

EFFECTIVE DATE: 11-21-90

15-051-24717-0500

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11-19-90
month day year

N/2 NW Sec 18. Twp 11 S, Rg 17. X East West

OPERATOR: License # 3613
Name: HALLWOOD PETROLEUM, INC.
Address: P.O. Box 378111
City/State/Zip: Denver, CO 80237
Contact Person: George Hutton
Phone: 316-792-2756

4950 feet from South line of Section
3960 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302
Name: RED TIGER DRILLING COMPANY

County: Ellis
Lease Name: Carmichael "A" Well # 14
Field Name: Bemis-Shutts

Is this a Prorated Field? ... yes X no
Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330
Ground Surface Elevation: 1846 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no

Depth to bottom of fresh water: 425
Depth to bottom of usable water: 750 600

Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 950

Length of Conductor pipe required: N/A
Projected Total Depth: 3450

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

... well ... farm pond ... X other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-15-90 Signature of Operator or Agent: Daniel J. Brennan Title: Rig Coordinator
By: RED TIGER DRILLING COMPANY

FOR KCC USE:

API # 15- 051-24717
 Conductor pipe required None feet
 Minimum surface pipe required 620 feet per Alt. ①
 Approved by: MAN 11-16-90
 EFFECTIVE DATE: 11-21-90
 This authorization expires: 5-16-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION

NOV 15 1990

CONSERVATION DIVISION
Wichita, Kansas

18 11 12W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

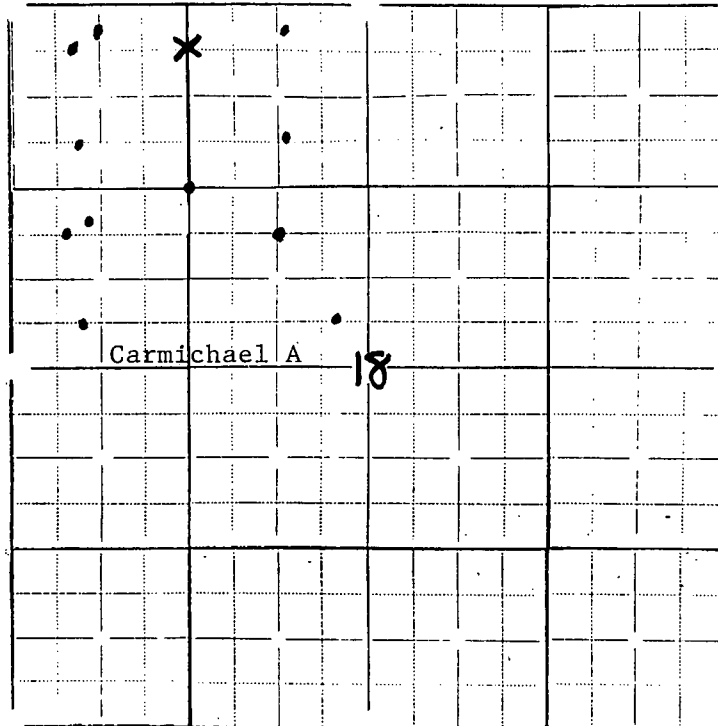
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR HALLWOOD PETROLEUM, INC. LOCATION OF WELL:
 LEASE Carmichael "A" 4950 feet north of SE corner
 WELL NUMBER 14 3960 feet west of SE corner
 FIELD Bemis-Shutts Sec. 18 T 11S R 17W E/W
 COUNTY Ellis
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE C N/2 N/2 NW CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Dianne Brennan

Date 11-15-90

Title Rig Coordinator