KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 133-27,523 - 1550					
Name: JV Oil LLC	Spot Description:					
Address 1: PO Box 151	Sec. 29 Twp. 27 S. R. 19 Fast West					
Address 2:	510 Feet from North / South Line of Section					
City: Chanute State: KS Zip: 66720 +	2,820 Feet from East / 🗹 West Line of Section					
Contact Person: John E. Galemore	Footages Calculated from Nearest Outside Section Corner:					
Phone: (918) 629-1776	□NE □NW ☑SE ☑SW					
CONTRACTOR: License # 31751	County: Neosho					
Name: Company Tools	Lease Name: Beale Well #: 34-H					
Wellsite Geologist:	Field Name: Humboldt, Chanute					
Purchaser: Coffeyville Resources	Producing Formation: Cattleman					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:					
✓ New Well Re-Entry Workover	Total Depth: 846 Plug Back Total Depth: 832					
✓ Oil	Amount of Surface Pipe Set and Cemented at: 22 Feet					
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No					
OG GSW Temp. Abd.	If yes, show depth set:Feet					
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:					
Cathodic Other (Core, Expl., etc.):	feet depth to: 832 w/ 115 sx cmt.					
If Workover/Re-entry: Old Well Info as follows:	SX CITIL					
Operator:						
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth: 846						
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used: disposed in our injection well					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:						
SWD Permit #:	Lease Name: License #:					
ENHR Permit #:	Quarter Sec TwpS. R East West					
GSW Permit #:	County: Permit #:					
10-8-10 10-10-10 11-15-10						
Spud Date or Pate Reached TD Completion Date or Recompletion Date Recompletion Date						
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.					
AFFIDAVIT	KCC Office Use ONLY					
I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complie and the statements herein are complete and correct to the best of my knowled	regu- d with Letter of Confidentiality Received					
	Confidential Release Date:					
Signature: Wy Walnum Title: Co 6 WWW Date: 12-7-10	Wireline Log Received					
Title: 60 6 UN Date: 12-7-10	UIC Distribution					
	ALT 1 III Approved by: Da Date: 12 29 10					

Side Two

Operator Name: JV C	Dil LLC		Lease N	lame:B	eale	***************************************	Well #: <u>34</u>	<u>-H</u>	
Sec. <u>29</u> Twp. <u>27</u> S. R. <u>19</u> 🔽 East 🗌 West				Neosh					
me tool open and clos	sed, flowing and shu s if gas to surface to	nd base of formations pen ut-in pressures, whether sl est, along with final chart(s I well site report.	hut-in press	ure reach	ned static leve	I, hydrostatic pres	sures, bottom	hole tempera	ature, fluid
Drill Stem Tests Taken			Log Formation (on (Top), Depth a	(Top), Depth and Datum		Sample	
			Name			Тор	Datum		
ores Taken lectric Log Run lectric Log Submitted (If no, Submit Copy)	•	☐ Yes							
st All E. Logs Run:									
			RECORD	New		Al A-			· · · · · · · · · · · · · · · · · · ·
Purpose of String	Size Hole Drilled	Report all strings set-c Size Casing Set (In O.D.)	Weigh	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent	
surface	9.25	7 inch	LUS. / I		22	Portland	6	Additives	
casing	5 7/8 2 7/8			832 Portland			115	0	
		ADDITIONAL	CEMENTIN	IG / SQUE	EZE RECORI)			
Purpose: Depth Top Bottom Tyl — Perforate — Protect Casing — Plug Back TD — Plug Off Zone		Type of Cement	pe of Cement # Sacks t		Type and Percent Additives				
	PERFORAT	ION RECORD - Bridge Plug	s Set/Type		Acid, Fr	acture, Shot, Ceme	nt Squeeze Reco	rd	
Shots Per Foot	Specify Footage of Each Interval Perforated				. (/	Amount and Kind of N	faterial Used)		Depth
2	Perf from 758 to	768						RE	CEIVE
								i	132
							Marie de la companya	KCC	
TUBING RECORD:	Size: 7/8	Set At: 832	Packer At:		Liner Run:	Yes V	0		<u> </u>
Date of First, Resumed F Not on line yet	Production, SWD or EN	NHR. Producing Meth	nod:	ı 🗌 G	Sas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Water	. (Bbls.	Gas-Oil Ratio		Gravity
				COMPLET			PRODUCTION INTERVAL:		
✓ Vented Sold (If vented, Subs		Open Hole		Dually C (Submit AC		ommingled bmit ACO-4)			

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66740 Phone: (620) 365-5588



Constitutions.

