

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6861
Name: Ron's Oil Operations, Inc.
Address 1: 1889 200th Ave.
Address 2: _____
City: Penokee State: KS Zip: 67659 + 2036
Contact Person: Ron Nickelson
Phone: (785) 421-2315
CONTRACTOR: License # 33704
Name: A & A Discovery, LLC
Wellsite Geologist: Herb Deines/Jeff Lawler
Purchaser: _____

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
11-19-2010	11-26-2010	11-26-2010

API No. 15 - 065-23,705-00-00

Spot Description: _____

NE SW SW SE Sec. 13 Twp. 9 S. R. 24 East West

488 Feet from North / South Line of Section

2,290 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Nickelson Well #: 13-2

Field Name: Holley Southeast

Producing Formation: None

Elevation: Ground: 2421' Kelly Bushing: 2426'

Total Depth: 4045 Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 160 bbls

Dewatering method used: Vacuum truck and air dry remainder

Location of fluid disposal if hauled offsite: _____

Operator Name: Gore Oil Company

Lease Name: College License #: 5552

Quarter NW Sec. 24 Twp. 9 S. R. 24 East West

County: Graham Permit #: D-28,280

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Nickelson

Title: Owner Date: 12-05-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT: I II III Approved by: PJA Dg Date: 12/22/10

Operator Name: Ron's Oil Operations, Inc. Lease Name: Nickelson Well #: 13-2
 Sec. 13 Twp. 9 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2066	+360
Topeka	3520	-1094
Heebner Shale	3736	-1310
Toronto	3762	-1336
LKC	3777	-1351
BKC	4002	-1576

List All E. Logs Run:
Radiation Guard Log, Micro Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23	220	Common	160	2%Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	_____ _____ _____

ALLIED CEMENTING CO., LLC. 033993

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-19-10</u>	SEC. <u>13</u>	TWP. <u>9</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>3:20am</u>	JOB FINISH <u>4:00am</u>
Nickelson LEASE		WELL # <u>13-2</u>		LOCATION <u>Wichita North to Rd 1</u>		COUNTY <u>Graham</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>4 West 2 North 1/2 West 13-2-24</u>			

CONTRACTOR Ad A Discovery #2 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 T.D. 231 CEMENT AMOUNT ORDERED 150 bags 3.0cc 2% Gel

CASING SIZE 8 5/8 DEPTH 231

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13.75 BBL

EQUIPMENT

PUMP TRUCK CEMENTER John Kabe is

398 HELPER Richard

BULK TRUCK _____

410 DRIVER Gary

BULK TRUCK _____

_____ DRIVER _____

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	@	_____

REMARKS:

Est. Circulation

Mix 150 sk Cement

Displace w/ 13.75 BBL H₂O

Cement Did Circulate

Thank You!

CHARGE TO: Ron's Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

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To Allied-Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO LLC. 035516

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Orville, Ks

DATE <u>11/16</u>	SEC. <u>13</u>	TWP. <u>27</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Mohabian</u>		WELL # <u>132</u>		LOCATION <u>7 Miles SW 6E 2N 11E</u>		COUNTY <u>Cherokee</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)				<u>None</u>			

CONTRACTOR A & A Drilling 2 OWNER Same

TYPE OF JOB PT CEMENT AMOUNT ORDERED 20's 60/40 40's 20

HOLE SIZE 5 1/2 T.D. 610' 44"

CASING SIZE 8 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Al
431 HELPER Bill
BULK TRUCK
391 DRIVER Dave
BULK TRUCK
DRIVER

COMMON <u>123</u>	@ <u>15 1/2</u>	<u>1200 35</u>
POZMIX <u>82</u>	@ <u>8 1/2</u>	<u>650</u>
GEL <u>7</u>	@ <u>20</u>	<u>140</u>
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>212</u>	@ <u>2 1/2</u>	<u>500 22</u>
MILEAGE <u>20.5</u>	@	<u>102 25</u>
TOTAL		<u>4477 35</u>

REMARKS:

25 SK @ 2100'
100 SK @ 1250'
40 SK @ 280'
10 SK @ 40'
30 SK Post 146

SERVICE

DEPTH OF JOB	<u>2100'</u>
PUMP TRUCK CHARGE	<u>118</u>
EXTRA FOOTAGE	@
MILEAGE <u>60</u>	@ <u>2</u> <u>20</u>
MANIFOLD	@
	@
	@
TOTAL <u>1605</u>	

CHARGE TO: Ron's Oil Co
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

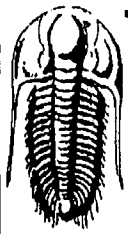
<u>5 1/2" Plug</u>	@	<u>40</u>
	@	
	@	
	@	
	@	
TOTAL		<u>40</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eldo Seneca
SIGNATURE Eldo Seneca

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Rons Oil Oper inc
1889 200th Ave
Penokee Ks 67659+2036
ATTN: Jeff Lawler

