

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: PO Box 701
Address 2: _____
City: Russell State: KS Zip: 67665 + 0701
Contact Person: James Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Herb Deines/Jeff Lawler
Purchaser: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11-30-2010 12-04-2010 12-05-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,706-00-00
Spot Description: _____
NE NE NW Sec. 23 Twp. 9 S. R. 23 East West
330 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Brandyberry Well #: 1
Field Name: Vesper North
Producing Formation: None
Elevation: Ground: 2343' Kelly Bushing: 2351'
Total Depth: 3935 Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at: 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 34000 ppm Fluid volume: 30 bbls
Dewatering method used: Air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L Schoenberger
Title: Owner Date: 12-10-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PLA Dg Date: 12/29/10

Operator Name: Jason Oil Company, LLC Lease Name: Brandyberry Well #: 1
 Sec. 23 Twp. 9 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Anhydrite</td> <td>1949</td> <td>+402</td> </tr> <tr> <td>Topeka</td> <td>3418</td> <td>-1067</td> </tr> <tr> <td>Heebner Shale</td> <td>3634</td> <td>-1283</td> </tr> <tr> <td>Toronto</td> <td>3656</td> <td>-1305</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3670</td> <td>-1319</td> </tr> <tr> <td>Base Kansas City</td> <td>3887</td> <td>-1536</td> </tr> <tr> <td>RTD</td> <td>3935</td> <td>-1585</td> </tr> </table>	Name	Top	Datum	Anhydrite	1949	+402	Topeka	3418	-1067	Heebner Shale	3634	-1283	Toronto	3656	-1305	Lansing-Kansas City	3670	-1319	Base Kansas City	3887	-1536	RTD	3935	-1585
Name	Top	Datum																							
Anhydrite	1949	+402																							
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Lansing-Kansas City	3670	-1319																							
Base Kansas City	3887	-1536																							
RTD	3935	-1585																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23	226'	Common	150	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4469

Date <u>11-30-10</u>	Sec.	Twp.	Range	County <u>Wichita</u>	State <u>Kansas</u>	On Location	Finish <u>3 1/2</u>
Lease <u>Perryman</u>	Well No. <u>1</u>	Location <u>Wichita Hill SW</u>					
Contractor <u>Deconroy Drilling</u>	Type Job <u>Production</u>			Owner <u>Quality Oilwell Cementing, Inc.</u> You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>8 1/2</u>	T.D. <u>226</u>	Charge To <u>Surface Oil</u>					
Csg. <u>8 1/2</u>	Depth <u>226</u>	Street					
Tbg. Size	Depth	City					
Tool	Depth	State					
Cement Left in Csg. <u>16</u>	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line	Displace <u>130 Bl</u>	Cement Amount Ordered <u>150 Comp. 3cc 2cc</u>					

EQUIPMENT

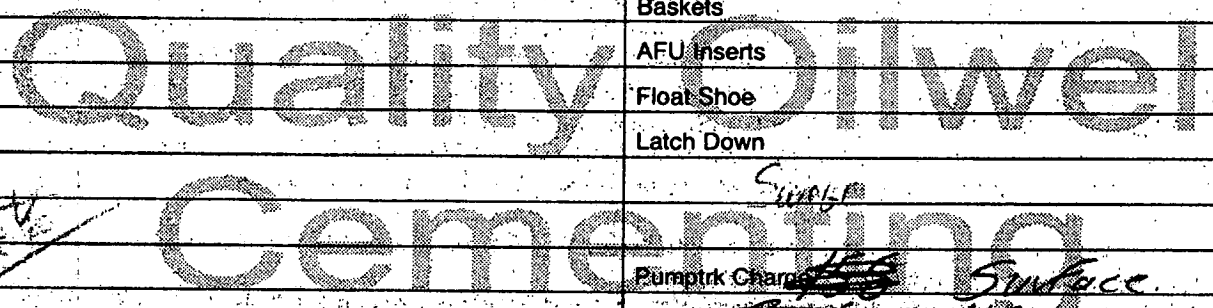
Pumptrk <u>5</u>	No.	Cementar		Common <u>150</u>
		Helper <u>2</u>		
Bulktrk <u>10</u>	No.	Driver <u>1</u>		Poz. Mix
		Driver <u>1</u>		
Bulktrk	No.	Driver		Gel. <u>3</u>
		Driver <u>1</u>		Calcium <u>5</u>

