

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30380
Name: Hupfer Operating, Inc.
Address 1: P.O. Box 3912
Address 2: _____
City: Shawnee State: KS Zip: 66203 + 0912
Contact Person: Dennis D. Hupfer
Phone: (913) 400-3777
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Josh Austin
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/18/2010</u>	<u>10/23/2010</u>	<u>10/23/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,470-00-00

Spot Description: _____
C N/2 N/2 NE Sec. 17 Twp. 16 S. R. 13 East West
4,950 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barton

Lease Name: Popp Well #: 2

Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1943 Kelly Bushing: 1951

Total Depth: 3454 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 477 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 320 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis D. Hupfer
Dennis D. Hupfer

Title: President Date: 12-14-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 12/22/10

Operator Name: Hupfer Operating, Inc. Lease Name: Popp Well #: 2

Sec. 17 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run - cased hole <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron, bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>2842</td> <td>- 891</td> </tr> <tr> <td>Heebner</td> <td>3077</td> <td>-1126</td> </tr> <tr> <td>Toronto</td> <td>3098</td> <td>-1147</td> </tr> <tr> <td>Douglas</td> <td>3110</td> <td>-1159</td> </tr> <tr> <td>Lansing</td> <td>3156</td> <td>-1205</td> </tr> <tr> <td>Base K.C.</td> <td>3350</td> <td>-1399</td> </tr> <tr> <td>Arbuckle</td> <td>3398</td> <td>-1447</td> </tr> <tr> <td>RTD</td> <td>3454</td> <td>-1503</td> </tr> </tbody> </table>	Name	Top	Datum	Topeka	2842	- 891	Heebner	3077	-1126	Toronto	3098	-1147	Douglas	3110	-1159	Lansing	3156	-1205	Base K.C.	3350	-1399	Arbuckle	3398	-1447	RTD	3454	-1503
Name	Top	Datum																										
Topeka	2842	- 891																										
Heebner	3077	-1126																										
Toronto	3098	-1147																										
Douglas	3110	-1159																										
Lansing	3156	-1205																										
Base K.C.	3350	-1399																										
Arbuckle	3398	-1447																										
RTD	3454	-1503																										

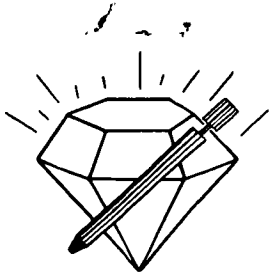
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	477	Common	225	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	3450	50/50Poz	125	18%Salt-3/4%CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
5 shots	Arbuckle 3398 to 3400	250 gal. 15% mud acid	3398 3400

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>3410</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>Nov. 5, 2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td style="text-align: center;">60</td> <td style="text-align: center;">TSTM</td> <td style="text-align: center;">400</td> <td> </td> <td style="text-align: center;">37</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	60	TSTM	400		37
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
60	TSTM	400		37							

TSTM DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3398 to 3400</u>
--	--	---



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D838

Company Hupfer Operating, Inc. Lease & Well No. Popp No. 2

Elevation 1951 KB Formation Arbuckle Effective Pay Ft. Ticket No. J2631

Date 10-22-10 Sec. 17 Twp. 16S Range 13W County Barton State Kansas

Test Approved By Josh R. Austin Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,391 ft. to 3,404 ft. Total Depth 3,404 ft.

Packer Depth 3,386 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3,391 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,394 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,401 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Discovery Drilling - Rig 2 Drill Collar Length ft. I.D. in.

Mud Type Chemical Viscosity 54 Weight Pipe Length ft. I.D. in.

Weight 9.1 Water Loss 7.6 cc. Drill Pipe Length 3,371 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 13 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Weak blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 1 min. Fair blow back during shut-in.

