KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	i:			(See Instruc	ctions on Re	everse Side))					
	en Flow liverabilty	Pressure		Test Date 11/17/10			API No. 15 103-20,832 - 🔷 🕻)-OO		
Company Monume		urces, Inc.				Lease Kraft				3	Well No	umber	
County Location Leavenworth SE,SE,SE		Section 2		TWP 10S			W)		Acres 40	Attributed			
Field Fairmount			Reservoir McLoutl			Gas Gathering Connection COG Transmission Corp							
Completion Date 6/5/87			Plug Bac 1221'	k Total Dep	oth	Packer Set at N/A							
Casing Size Weight 4 1/2" 15.5#			Internal [Diameter		Set at Perforations 1221' 1102'			To 1111'				
Tubing Size Weight 2 3/8" 4.7#			Internal (Diameter		Set at Per 1080'		Perforations To					
Type Completion (Describe) Gas					Type Fluid Production Water (Nil)				Pump Unit or Traveling Plunger? Yes / No				
Producing Thru (Annulus / Tubing)				% C	Carbon Diox	ride	% Nitrogen		en	Gas Gravity - G _g			
Annulus Vertical D				NII	Nil Pressure Taps			Nil (Met			er Run) (Prover) Size		
1111'										2"			
Pressure Buildup: Shut in 11-16 20				0_ <u>10</u> at_8	10 at 8:15 am (AM) (PM) Taken				1-17 ₂₀ 10 at 8:30am			(AM) (PM)	
Well on L	ine:	Started	2	0 at		_ (AM) (PM)	Taken		20	at		(AM) (PM)	
					OBSERV	ED SURFAC	E DATA			Duration of Shu	ıt-in	Hours	
Static / Dynamic Property	Orifice Size (inches)	Prover Pressure In		Flowing Well Head Temperature Temperature t t		e Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)		Liquid Produced (Barrels)	
Shut-In		psig (Pm)	inches H ₂ 0			psig 65	psia	psig	psia 	24+	+		
Flow						1					1-		
		1	l	I	FLOW ST	REAM ATTR	RIBUTES				<u> </u>		
Plate Coeffiec (F _b) (F Mcfd	ient	Circle one: Meter or rover Pressure psia	Press Extension √ P _m x h	Extension Fact		Flowing Temperature Factor F ₁₁	lowing Devia perature Fact factor F		Metered Flov R (Mcfd)	v GOF (Cubic F Barre	Feet/	Flowing Fluid Gravity G _m	
				(OPEN EL	OW) (DELI)	VERABILITY	() CAL CIII	ATIONS					
(P _c) ² =	:	(P _w) ² =_	:	P _d =			P _c - 14.4) +		:		$(a)^2 = 0.2$ $(a)^2 =$	207	
(P _c) ² - (I or (P _c) ² - (I		(P _c) ² - (P _w) ²	Choose formula 1 of 2 1. $P_c^2 - P_n^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	2 - P 2 LOG of formula 1. or 2. and divide P		Backpres Slop 		n x I	.og	Antilog	De Equal:	Open Flow Deliverability Equals R x Antilog (Mcfd)	
											+		
Open Flo	w		Mcfd @ 14.	65 psia		Deliveral	bility			Mcfd @ 14.65 p	sia		
The	undersigne	ed authority, on	behalf of the	Company, s	states that	he is duly a	uthorized t	o make th	e above repo	rt and that he h	nas knov	vledge of	
	•	ein, and that sa				-			ecember			20 10	
		Witness (if						A	If Ta	Company	·	RECEIVI	
		For Commi	ssion						Chec	sked by		EC 06	
											KC	SC WICI	

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing pressure information and statements contained on this application form correct to the best of my knowledge and belief based upon available production summaries and left of equipment installation and/or upon type of completion or upon use being made of the gas well hereby request a one-year exemption from open flow testing for the Kraft #3 gas well on the grounds that said well:	are true and
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed staff as necessary to corroborate this claim for exemption from testing.	by Commission
Date: December 2, 2010 Signature: Princled Title: Princled	:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED DEC 0.6 2010

KCC WICHITA