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

<u>42</u>	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down



Pumptrk Charge Surface
Mileage Surface 42

X Signature [Handwritten Signature]

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 665

No. 4420

Date	12-5-10	Sec.	23	Twp.	9	Range	23	County	Graham	State	KS	On-Location		Finish	11:15A
Lease	Brogley Bar			Well No.	1			Location	International Airport 2nd Phase SWTC						
Contractor	D. Scarsy #1							Owner	Quality Oilwell Cementing, Inc.						
Type Job	Retain Plug							We are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8			T.D.	3935			Charge To	Jason Oil						
Csg.				Depth				Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered	220 ^{60%} 40/60/1 1/2 #70						
Meas Line				Displace											
EQUIPMENT															
Pumptrk	9	No.	Cementer				Common								
			Helper				Poz. Mix	138							
Bulktrk		No.	Driver		Paul		Gel.	92							
			Driver				Calcium	8							
Bulktrk	8	No.	Driver		Cory		Hulls								
			Driver				Salt								
JOB SERVICES & REMARKS															
Remarks:															
Rat Hole	3 1/2"														
Mouse Hole	1 3/4"														
Centralizers															
Baskets															
D/V or Port Collar															
1 1/2"	1965	2546													
3 1/2"	1145	10296													
3 1/2"	770	4054													
4 1/2"	NO	1054													
FLOAT EQUIPMENT															
Guide Shoe															
Centralizer															
Baskets	8 1/8 wood cap plug														
AFU Inserts															
Float Shoe															
Latch Down															
Pumptrk Charge															
Mileage	42 plug														
Quality Oilwell Cementing															
<p>RECEIVED DEC 22 2010 KCC WICHITA</p>															
<p>Discount</p> <p>Total Charge</p>															
<p>X: Signature <i>[Handwritten Signature]</i></p>															



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

JasonOil Operation

Brandyberry #1

PO Box 701
Russell Ks 67665

23-9-23, Graham, Ks

ATTN: Jeff Lawler

Job Ticket: 41335

DST#: 1

Test Start: 2010.12.03 @ 21:55:26

GENERAL INFORMATION:

Formation: **KC "F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:26:26

Time Test Ended: 04:08:26

Test Type: Conventional Straddle

Tester: Brett Dickinson

Unit No: 42

Interval: **3725.00 ft (KB) To 3760.00 ft (KB) (TVD)**

Reference Elevations: 2351.00 ft (KB)

Total Depth: 3935.00 ft (KB) (TVD)

2343.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6625

Inside

Press@RunDepth: 75.17 psig @ 3756.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.03

End Date: 2010.12.04

Last Calib.: 2010.12.04

Start Time: 21:55:26

End Time: 04:08:26

Time On Btm: 2010.12.03 @ 23:25:56

Time Off Btm: 2010.12.04 @ 02:29:26

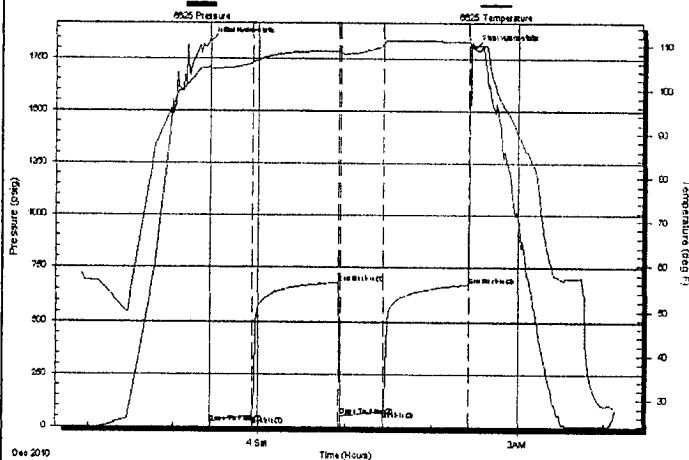
TEST COMMENT: IF-5 3/4in blow

IS- No blow

FF-3 1/4in blow

FS- No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1833.65	105.07	Initial Hydro-static
1	18.45	104.22	Open To Flow (1)
30	49.36	106.13	Shut-In(1)
90	681.20	108.84	End Shut-In(1)
91	53.64	108.77	Open To Flow (2)
121	75.17	110.39	Shut-In(2)
180	671.76	110.89	End Shut-In(2)
184	1800.89	109.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Oilspotted VSWCM 10%W 90%M	1.41

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Flow (Mcf/d)

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