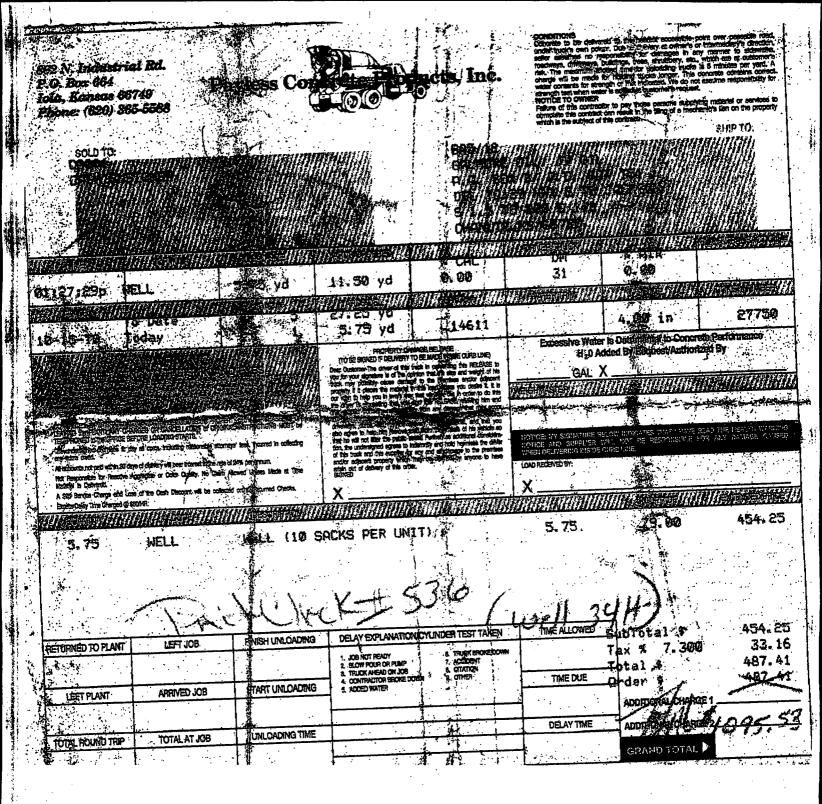
Constitutions to be delivered to the nearest accounties point over passable road.

Constitution over power. Due to delivery at owner's or intermediary's threather, under trustric own power. Due to delivery at owner's or intermediary threather state assumes no crespondibility-for damages in erry intermer to 'significant roadways, difference, buildings, proce, shrubbery, etc., which are at outsymptor's roadways, difference, buildings, proce, shrubbery, etc., which are at outsymptor's roadways and the made for holding truste longer. This concerns contain content, outside the shrubbers, the content assume responsibility for extent contents, or straingst test and the support of outsomer's request.

Police of the contestor to pay those careons supplying material or services a police of the contest can result in the filling of a mediatric's lien on the property contests the contest can result in the filling of a mediatric's lien on the property contests the contest of the bondiers.

SINP TO: 0.00 31 0.00 11.50 yd 5.75 yd 01:36:320 4.00 in 14612 11.50 yd 2 oday 10-15-10 Excessive Water is Detrimental to Concrete Performance PROPERTY OWNAGE MELEVEE H₂0 Added By Request/Authorized By (TO BE SIGNED IT DELIVIENT TO SEE SULDE NOTICE CONSIGNED AND ADMINISTRATION OF THE SECRETARY OF THE SECRETAR Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Ma (Resolut in Defectal) A SSS Service Charge and Lass of the Cash Ci Process Delay Time Chargest @ 550ff F. 454, 25 79.00 11.50 WELL (10 SACKS PER UNIT) 125.00 50,00 WELL 5,75 2.50 TRUCKING CHARGE TRUCKING 2.50 TIME ALLOWED 579.25 DELAY EXPLANATION/CYLINDER TEST TAKEN ubTotal \$ FINISH UNLOADING RETURNED TO PLANT LEFT JOB 42.29 7.300 Tax % 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER JOS NOT READY 621.54 SLOW POUR OR PUMP TRUCK AHEAD ON JOB CONTRACTOR BROKE DOW Ibtal \$ TIME DUE rder START UNLOADING ARRIVED JOB LEFT PLANT DELAY TIME UNLOADING TIME TOTAL AT JOB TOTAL ROUND THIP GRAND TOTAL

RECEIVED
DEC 2 9 2010
KCC WICHITA



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