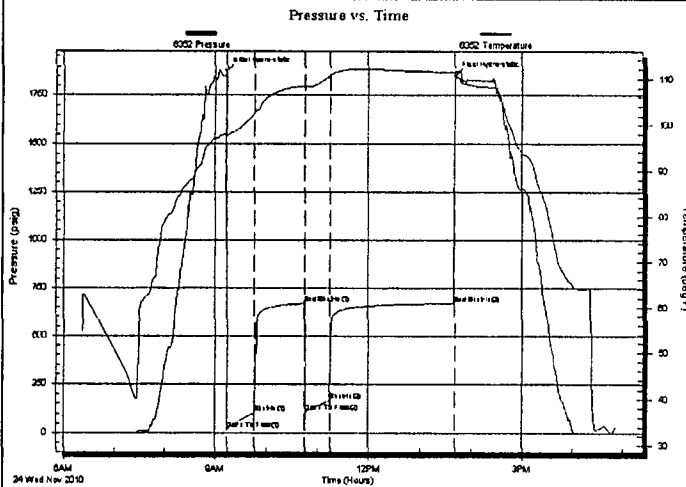
Nickelson 13-2
13-9s-24 Graham
Job Ticket: 039989 **DST#: 1**
Test Start: 2010.11.24 @ 06:22:05

GENERAL INFORMATION:

Formation: LKC "DEF&G"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:14:00
Time Test Ended: 16:52:10
Interval: 3785.00 ft (KB) To 3855.00 ft (KB) (TVD)
Total Depth: 3855.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Andy Carreira
Unit No: 31
Reference Elevations: 2426.00 ft (KB)
2422.00 ft (CF)
KB to GR/CF: 4.00 ft

Serial #: 8352 Outside
Press@RunDepth: 165.54 psig @ 3791.00 ft (KB)
Start Date: 2010.11.24 End Date: 2010.11.24
Start Time: 06:22:05 End Time: 16:52:10
Capacity: 8000.00 psig
Last Calib.: 2010.11.24
Time On Btm: 2010.11.24 @ 09:13:10
Time Off Btm: 2010.11.24 @ 13:42:20

TEST COMMENT: IF: BOB, 15 min.
IS: No Return
FF: BOB, 26 min.
FS: No Return



PRESSURE SUMMARY

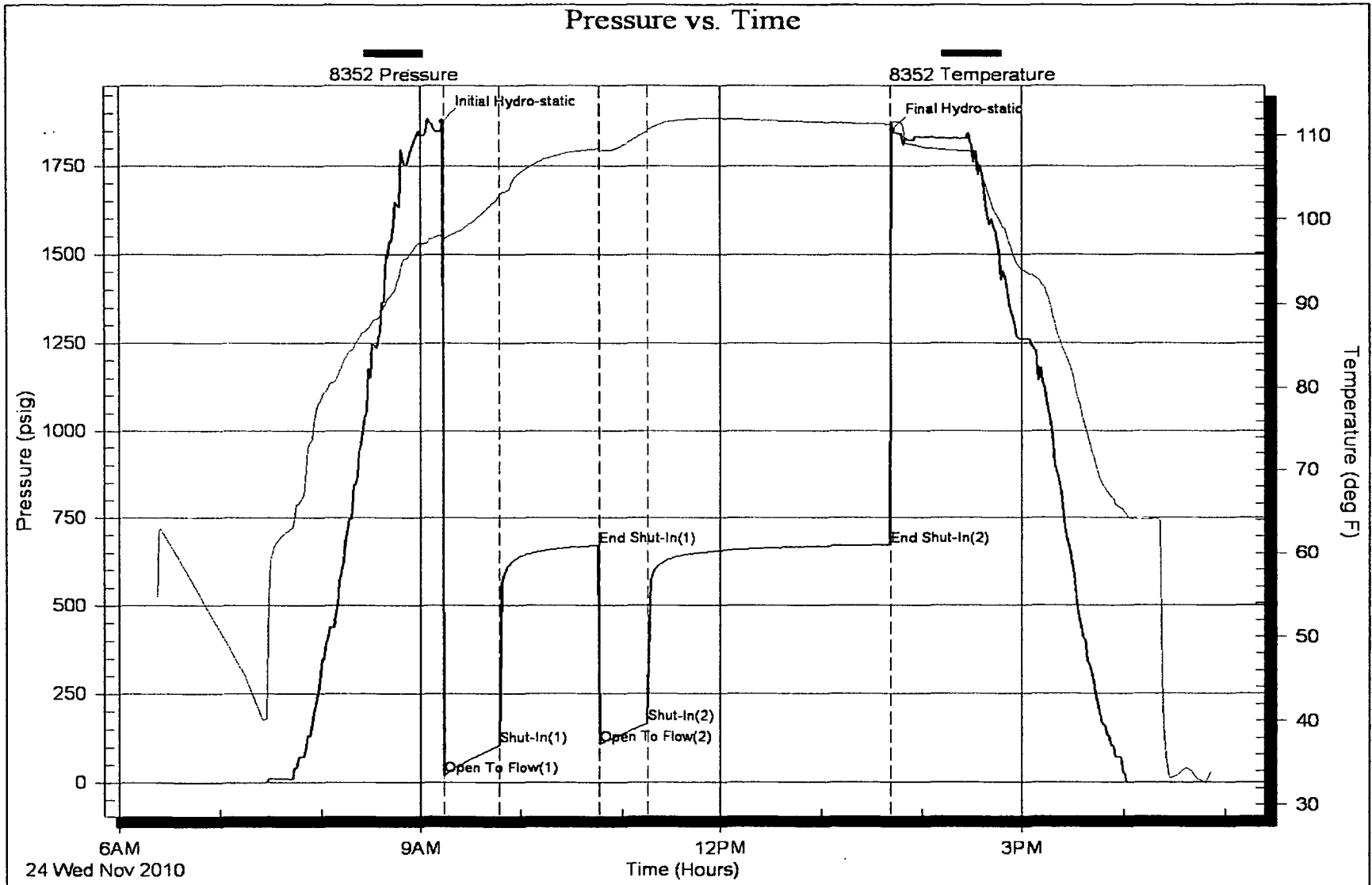
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1874.33	98.15	Initial Hydro-static
1	18.88	97.53	Open To Flow (1)
34	103.88	102.83	Shut-In(1)
93	669.21	108.40	End Shut-In(1)
94	106.71	108.18	Open To Flow (2)
123	165.54	110.55	Shut-In(2)
268	670.08	111.41	End Shut-In(2)
270	1852.60	111.65	Final Hydro-static

