

# CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

12/8/10

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5003  
 Name: McCoy Petroleum Corporation  
 Address 1: 8080 E. Central Ave  
 Address 2: Suite #300  
 City: Wichita State: KS Zip: 67206  
 Contact Person: Scott Hampel  
 Phone: 316-636-2737  
 CONTRACTOR: License # 5142  
 Name: Sterling Drilling Company  
 Wellsite Geologist: Robert Hendrix  
 Purchaser: None: D&A

## Designate Type of Completion:

- New Well     Re-Entry:     Workover
- Oil     WSW     SWID     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>9/24/2010</u>	<u>10/4/2010</u>	<u>10/4/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-145-21613-0000Spot Description: 42'N & 27'E ofW2 NE SE Sec 4 Twp 21 S. R. 20  East  West2022 Feet from  North /  South Line of Section963 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: PawneeLease Name: FLORY "A" Well #: 1-4Field Name: WildcatProducing Formation: NoneElevation: Ground: 2124' Kelly Bushing: 2135'Total Depth: 4365' Plug Back Total Depth: NoneAmount of Surface Pipe Set and Cemented at: 391' FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 39,000 ppm. Fluid Volume: 100 bblsDewatering method used: Haul Free Fluids and Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: McCoy Petroleum CorporationLease Name: LEITH #1-30 SWDW License #: 5003Quarter SW/4 Sec. 30 Twp 26 S. R. 20  East  WestCounty: Edwards Permit #: D-27904

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott HampelTitle: Vice President - Production Date: 12/8/2010

## KCC Office Use ONLY

- Letter of Confidentiality Received **RECEIVED**  
 Date: 12/8/10 - 12/8/12  
 Confidential Release Date: DEC 27 2010  
 Wireline Log Received  
 Geologist Report Received **12-27-10**  
 UIC Distribution **KCC WICHITA**  
 ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_