Kansas Corporation Commission ORIGINAL OIL & Gas Conservation Division

WELL COMPLETION FORM

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

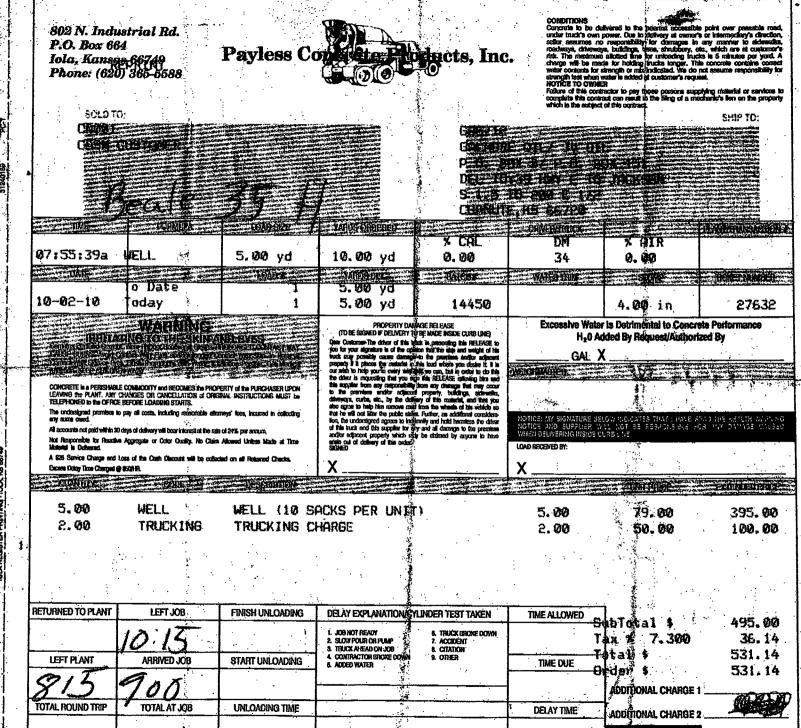
OPERATOR: License # 31751	API No. 15					
Name:JV Oil LLC	Spot Description:					
Address 1: PO Box 151	5W55_SW_SW_SE_Sec29_Twp27_S. R19_					
Address 2:	180 Feet from North / South Line of Section					
City: Chanute State: KS Zip: 66720 +	2,910 Feet from East / 🗹 West Line of Section					
Contact Person:John E. Galemore	Footages Calculated from Nearest Outside Section Corner:					
Phone: (918) 629-1776	□ NE □ NW ☑ SE ☑ SW					
CONTRACTOR: License # 31751	County: Neosho RECE					
Name: Company Tools	Lease Name: Beale Well #: 35-H CC 13					
Wellsite Geologist:	Field Name: Humboldt, Chanute					
Purchaser: Coffeyville Resources	Producing Formation: Cattleman KCC 1440					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:					
✓ New Well Re-Entry Workover	Total Depth: 821 Plug Back Total Depth: 738					
towns towns	Amount of Surface Pipe Set and Cemented at: 22 Feet					
✓ Oil WSW SWD Slow						
Gas D&A ENHR SIGW OG GSW Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No					
CM (Coal Bed Methane)	If yes, show depth set: Feet					
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 0					
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 821 w/ 100 sx cmt.					
Operator:						
Well Name:	Drilling Fluid Management Plan					
Original Comp. Date: Original Total Depth: 821	(Data must be collected from the Reserve Pit)					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content:ppm Fluid volume:bbls					
Conv. to GSW	Dewatering method used: disposed in our injection well					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:						
ENHR Permit #:	Quarter Sec. Twp. S. R. East West					
GSW Permit #:	County: Permit #:					
10-1-10 10-3-10 11-15-10 Spud Date or Date Reached TD Completion Date or						
Recompletion Date Recompletion Date Recompletion Date						
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room.2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.					
AFFIDAVIT	KCC Office Use ONLY					
I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu					
lations promulgated to regulate the oil and gas industry have been fully complie	d with Letter of Confidentiality Received					
and the statements herein are complete and correct to the best of my knowled	ge. Confidential Release Date:					
Ma 4 M.O	Wireline Log Received					
signature:	Geologist Report Received					
Title: () (WW () Date: 12-7-()	UIC Distribution ALT					

Side Two

Operator Name: JV (Oil LLC		Lease Na	ame:l	Beale		_Well #:35	-H			
Sec. 29 Twp.27	s. R. <u>19</u>	✓ East West	County:	Neos	ho			.,			
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations pout- ut-in pressures, whether est, along with final char I well site report.	r shut-in pressı	ure read	ched static level,	hydrostatic pres	sures, bottom l	nole temp	erature, fluid		
Drill Stem Tests Taken ☐ Yes ✓ No (Attach Additional Sheets)			Log Formation (Top), De		n (Top), Depth ar	epth and Datum		☐ Sample			
Samples Sent to Geole Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	d Electronically	☐ Yes		Nam	e		Тор	ן	Oatum		
List All E. Logs Run:											
		CASIN Report all strings se	IG RECORD	Ne	_	on, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used		and Percent		
surface	9.25	7 inch			22	Portland	6	0			
casing	5 7/8	2 7/8			738	Portland	100	0		0	
		ADDITION	AL CEMENTIN	G/SQL	JEEZE RECORD			1			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks U	Jsed	Type and Percent Additives						
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
2	Perf from 667 to	672									
								RECE	IVED		
								DEU 1	3 2010		
TUBING RECORD:	Size:	Set At: 738	Packer At:		Liner Run:	Yes ☑ No	•	CC ₩	ICHITA		
Not on line yet	Production, SWD or EN	NHR. Producing M	lethod:		Gas Lift C	Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bl	bls.	Gas-Oil Ratio		Gravity		
DISPOSITIO		Open Hole		COMPLE Dually	Comp. Cor	nmingled mit ACO-4)	PRODUCTI	ON INTER	VAL:		

RECEIVED DEC 2 9 2010

KCC WICHITA



GRAND TOTAL

RECEIVED DEC 2 9 2010 KCC WICHITA

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588 SHIP TO: 10.60 yd HaD Added By Request/Authorized By WELL (10 SACKS PER UNIT)

RIVED TO PLANT LEFT JOB FINSH UNLOADING DELAY EXPLANATION/CHENDER TEST TAKEN TIME ALLOWED SUBTO & 2)

RETURNED TO PLANT LEFT JOB FINSH UNLOADING DELAY ESPLANATION/CREADER TEST TAKEN THE ALLOWED SUBTORE 1 \$395.00

TOTAL ROLLD TIRP TOTAL AT JOB UNLOADING THE DELAY TAKE ADDITIONAL CHARGES

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ADDITIONAL CHARGES

ADDITIONAL CHARGES

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