altavista Energy D.E. Exploration</u> MAILING ADDRESS <u>P.O. Box 128</u> CITY <u>Wellsville</u> STATE <u>KS</u> ZIP CODE <u>66092</u>			506	Fred	Safety Mtg	
			495	Casey	CK	
			369	David	HJB	
			548	Arlen	HJM	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42 CASING SIZE & WEIGHT 7"
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' +
 DISPLACEMENT 1.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix & Pump 45 sks 50/50 Poz Mix
Cement 2% Gel 5% Salt 5# Kol Seal per sack. Cement to
surface. Displace casing clean w/ 1.75 BBL Fresh water
shot in casing

Finney Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Cement		72.50
5406	5 mi	MILEAGE Pump Truck		18.25
5402	42'	Casing Footage		N/C
5407A	94.5	Ton Miles.		113.40
5502C	2 hrs	80 BBL Vac Truck		200.00
1124	41 sks	50/50 Poz Mix Cement	RECEIVED	403.44
1118B	76#	Premium Gel		15.30
1111	95#	Granulated Salt	DEC 20 2010	31.35
1110A	225#	Kol Seal	KCC WICHITA	94.50
		WO# 237097		
			6.3%	SALES TAX
				ESTIMATED TOTAL
				34.31
				1635.45

Revin 373

AUTHORIZATION Henry Fr TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237163

=====
Invoice Date: 10/08/2010 Terms: Page 1
=====

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

ELMER GLEUE R-1
27187
SW 36-22-16 CF
10/07/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	138.00	9.8400	1357.92
1118B	PREMIUM GEL / BENTONITE	361.00	.2000	72.20
1111	GRANULATED SALT (50 #)	326.00	.3300	107.58
1110A	KOL SEAL (50# BAG)	770.00	.4200	323.40
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
368 CASING FOOTAGE	1016.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
503 TON MILEAGE DELIVERY	323.40	1.20	388.08

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Parts: 1884.10 Freight: .00 Tax: 118.70 AR 3698.38
Labor: .00 Misc: .00 Total: 3698.38
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27187
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/7/10	2355	Elmer Gleave # R-1	SW 36	22	16	KF
CUSTOMER						
D E Exploration						
MAILING ADDRESS						
P.O. Box 128						
CITY		STATE	ZIP CODE			
Wellsville		KS	66092			
TRUCK #	DRIVER	TRUCK #	DRIVER			
506	Fred	BR Safety	MTG			
368	Ken	KH				
369	Arken	PRM				
503	Tim	TAN				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1026 CASING SIZE & WEIGHT 2 1/2" EVE
 CASING DEPTH 1016' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 PM

REMARKS: Establish circulation. Mix + Pump 100 # Premium Gel
Flush. Mix + Pump 154 SKS 50/50 Por Mix Cement
2% Gel 5% Salt 5" Kal Seal per sack. Cement to surface.
Flush pump + lines Clean. Displace 2 1/2" Rubber plug
to casing TD w/ 5.9 BBLs Fresh water. Pressure to 800#
PSI. Release pressure to set Float Valve. Shut in casing.

Fred Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	50 mi	MILEAGE Pump Truck		182 ⁰⁰
5402	1016'	Casing Footage		N/C
5407A	323.4	Ten Miles		388 ⁰⁸
5502C	2 hrs	90 BBL Vae Truck		200 ⁰⁰
1124	138 SKS	50/50 Por Mix Cement		1357 ⁹³
1118B	361 [#]	Premium Gel		72 ³⁰
1111	326 [#]	Granulated Salt		1075 ⁵⁸
1110A	770 [#]	Kal Seal		323 ⁴⁰
4402	1	2 1/2" Rubber plug		23 ⁰⁰
				6.38
				SALES TAX
				ESTIMATED
				TOTAL
				3698 ³⁸

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KCC WICHITA

WD 237163

Flavin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.