

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30931  
Name: Daystar Petroleum, Inc.  
Address 1: PO Box 360  
Address 2: \_\_\_\_\_  
City: Valley Center State: KS Zip: 67147 + 0360  
Contact Person: Charles Schmidt  
Phone: (316) 755-3492  
CONTRACTOR: License # 30141  
Name: Summit Drilling Company  
Wellsite Geologist: John Evans  
Purchaser: N/A

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>5/2/2010</u>	<u>5/9/2010</u>	<u>5/10/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 127-20584-00-00

Spot Description: \_\_\_\_\_

NE SW NE NW Sec. 8 Twp. 16 S. R. 8  East  West

781 Feet from  North /  South Line of Section

1,773 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Morris

Lease Name: Sankey Well #: 1

Field Name: Wildcat

Producing Formation: NA

Elevation: Ground: 1305 Kelly Bushing: 1315

Total Depth: 2895 Plug Back Total Depth: 2895

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles E. Stumpp

Title: President Date: 12/13/2010

**KCC Office Use ONLY**

**RECEIVED**

Letter of Confidentiality Received

Date: \_\_\_\_\_

**DEC 15 2010**

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

**KCC WICHITA**

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DJA Date: 12/21/10

Operator Name: Daystar Petroleum, Inc. Lease Name: Sankey Well #: 1  
 Sec. 8 Twp. 16 S. R. 8  East  West County: Morris

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Neutron-Density Dual Induction Microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>1280</td> <td>35</td> </tr> <tr> <td>Lansing</td> <td>1550</td> <td>-235</td> </tr> <tr> <td>Mississippian</td> <td>2442</td> <td>-1127</td> </tr> <tr> <td>Hunton</td> <td>2805</td> <td>-1490</td> </tr> <tr> <td>RTD</td> <td>2895</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	1280	35	Lansing	1550	-235	Mississippian	2442	-1127	Hunton	2805	-1490	RTD	2895	
Name	Top	Datum																	
Heebner	1280	35																	
Lansing	1550	-235																	
Mississippian	2442	-1127																	
Hunton	2805	-1490																	
RTD	2895																		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	224	Class A	126	3% CC 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 28768

LOCATION Eureka

FOREMAN Clifford Stricker

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

**SCANNED TO FILE**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-9-10	2345	Sankey # 1	8	16 S	8 E	Morris	
CUSTOMER Daystar Petroleum			Summit Drig. Co.				
MAILING ADDRESS P.O. Box 360							
CITY Valley Center		STATE Ks	ZIP CODE 67147	TRUCK #	DRIVER	TRUCK #	DRIVER
				520	John		
				515	Dave		

JOB TYPE P.T.A. 0 HOLE SIZE 12 1/4" HOLE DEPTH 2895' CASING SIZE & WEIGHT     
 CASING DEPTH    DRILL PIPE 4" 14# TUBING    OTHER     
 SLURRY WEIGHT 14 # SLURRY VOL    WATER gal/sk 7" CEMENT LEFT in CASING     
 DISPLACEMENT    DISPLACEMENT PSI    MIX PSI    RATE   

REMARKS: Safety Meeting. Rig up to 4" Drill Pipe plugging orders as follows.

35 sks @ 260'  
65 sks @ 60' to surface

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N.	1	PUMP CHARGE	900.00	900.00
5406	70	MILEAGE	3.55	248.50
1131	100 sks	60/40 Pozmix Cement	11.00	1100.00
1118 A	350 #	4% Gel	.17	59.50
5407 A	4.3	ton-mileage - Bulk Truck	1.20	361.20
			RECEIVED	
			DEC 15 2010	
			KCC WICHITA	
			Subtotal	2669.20
			SALES TAX	73.05
			ESTIMATED TOTAL	2742.25

Ravin 3737

AUTHORIZATION Dan G

234118  
TITLE 1001 Risher

DATE 5-9-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
On Well Services, LLC

**ENTERED**

TICKET NUMBER 28700  
LOCATION EUREKA  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

**SCANNED TO FILE**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2-10	8345	SANKEY # 1	8	16S	8E	MORRIS
CUSTOMER Daystar Petroleum, Inc.			Summit Delq. Co.			
MAILING ADDRESS P.O. Box 360						
CITY Valley Center	STATE KS	ZIP CODE 67147				
TRUCK #						
			463	Justin		
			479	John G		

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 235' KB CASING SIZE & WEIGHT 8 5/8 23" NEW  
CASING DEPTH 212' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15\* SLURRY VOL 29 BBL WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'  
DISPLACEMENT 13.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 120 sks class A cement w/ 3% CACL2, 2% GEL, 1/4" floccle /sk @ 15"/gal, yield 1.35. Displace w/ 13.5 BBL fresh water. Shut casing in. Good cement returns to surface = 10 BBL slurry to pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	700.00	700.00
5406	70	MILEAGE	3.55	248.50
11045	120 SKS	CLASS "A" Cement	13.10	1572.00
1102	340*	CACL2 3%	.73*	248.20
1118 A	225*	GEL 2%	.17*	38.25
1107	30*	Floccle 1/4"/sk	2.00*	60.00
5407 A	5.6 TONS	70 miles BULK TRK	1.20	470.40
RECEIVED				
DEC 15 2010				
KCC WICHITA				
Sub Total				3337.35
SALES TAX				120.87

Ravin 3737 234098 ESTIMATED TOTAL 3458.22  
AUTHORIZATION Daryl TITLE Summit Delq / Toolpusher DATE 5-2-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.