Recovery

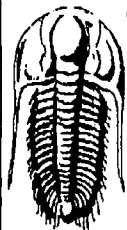
Length (ft)	Description	Volume (bbl)
320.00	MW m=5% w=95%	4.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcft/d)



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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Rons Oil Oper inc
1889 200th Ave
Penokee Ks 67659+2036
ATTN: Jeff Lawler

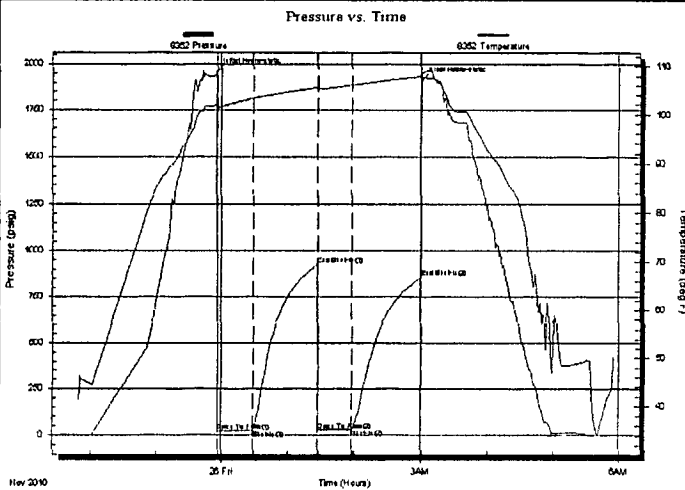
Nickelson 13-2
13-9s-24 Graham
Job Ticket: 039990 DST#: 2
Test Start: 2010.11.25 @ 21:50:05

GENERAL INFORMATION:

Formation: **LKC "H,I,J,K,&L"**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 23:57:00 Tester: Andy Carreira
Time Test Ended: 05:55:09 Unit No: 31
Interval: **3882.00 ft (KB) To 4046.00 ft (KB) (TVD)** Reference Elevations: 2426.00 ft (KB)
Total Depth: **3855.00 ft (KB) (TVD)** 2422.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: Fair KB to GR/CF: 4.00 ft

Serial #: 8352 Outside
Press@RunDepth: 32.24 psig @ 3887.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.11.25 End Date: 2010.11.26 Last Calib.: 2010.11.26
Start Time: 21:50:05 End Time: 05:55:09 Time On Btm: 2010.11.25 @ 23:56:00
Time Off Btm: 2010.11.26 @ 03:01:09

TEST COMMENT: IF: Weak, 1.5 inches
IS: No Return
FF: Weak, Surface Blow died in 20 min.
FS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1957.28	101.85	Initial Hydro-static
1	19.97	100.96	Open To Flow (1)
34	25.63	103.33	Shut-In(1)
92	923.24	105.63	End Shut-In(1)
93	28.09	105.29	Open To Flow (2)
123	32.24	106.10	Shut-In(2)
185	855.79	107.89	End Shut-In(2)
186	1910.39	108.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	M m=100%	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

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Serial #: 8352

Outside Rons Oil Oper inc

13-9s-24 Graham

DST Test Number: 2

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KCC WICHITA

