## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15 - 031-22782-00-00
Name: Birk Petroleum	Spot Description:
Address 1: _874 12th Rd SW	SW_NE_SW_NW Sec. 29 Twp. 22 S. R. 17 Fast West
Address 2:	3,465 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839 +	4,455 Feet from 🗹 East / 🗌 West Line of Section
Contact Person:Brian L. Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 364-1311 - office	□ne □nw ☑se □sw
CONTRACTOR: License # 31280	County: Coffey
Name: Birk Petroleum	County:
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1047 est. Kelly Bushing:
	Total Depth: 995 Plug Back Total Depth: 995 WCHIT
✓ oil □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 41 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 979
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
☐ SWD         Permit #:           ☐ ENHR         Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
12/10/2010 12/14/2010 12/15/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletions are supported by the spud date, recompletion, workover or confidential for a period of 12 months if recompleted by the spud date, recompletion, workover or confidential for a period of 12 months if recompleted by the spud date, recompletion, workover or confidential for a period of 12 months if recompleted by the spud date, recompletion, workover or confidential for a period of 12 months in the spud date, recompletion, workover or confidential for a period of 12 months in the spud date, recompletion, workover or confidential for a period of 12 months in the spud date, recompletion, workover or confidential for a period of 12 months if recompletion is specified by the spud date, recompletion is specified by the spud date, recompletion is specified by the specified by	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu-

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Date: 12/27/2010

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution  ALT   I   III   Approved by: Date: 12 29 10

## Side Two

Operator Name: Birk	<u>Petroleum</u>		Lease N	lame:	Tastove		_Well #:25	<del></del>		
Sec. 29 Twp.22	s. R. <u>17</u>	✓ East	County:	Coffe	У					
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations per it-in pressures, whether est, along with final char well site report.	shut-in press	ure read	ched static level,	hydrostatic press	sures, bottom l	hole temp	erature, fluid	
Drill Stem Tests Taken				☐Log Formation (Top), Dep			pth and Datum		✓ Sample	
·		☐ Yes ☑ No		Name Squirrel Sand			Top Dat 981		Datum	
Cores Taken Electric Log Run		Yes No Yes No Yes No	Yes  No		Squirrel Sand 981					
List All E. Logs Run:										
		CASIN Report all strings se	G RECORD	☐ Ne	-	on etc				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigi Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Surface	9 7/8"	7"	17#		41'	Portland	15	Calcium		
Long String	6 1/8"	2 7/8"	6.5#		979'	Portland	120			
		ADDITION	AL CEMENTIN	IG / SQL	JEEZE RECORD	<u> </u>		<u> </u>		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	# Sacks	Used Type and Percent Additives							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Pl Footage of Each Interval P	ugs Set/Type erforated			cture, Shot, Cemen		rd	Depth	
None	Open hole compl	etion 979-995'								
					74-			REC	EIVED	
							······································	DEC 2	9 2010	
TUBING RECORD:	Size:	Set At:	Packer At	•	Liner Run:	Yes No		CC V	VICHITA	
Date of First, Resumed pending	Production, SWD or EN	NHR. Producing M	ethod:	<b></b>	Gas Lift 🔲 O	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er Bl	bls.	Gas-Oil Ratio		Gravity	
DISPOSITI	ON OF GAS:		_	D OF COMPLETION: PRODUCTION INTERVAL:				VAL:		
Vented Solo	d Used on Lease	Other (Specify)	Perf.	Dually (Submit )		nmingled mit ACO-4)				

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SOLD TO:

WEIGHMASTER

12.00

2,50

THE ADMINISTRATION OF THE PROPERTY OF THE PROP				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	to the late. For the factory			
I. AL. TIME	FORMULA	LOAD.SIZE	YARDS ORDERED		DRIVER/TRUCK	100	PLANT/TRANSACTION #;	
				s cal	MCI	4 AIR		
09.39.542 1	F1 L	6. 1207 vid	12 40 00	מת מ	3.4	1A 1A(A		
DATE	and the same of th	ŁOAD.#	YARDS DEL.	BATCH#	WATER TRIM	. SLUMP	TICKET NUMBER	
	o Date .	10	50.00 yd.				,	
	ndav	<u> </u>	12 000 ud	15321		4. DW in	28263	
40.	PROPERTY DAMAGE P			MAGE BEI FASE				

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be 'TELEPHONED to the OFFICE BEFORE LOADING STARTS.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks Excess Delay Time Charged @ \$50/HR. CODE

TRUCKING

MELL

DESCRIPTION

TRUCKING CHARGE

WELL (10 BACKS PER UNIT)

QUANTITY:

6.00

2.50

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The other of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property it alloces the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this other is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, adewalks, drivervays, curbs, etc., by the delivery of this material, and that you also agree to help him remove must form the wheets of its vehicles so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmises the officer of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

H<sub>2</sub>0 Added By Request/Authorized By

UNIT PRICE

EXTENDED PRICE

125,00

				. • •		12/1107	
RETURNED TO PLANT LEFT JOB FINISH UNLOAD		FINISH UNLOADING	DELAY EXPLANATION/CYL	INDER TEST TAKEN	TIME ALLOWED		All I
		4	JOB NOT READY     SLOW POUR OR PUMP     TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION		ubTotal \$ 4	581.00 36.60
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN     ADDED WATER	9. OTHER		stal \$	617,60
4:54	9126					nder \$ ADDITIONAL CHARGE 1	1102.33
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2	· .
The second secon	and the second second					GRAND TOTAL	

RECEIVED DEC 2 9 2010 KCC WICHITA

CONDITIONS

Concrete to be delivered to the nearest accessible under truck's own power. Due to delivery at owner's seller assumes no responsibility for the seller assumes in responsibility for the seller assumes in the production of the seller assumes in the production of the seller assumes in the production of the seller assumes in the seller for t 802 N. Industrial Rd. P.O. Box 664 Payless Contacte Iola, Kansas 66749 Phone: (620) 365-5588 SOLD TO: -B111/16 B & B COOP, VENTURES/BIRK STH ROWN HO WARE EN VOTONT TIME FORMULA A LÓAD SIZE YARDS ORDERED PLANT/TRANSACTION:# DM % AIR 0.00 54.00 yd 6.00 yd Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By WELL WELL (10 SACKS PER LIVITY 6.00 456.00 ENISH UNLOADING DELAY EXPLANATION/CYLIND TIME ALLOWED 1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAG ON JOB 4. CONTRACTOR BROKE DO 5. ADDED WATER SubTotal # 456.00 Tax × 64 300 28.73 ART UNLOADING Total \$ TIME DUE 484.73 der \$ ADDITIONAL CHARGE 484.73 TOTAL ROUND TRIP ADING TIME DELAY TIME **ADDITIONAL CHARGE 2** GRAND TOTAL

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