Recovered 60 ft. of gas in pipe

Recovered 300 ft. of gassy oil = 4.269000 bbls. (Grind out: 15%-gas; 85%-oil)

Recovered 310 ft. of water cut gassy oil = 4.411300 bbls. (Grind out: 35%-water; 15%-gas; 50%-oil)

Recovered 1,300 ft. of very slightly oil cut gassy water = 18.499000 bbls. (Grind out: 1%-oil; 10%-gas; 89%-water)

Recovered 1,910 ft. of TOTAL FLUID = 27.179300 bbls.

Remarks

RECEIVED

DEC 21 2010

Time Set Packer(s) 6:20 ^{AM.} P.M. Time Started Off Bottom 8:20 ^{AM.} P.M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 1656 P.S.I.

Initial Flow Period Minutes 15 (B) 209 P.S.I. to (C) 566 P.S.I.

Initial Closed In Period Minutes 45 (D) 1087 P.S.I.

Final Flow Period Minutes 15 (E) 604 P.S.I. to (F) 816 P.S.I.

Final Closed In Period Minutes 40 (G) 1085 P.S.I.

Final Hydrostatic Pressure (H) 1618 P.S.I.

KCC WICHITA

GENERAL INFORMATION

Client Information:

Company: HUPFER OPERATING INC

Contact: DENNIS HUPFER

Phone: Fax: e-mail:

Site Information:

Contact: JOSH AUSTIN

Phone: Fax: e-mail:

Well Information:

Name: POPP #2

Operator: HUPFER OPERATING INC

Location-Downhole:

Location-Surface: S17/16S/13W BARTON

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JOSH AUSTIN

Test Type: CONVENTIONAL Job Number: D838

Test Unit:

Start Date: 2010/10/22 Start Time: 17:10:00

End Date: 2010/10/22 End Time: 23:40:00

Report Date: 2010/10/22 Prepared By: JOHN RIEDL

Qualified By: JOSH AUSTIN

Remarks:

