TO DRILL

FORM C-1 7/91

FORM MUST BE TYPED 15-051-24814 -000 FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-27-92	
DISTRICT #4	State of Kansa
S.G.A. No X ves	NOTICE OF INTENTION

5.G.AX	185	NOTICE OF INTENTION	TO DRILL	SGA?Yes
Must be approved by the K.C	.C. five (5) days	prior to commencing we	ιι	
			Spot	Ea
Expected Spud Date10			C N/2SENE Sec	.18 Twp .11S. S, Rg .17X We
month	day	year	, -	
morren	day	year	3630 faa	t from South / North line of Secti
2000 ATON - 15 # 7/47				
OPERATOR: License #3613.				t from East / West line of Secti
Name: .Hallwood Petroleum	-		IS SECTION _X REGULA	
Address: .4582 S. Ulster S				the Section Plat on Reverse Sic
City/State/Zip: .Denver,				
Contact Person:George	Hutton		Lease Name:Kollm	an Well #:12
Phone:316/792-275	6		Field Name:Bemis-Sh	utts
			Is this a Prorated/Spac	ed Field? yesX. no
CONTRACTOR: License #:	.5929		Target Formation(s):	LKC Arbuckle
Name:DUKE DRILLING			-	oundary:660
Mand: IIIIII				n: 1835 feet N
Hall Drillad Fare	Holl Class.	Type Equipment:		uarter mile: yesX.
Well Drilled For:	Well Class:	Type Equipment:	•	•
		W. Marie A. C.		l within one mile: yesX.
X Oil Enh Rec		.X. Mud Rotary		h water:450
Gas Storage	Pool Ext.	•	•	le water:540
OWWO Disposal		Cable *		te: .X 1 2
Seismic; # of Holes		*	Length of Surface Pipe	Planned to be set:800
Other				e required:0
If OMMO: old well informati	on as follows:		Projected Total Depth:	3500
Operator:			Formation at Total Dept	h:Arbuckle
Well Name:			Water Source for Drilli	ng Operations:
Comp. Date:	Old Total Dept	th		well farm pondX. oth
	, , , , , , , , , , , , , , , ,			
Directional, Deviated or Ho	rizontal vallhere	yes Y no		yes .X no
If yes, true vertical depth		•		yes 110
• •				
Bottom Hole Location Jas a片2.4200′5.C		AFFIDAVIT	** Is alt. I & S	560's.c.
as at 2 4 200 3.0	•	MITIDATI		•
The undersigned hereby affir	rms that the drill	ing, completion and ever	ntual plugging of this we	ell will comply with K.S.A. 55-10
et. seq.		•		• •
It is agreed that the follo	wing minimum requi	irements will be met:		
d Marifo Aba annani				
1. Notify the appropri			well; osted on each drilling r	ia-
				ent to the top; in all cases surfa
				to the underlying formation;
				e on plug length and placement
necessary prior to				
				roduction casing is cemented in
				LE WATER TO SURFACE WITHIN <u>120</u> D/
I hereby certify that the s	LL CASES, MUIITI L tatements made her	DISTRICT OFFICE PRIOR TO	e hest of my knowleeling a	nd belief ()
1.1. 10-		/ ////	`	
Date: ///.20/.92 Si	ignature of Operato	or or Agent:	m sall	Title.
, ,				()
	FOR KCC USE:			Cor 11/24/92
	API # 15-			•
		ipe required <u>None</u>	feet	
	Approved by	face pipe required <u>560</u>	Freet per Att. UX	
				^ -
	This authori	ization expires: 4-2	2-93	STATE CORPORATION
	(This author	rization void if drilling	ng not started within	STATE CORPORATION COM
		f effective date.)	-	" WITH COM
		Agent	:	MON -
				NOV 2 3 1992
				- 7 1772
_	ila naili nia a d	REMEMBER TO		U .
		lication (form CDP-1) w		BUT STEE THE CHARLES
		rm ACO-1 within 120 days	s of spud date; a field promation orders	"Idilla Kane

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR Hallwood LEASE Kollman WELL NUMBER 12 FIELD Bemis-Shutts	LOCATION OF WELL: COUNTY Ellis 3630 feet from south north line of section 660 feet from east west line of section SECTION 18 TWP 11S RG 17W
(Show location of the well and shade attrib	IS SECTION REGULAR OR IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT Outable acreage for prorated or spaced wells.) Lease or unit boundary line.)
48	EXAMPLE

In plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e.

SEWARD CO.

- 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.