

RECEIVED ORIGINAL

DEC 23 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: James Dilts
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/2/10 4/12/10 5/24/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21, 677-0000
Spot Description: NW-SE-SW-NW
NW SE SW NW Sec. 24 Twp. 34 S. R. 9 East West
2,300 Feet from North / South Line of Section
800 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Patterson Well #: 1-24
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1287' Kelly Bushing: 1298'
Total Depth: 5030' Plug Back Total Depth: 5006'
Amount of Surface Pipe Set and Cemented at: 295 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20000 ppm Fluid volume: 110 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12/21/10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg

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KANSAS CORPORATION COMMISSION

DEC 15 2010

CONSERVATION DIVISION

WICHITA, KS

Date: 12/29/10

Operator Name: American Warrior, Inc Lease Name: Patterson Well #: 1-24
 Sec. 24 Twp. 34 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, MEL, BHCS, DC/PL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3466'</td> <td>-2174</td> </tr> <tr> <td>Brown Lime</td> <td>3765'</td> <td>-2473</td> </tr> <tr> <td>Stark</td> <td>4210'</td> <td>-2918</td> </tr> <tr> <td>Marmaton</td> <td>4366'</td> <td>-3074</td> </tr> <tr> <td>Fort Scott</td> <td>4470'</td> <td>-3178</td> </tr> <tr> <td>Mississippi</td> <td>4586'</td> <td>-3294</td> </tr> <tr> <td>Mississippi Osage</td> <td>4655'</td> <td>-3363</td> </tr> </table>	Name	Top	Datum	Heebner	3466'	-2174	Brown Lime	3765'	-2473	Stark	4210'	-2918	Marmaton	4366'	-3074	Fort Scott	4470'	-3178	Mississippi	4586'	-3294	Mississippi Osage	4655'	-3363
Name	Top	Datum																							
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Mississippi	4586'	-3294																							
Mississippi Osage	4655'	-3363																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	295'	Common	200	3%cc 2%gel
Production	8-7/8"	5-1/2"	15.5#	5022'	EA2	200	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4967'-4970'	Common	125	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	4712'-4718'	Common	125	

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4967'-4970'	1800 Gal Diesel with 10% Acetic Acid	Same
4	4712'-4718', 4686'-4690', 4650'-4654'	1500 Gal 10% Acetic Acid	Same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>5027'</u> Packer At: <u>4950'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>American Warrior</i>	Lease No.	Date <i>11-29-09</i>
Lease <i>Patterson</i>	Well # <i>1-13</i>	
Field Order # <i>17181007A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2" L.S.</i>	Formation <i>CNW</i>	Depth <i>TD 5077</i>
		County <i>Harper</i>
		State <i>KS</i>
		Legal Description <i>13-34-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size" <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>200SKS AA2 @ 15. # GAL</i>	RATE	PRESS	ISIP	
Depth <i>5071</i>	Depth	From	To <i>505K</i>	Pre Pad <i>Plug Rat Hole</i>	Max		5 Min.	
Volume <i>117 BBL</i>	Volume	From	To <i>24 BBLs</i>	Pad <i>super flush</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5071</i>	Packer Depth	From	To	Flush <i>D. SP. Fresh water</i>	Gas Volume		Total Load	

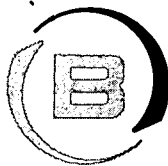
Customer Representative <i>Jim</i>	Station Manager <i>Dave Scott</i>	Treater <i>Allen F Werth</i>
---------------------------------------	--------------------------------------	---------------------------------

