

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6246
Name: Bennett & Schulte Oil Company
Address 1: P.O. Box 329
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Frank Schulte
Phone: (785) 483-1534
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Brad Hutchinson
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4/14/2010 4/19/2010
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

API No. 15 - 053-21240-00-00
Spot Description: _____
W/2 SE NE SE Sec. 6 Twp. 16 S. R. 10 East West
1650 Feet from North / South Line of Section
430 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: K.K. Well #: 1
Field Name: Stoltenberg
Producing Formation: _____
Elevation: Ground: 1831' Kelly Bushing: 1838'
Total Depth: 3400' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 57,000 ppm Fluid volume: 400 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

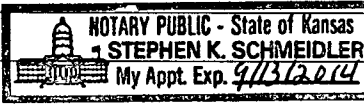
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank R. Schulte
Title: Owner Date: 12/14/2010

Subscribed and sworn to before me this 14 day of DECEMBER

20 10
Notary Public: Stephen K. Schmeidler

Date Commission Expires: 9/13/2014


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
PA - Dlg - 12/21/10
RECEIVED
DEC 15 2010
KCC WICHITA

Operator Name: Bennett & Schulte Oil Company Lease Name: K.K. Well #: 1
 Sec. 6 Twp. 16 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Radiation Guard, Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>635</td> <td>+1203</td> </tr> <tr> <td>Topeka</td> <td>2618</td> <td>-780</td> </tr> <tr> <td>Heebner</td> <td>2877</td> <td>-1039</td> </tr> <tr> <td>Toronto</td> <td>2898</td> <td>-1060</td> </tr> <tr> <td>Brown Lime</td> <td>2979</td> <td>-1141</td> </tr> <tr> <td>Lansing</td> <td>2995</td> <td>-1157</td> </tr> <tr> <td>Base Lansing</td> <td>3257</td> <td>-1419</td> </tr> <tr> <td>Arbuckle</td> <td>3316</td> <td>-1478</td> </tr> <tr> <td>RTD</td> <td>3400</td> <td>-1562</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	635	+1203	Topeka	2618	-780	Heebner	2877	-1039	Toronto	2898	-1060	Brown Lime	2979	-1141	Lansing	2995	-1157	Base Lansing	3257	-1419	Arbuckle	3316	-1478	RTD	3400	-1562
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	237	Common	160	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 8908

Date	4-15-2010	Sec.	6	Twp.	16	Range	10	County	Ellsworth	State	Ks	On Location		Finish	12:15 AM	
Lease	K K		Well No.	#1		Location: Wilson, Kc - S to N Rd - E - Kin w/s										
Contractor	Royal Drilling Rig #2							Owner:								
Type Job	Seiluco							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.	237'												
Csg.	8 3/4" 23"		Depth	237'												
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	15'		Shoe Joint	15'												
Meas Line			Displace	14 BBLs												
													Cement Amount-Ordered 160 sl Common 3% Gel, 2% Gel			

EQUIPMENT

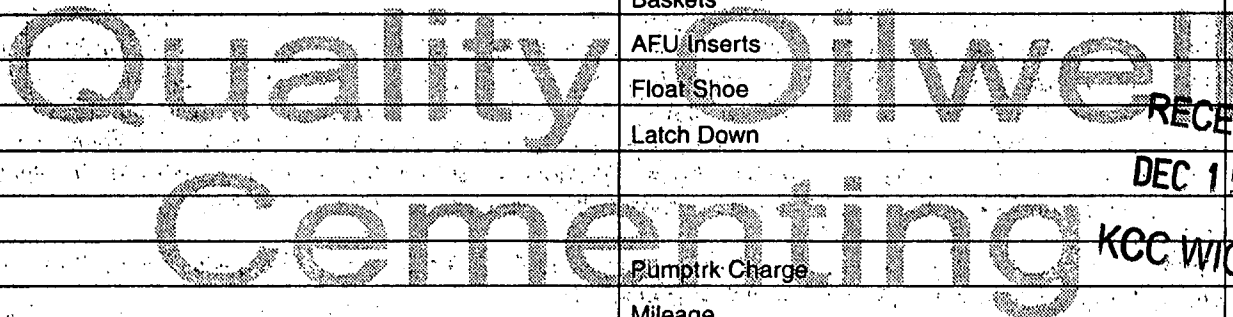
Pumptrk	1	No.	Cementer	Beaumont	Common
			Helper		
Bulktrk	2	No.	Driver	Jason	Poz. Mix
			Driver		
Bulktrk	1	No.	Driver	Rich	Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down