RECOVERY: 60' GIP. 300' GO' 310' WCGO' 1300' VSLOGGW

RECEIVED

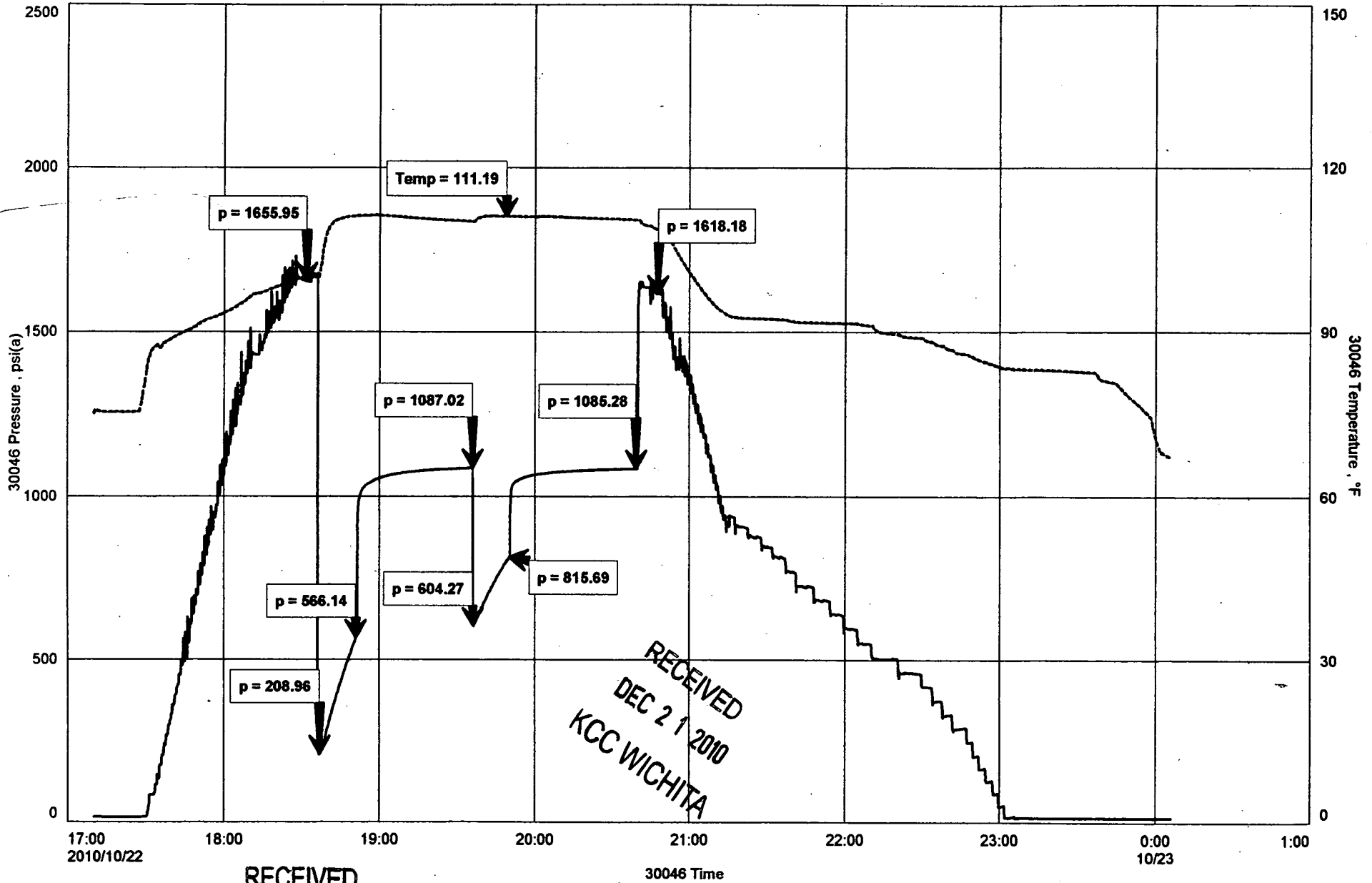
DEC 21 2010

KCC WICHITA

HUPFER OPERATING INC
Start Test Date: 2010/10/22
Final Test Date: 2010/10/22

POPP #2
Formation: ARBUCKLE
Job Number: D838

POPP #2



RECEIVED

DEC 24 2010

RECEIVED
DEC 21 2010
KCC WICHITA

30046 Time

HUPFER OPERATING, INC.
Popp #2
API #15-009-25,470-00-00

DST #1 - Arbuckle - 3391' to 3404', 15-45-15-45. Recovered 60' GIP, 300' gassy oil, 310' WCGO, 1300' VSOCGW. ISIP 1087, FSIP 1085, IFP 209-566, FFP 604-816.

COMPEETIONS: Perforate 3398 to 3400'. Acidiaze w/ 250 gals. 15% NW-FE acid. Let set overnight. Swab good show oil & gas. Run tubing & rods.

RECEIVED
DEC 21 2010
KCC WICHITA



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: Hupfer Operating, Inc. Lic# 30380 Contractor: Discovery Drilling Co., Inc. LIC#31548
P.O. Box 3912 PO Box 763
Shawnee, KS 66203-0912 Hays, KS 67601

Lease: Popp # 2 Location: C/N/2/N/2/NE
Sec. 17/16S/13W
Barton Co., KS

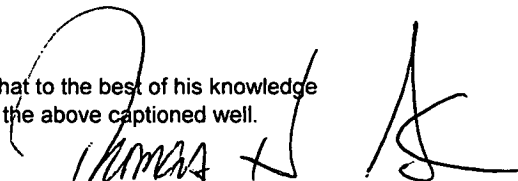
Loggers Total Depth: No Log API#15- 009-25,470-00-00
 Rotary Total Depth: 3454' Elevation: 1943 GL / 1951 KB
 Commenced: 10/18/2010 Completed: 10/23/2010
 Casing: 8 5/8" @ 477'W/225sks Status: Oilwell
5 1/2" @ 3450'W/125sks