Service Units	<i>28443</i>	<i>19959</i>	<i>20926</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Werth</i>	<i>Keenan</i>	<i>Hasley</i>	<i>EJ</i>	<i>McGraw</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>					<i>Duke # 10</i>
<i>1057</i>					<i>onhoc. Discuss Safety, Setup. Plan Job. Rig laying down Drill Pipe. out of Hole w/ Bit. Rig up to Run. 5 1/2" casing - mixed weight</i>
<i>1240</i>					<i>Start 5 1/2 csg. Shoe Joint 33.83 w/ float shoe + latch down. Cent - 1-2-3-8-11-12-Basket 2-13</i>
<i>1515</i>					<i>Pipe @ 5071 CIR w/ Rig. Good cap.</i>
<i>1615</i>	<i>200#</i>		<i>24</i>	<i>5</i>	<i>start Pump 24 BBLs super flush</i>
	<i>300#</i>		<i>5</i>	<i>5</i>	<i>Pump 5 BBLs H2O spacer</i>
	<i>300#</i>			<i>6</i>	<i>mix + Pump 200SKS AA 2 @ 15#</i>
	<i>2#</i>		<i>51</i>		<i>FIN. mix - wash out Pump + Line Release L.D. Plug.</i>
	<i>200#</i>			<i>6 1/2</i>	<i>Start Disp. csg cap. 117 BBLs</i>
	<i>400#</i>			<i>5 1/2</i>	<i>caught Lift PST w/ 77 BBLs out</i>
<i>1715</i>	<i>1300#</i>		<i>117</i>	<i>4</i>	<i>Plug down - Release PSI. OK Plug Rat Hole w/ 30SKS 60/40 Per Plug Mouse Hole w/ 20SKS 60/40 Per washup + Rack up Equip. Job complete.</i>
<i>1730</i>					
<i>1800</i>					

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thanks Allen Keenan, EJ
Release 1800



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1007 A

continued. 11-29-09 DATE TICKET NO. ~~1718 1007 A~~

DATE OF JOB 11-29-09 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER American Warrior		LEASE PATERSON 1-13 WELL NO.							
ADDRESS		COUNTY HARPER 13-34-9 STATE KS							
CITY STATE		SERVICE CREW A. Werth, K. Lesley, E.S. McGraw							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. <i>CNEW</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443	P.U. 1 1/2					11-29-09		PM	0300
19959-20920	1 1/2					ARRIVED AT JOB	11-29-09	AM	0630
19831-19862	1 1/2					START OPERATION	11-29-09	AM	1600
						FINISH OPERATION	11-29-09	AM	1730
						RELEASED	11-29-09	AM	1800
						MILES FROM STATION TO WELL	6.5 mi.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement		200-SK		\$ 3400.00
CP103	60/40 P02		50-SK		\$ 600.00
CC105	Defoamer (Powder)		47-lb		\$ 188.00
CC111	SALT (FINE)		1038-lb		\$ 519.00
CC112	cement Frictions Reducer		57-lb		\$ 342.00
CC115	Gas-Blok		188-lb		\$ 968.20
CC129	FIA-322		94-lb		\$ 705.00
CC201	Gilsonite		1000-lb		\$ 670.00
CC155	super flush II		1000-gal		\$ 1530.00
CF607	Latch Down Plug & Baffle 5 1/2" Blue		1-ea		\$ 400.00
CF48L	5 1/2" Port Collar Blue		1-ea		\$ 3500.00
CF1251	Auto Fill Float shoe 5 1/2" Blue		1-ea		\$ 360.00
CF1651	Turbolizer 5 1/2" Blue	6	10-ea	\$ 660	\$ 1100.00
CF1901	5 1/2" Basket Blue		2-ea		\$ 580.00

SUB TOTAL *DLS*

CHEMICAL / ACID DATA:			

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SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

KCC WICHITA

SERVICE REPRESENTATIVE <i>Allen F. Werth</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1275 A

13-345-9W

DATE _____ TICKET NO. _____

DATE OF JOB: 1-26-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: American Warrior, Incorporated		LEASE: Patterson		WELL NO.: 1-13					
ADDRESS:		COUNTY: Harper		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal					
AUTHORIZED BY:		JOB TYPE: ACN/W - Breakdown							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	2.5						1-25-10	PM	1:00
						ARRIVED AT JOB	1-26-10	AM	9:00
						START OPERATION		AM	9:15
						FINISH OPERATION		PM	11:30
						RELEASED	1-26-10	AM	12:00
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P C 1704	IC-3	Gal	30	\$	480.00
P C 2306	S-1	Gal	3	\$	111.00
P E 100	Pickup Mileage	Mi	65	\$	276.25
P E 101	Heavy Equipment Mileage	Mi	65	\$	455.00
P E 351	Flammable Material Pump	unit	1	\$	1,200.00
		ea	1	\$	
P S 003	Service Supervisor	ea	1	\$	175.00
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CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 2,211.75
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: James R. Messick
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Andrew [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer American Warrior, Incorporated		Lease No. perforated		Date 1-26-10	
Lease Patterson		Well # 1-13			
Field Order # 1275	Station Pratt, ks.	Casing 5 1/2"	Depth 5,017 Feet	County Harper	State Kansas
Type Job ACNW-Breakdown			Formation Viola	Legal Description 13-345-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 2 7/8"	Shots/Ft 4		Acid 300 Gallons	RATE	PRESS	ISIP	
Depth 5,017 Ft.	Depth 4,950 Ft.	From 4,970	To 4,972	10% Acetic	Max		5 Min.	
Volume 14.2 Bbl.		From	To	with Diesel	Min		10 Min.	
Max Press 8	Max Press	From	To		Avg		15 Min.	
Well Connection 8" Top	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth N.A.	Packer Depth 4,950 Ft.	From	To	Flush 19.7 Bbl. 28 HCL	Gas Volume		Total Load	