RECEIVED
DEC 15 2010
KCC WICHITA

Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge

X Signature *[Handwritten Signature]*

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 8010

Date	4-19-2010	Sec.	6	Twp.	16	Range	10	County	Ellsworth	State	Ks	On Location		Finish	8:30 AM
Lease	K.K.	Well No.	#1	Location: W. 1/2 Sec. 16, T. 16N, R. 10E, Co. Ellsworth, KS											
Contractor	Royal Drilling Rig #				Owner: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	PTA				Charger To: Bennett - Shultz										
Hole Size	7 7/8"				T.D. 3400'										
Csg.	4 1/2"				Depth 3298'										
Tool					Depth										
Cement Left in Csg.					Shoe Joint										
Meas Line					Displace 1120										
												Cement Amount Ordered 190 5/8 60/40 4% Gel			

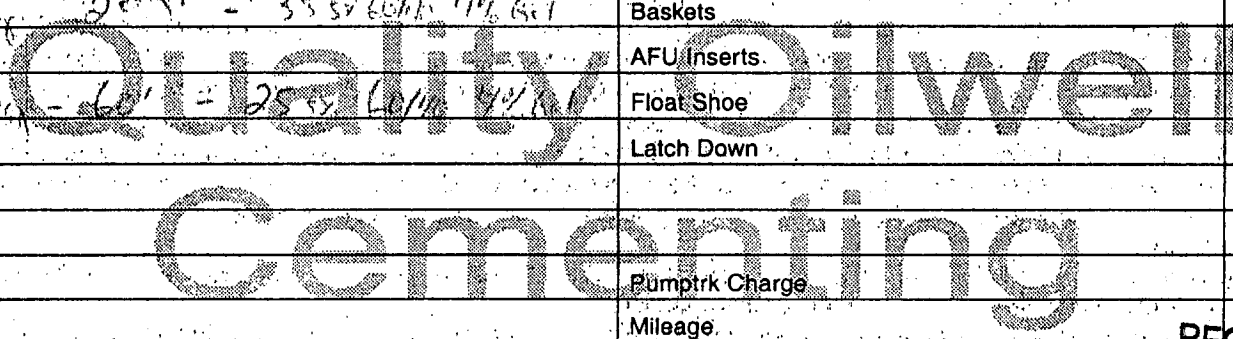
EQUIPMENT

Pumptrk	No.	Cementor	Helper	Common
Bulktrk	No.	Driver	Driver	Poz. Mix
Bulktrk	No.	Driver	Driver	Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 15 5/8 60/110 4% Gel	Hulls
Mouse Hole 10 5/8 60/110 4% Gel	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
1st plug - 3298' - 35 5/8 60/110 4% Gel	CFL-117 or CD110 CAF 38
2nd plug - 1750' - 35 5/8 60/110 4% Gel	Sand
3rd plug - 1030' - 35 5/8 60/110 4% Gel	Handling
4th plug - 207' - 35 5/8 60/110 4% Gel	Mileage
5th plug - 60' - 25 5/8 60/110 4% Gel	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

FLOAT EQUIPMENT



Signature: <i>Doug Buey</i>	RECEIVED
	Tax
	Disc: DEC 15 2010
	Total Charge
	KCC WICHITA