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	<u>0'</u>	Shale	<u>933'</u>
Dakota Sand	<u>259'</u>	Shale & Lime	<u>1588'</u>
Shale	<u>351'</u>	Shale	<u>1872'</u>
Cedar Hill Sand	<u>508'</u>	Shale & Lime	<u>2221'</u>
Red Bed Shale	<u>702'</u>	Lime & Shale	<u>2953'</u>
Anhydrite	<u>907'</u>	RTD	<u>3454'</u>
Base Anhydrite	<u>933'</u>		

STATE OF KANSAS)
) ss
 COUNTY OF ELLIS)


Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

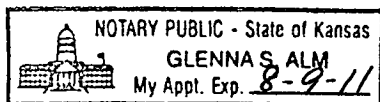

 Thomas H. Alm

Subscribed and sworn to before me on 10-26-10

My Commission expires: 8-9-11

(Place stamp or seal below)


 Notary Public



RECEIVED
 DEC 21 2010
 KCC WICHITA



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1001947	INVOICE DATE 10/26/2010
INVOICE NUMBER 1718 - 90440841		

Pratt (620) 672-1201

B HUPFER OPERATING INC
I PO Box: 3912
L SHAWNEE
L KS US 66203
T
O ATTN:

J LEASE NAME Popp 2
O LOCATION
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40244976	19905		Net - 30 days	11/25/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/23/2010 to 10/23/2010</i>				
0040244976				
171802911A Cement-New Well Casing/Pi 10/23/2010 5 1/2" Longstring				
50/50 POZ	125.00	EA	7.70	962.50 T
60/40 POZ	50.00	EA	8.40	420.00 T
Cello-flake	32.00	EA	2.59	82.88 T
De-foamer (Powder)	27.00	EA	2.80	75.60 T
Calcium Chloride	210.00	EA	0.74	154.35 T
Cement Friction Reducer	32.00	EA	4.20	134.40 T
FLA-322	32.00	EA	5.25	168.00 T
Cement Gel	210.00	EA	0.18	36.75 T
Gilsonite	625.00	EA	0.47	293.13 T
Cal-Set	625.00	EA	0.53	328.13 T
Mud Flush	500.00	EA	0.60	301.00 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	73.50	73.50
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	175.00	175.00
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	150.50	150.50
Turbolizer 5 1/2" (Blue)	4.00	EA	77.00	308.00
Unit Mileage Charge-Pickups, Vans & Cars	70.00	HR	2.98	208.25
Heavy Equipment Mileage	140.00	MI	4.90	686.00
Proppant and Bulk Delivery Charges	518.00	MI	1.12	580.16
Depth Charge; 3001-4000'	1.00	HR	1,511.99	1,511.99
Blending & Mixing Service Charge	175.00	MI	0.98	171.50
Plug Container Utilization Charge	1.00	EA	175.00	175.00
Supervisor	1.00	HR	122.50	122.50

RECEIVED
DEC 21 2010
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,119.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	215.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,334.98
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02022 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-23-10 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Hopper Operating		LEASE: Popp WELL NO. 2							
ADDRESS:		COUNTY: Barton STATE: KS							
CITY: STATE:		SERVICE CREW: Dillard, Anthony, Mitchell							
AUTHORIZED BY:		JOB TYPE: CNW - 5/1 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
07385	1						10/23/10	PM	5:00
07387-17705	1					ARRIVED AT JOB		AM	8:00
07388-17705	1					START OPERATION		AM	10:00
						FINISH OPERATION		AM	11:30
						RELEASED		AM	12:00
						MILES FROM STATION TO WELL			7.0