Customer Representative Andrew	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866	19,903	19,905
Driver Names Messick	Mattal	

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
9:15		100		3	Start spott Acid on perforations.
		100	7	3	Start 28 HCL Displacement.
9:19		0	10.5		Stop pumping.
					Pull packer up to 4,950 Ft. and set it.
9:45		100		3	start to fill tubing.
9:48		500	20		Tubing full. Pressure up.
10:10		750	1,000		up pressure. Slow drop in pressure.
10:20		1,000			" " " " " "
11:00		1,750		3	" " 3 times. Pumping steady
		1200	21	.75	Pumping steady. Slow drop in pressure.
		1200	25	1	UP Rate
11:15		700	30		I.S.T.P.
11:20		200			5 minutes
11:25		200			10 minutes
11:30		175			15 minutes
11:31					Shut in well.
11:45					Job Complete.
					Thank You
					Clarence and Mitre

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Geological Report

American Warrior Inc.
Patterson #1-13
480' FSL & 2310' FEL
Sec. 13 T34S R9W
Harper County, Kansas

James Dilts
Geologist

American Warrior, Inc.

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General Data

Well Data: American Warrior Inc.
Patterson #1-13
N/2-SW-SW-SE
480' FSL & 2310' FEL
Sec. 13 T.34S R.9 W.
Harper County, Kansas
API # 15-077-21, 663-0000
Lat N 37 04' 51.771637"
Long W 98 14' 44.886438"

Drilling Contractor: Duke Drilling Co., Rig #10

Spud Date: 11/20/2009

Rotary TD Date: 11/30/2009

Rotary TD: 5077

Elevation: 1287' Ground Level
1298' Kelly Bushing

Casing: Surface 292' 8 5/8" 23# surface casing set at
305' w/ 200 sx 60/40 poz 3%cc 2% gel
Production new 5059' mixed 17# & 15.5# 5.5"
at5071 w/200 sx AA2

Samples: 10' wet and dry, 1500' to RTD

Drilling Time: 1500' to RTD

Electric Logs: DIL/CDL//BHCS/CNL

Drillstem Tests: Two, Trilobite Testing Inc.

Problems: None

Formation Tops

Patterson 1-13

Heebner	3439'-2141
Brown Lime	3739'-2441
Kansas City	4047'-2749
Ft Scott	4453'-3155
Cherokee	4463'-3165
Mississippi	4571'-3273
Viola	4972'-3674

Drill Stem Tests

Trilobite Testing Inc.

DST #1	Mississippi		
	Interval (4584' – 4600')	Anchor Length 16'	
	Times: 30-60-60-90		
	I.F. – BOB 45 Sec		IFP 102-76#
	I. S. I. – No Blow		ISI #1820
	F. F. – BOB 15 Sec		FFP 119-60#
	F. S. I. – No Blow		FSI 1832#

Recovery: 50' SGCM trace%gas %oil %w 100%mud

DST #2	Mississippi		
	Interval (4600'-4620')	Anchor Length 20'	
	Times: 30-60-60-90		
	I.F.-BOB 30 Sec		IFP 56-91#
	I.S.I.-No Blow		ISI 1866#
	F.F.-BOB Immediate		FFP 84-113#
	F.S.I.-No Blow		FSI 1864#

Recovery: 33' VSGCM
93' VSGCM OIL SCUM

trace%gas %oil %w 100%mud
trace%gas %oil %w 100%mud

Summary: Due to structural position and DST recovery, the decision was made to run 5.5" casing to further evaluate the Patterson #1-13 well

Respectfully Submitted,

James F Dilts