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 104	1/2" x 1/2" x 10' POZ	SK	125		1375.00
CF 103	1/2" x 1/2" x 10' POZ	SK	50		600.00
CF 102	1/2" x 1/2" x 10' POZ	SK	30		360.00
CF 105	1/2" x 1/2" x 10' POZ	SK	27		324.00
CF 109	1/2" x 1/2" x 10' POZ	SK	210		2520.00
CF 112	1/2" x 1/2" x 10' POZ	SK	32		384.00
CF 129	FLA-322	LB	32		240.00
CF 200	Cement ball	LB	210		525.00
CF 201	Wilsonite	LB	625		418.75
CF 202	Wilsonite	LB	625		418.75
CF 10-	Top Rubber Plug	EA	1		105.00
CF 251	Guide Shoe	EA	1		250.00
CF 151	Easy Seal Valve	EA	1		215.00
CF 1651	Turbidimeter	EA	4		1400.00
CF 151	Mud Filter	EA	95.00		4125.00
CF 10-	Pickup Mileage	MI	70		2975.00
CF 101	Heavy Equipment Mileage	MI	140		980.00
CF 115	Brick Delivery	TR	513		822.80
CF 201	Depth Charge 3001-4000	EA	1		210.00

RECEIVED
DEC 21 2010
KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL		PLS	7117.14
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



PAGE 1 of 1	CUST NO 1001947	INVOICE DATE 10/20/2010
INVOICE NUMBER 1718 - 90437187		

Pratt (620) 672-1201
 B HUPFER OPERATING INC
 I PO Box: 3912
 L SHAWNEE
 L KS US 66203
 T
 O ATTN:

J LEASE NAME Popp 2
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40243122	19842		Net - 30 days	11/19/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/19/2010 to 10/19/2010</i>				
0040243122				
171802908A Cement-New Well Casing/Pi 10/19/2010 Surface				
Common	225.00	EA	11.20	2,520.00 T
Cello-flake	57.00	EA	2.59	147.63 T
Cement Gel	424.00	EA	0.18	74.20 T
Calcium Chloride	636.00	EA	0.74	467.46 T
Wooden Cement Plug 8 5/8"	1.00	EA	112.00	112.00
Unit Mileage Charge-Pickups, Vans & Cars	70.00	HR	2.98	208.25
Heavy Equipment Mileage	140.00	MI	4.90	686.00
Proppant and Bulk Delivery Charges	742.00	MI	1.12	831.04
Depth Charge 0-500'	1.00	HR	700.00	700.00
Blending & Mixing Service Charge	225.00	MI	0.98	220.50
Plug Container Utilization Charge	1.00	EA	175.00	175.00
Supervisor	1.00	HR	122.50	122.50

RECEIVED
 DEC 21 2010
 KCCWJCHTAA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,264.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	234.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,498.86
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02033 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-17-10 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Hopper Operating		LEASE: Popp WELL NO. 2							
ADDRESS:		COUNTY: Barton STATE: KS							
CITY: STATE:		SERVICE CREW: Colorado, Kenley, Bishop							
AUTHORIZED BY:		JOB TYPE: C.N.O. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
2728	1/2						10-18-10	8:00 PM	8:00
17885-19810	1/2					ARRIVED AT JOB	10-17-10	8:00 AM	8:00
19831-19862	1/2					START OPERATION	10-17-10	12:00 PM	12:00
						FINISH OPERATION	10-17-10	2:30 PM	2:30
						RELEASED	10-19-10	1:00 PM	1:00
						MILES FROM STATION TO WELL			70

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 100	Cement	SK	225		3600.00
CE 100	Collar Stake	Lb	57		210.90
CE 100	Calcium Chloride	Lb	630		667.80
CE 200	Cement Gel	Lb	424		106.00
CE 150	Harder Cement Plug	ea	1		16.00
E 100	Pickup Mileage	mi	70		217.50
E 101	Heavy Equipment Mileage	mi	140		980.00
E 113	Printed Material	Tm	742		1187.20
CE 200	Depth Charge 0.500'	ea	1		1000.00
CE 200	Surface Service Charge	SK	225		315.00
CE 200	Plug Material	ea	1		250.00
CE 200	Service Supervisor	ea	1		175.00

RECEIVED
DEC 21 2010
KGC WICHITA

SUB TOTAL
DLS 6261.58

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
-------------------------------	--

FIELD SERVICE ORDER NO. _____