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DEC 23 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO INC
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES LLC
Wellsite Geologist:
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

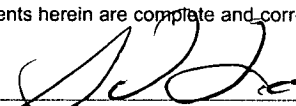
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:


9/21/10 9/21/10 11/18/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27548-0000
Spot Description:
S2_N2_SE_NW Sec. 16 Twp. 24 S. R. 16 East West
3,400 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: WINGRAVE Well #: 31-09
Field Name: VERNON
Producing Formation: SQUIRREL
Elevation: Ground: EST 1036 Kelly Bushing:
Total Depth: 1115 Plug Back Total Depth: 1108
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1108
feet depth to: SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: 
Title: Pres. Date: 12/10/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by:  Date: 12/29/10

Operator Name: PIQUA PETRO INC Lease Name: WINGRAVE Well #: 31-09
 Sec. 16 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		40 FT	REG	8	
LONGSTRING	5 3/4"	2 7/8"		1108 FT	OWC	100	
PRODUCTION		1"		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 11/18/10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1 Gravity 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 29130

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-10	4950	WINGRAVE 31-09				Woodson
CUSTOMER Pigua Petroleum			SAFETY Meeting KM JS CM DG			
MAILING ADDRESS 1331 xylan Rd.						
CITY Pigua	STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			520	John S.		
			515	CHRIS		
			436	DAVE		

JOB TYPE Longstring HOLE SIZE 5 3/4 HOLE DEPTH 1115' CASING SIZE & WEIGHT _____
 CASING DEPTH 1108' DRILL PIPE _____ TUBING 2 7/8 Eue OTHER _____
 SLURRY WEIGHT 13.5* SLURRY VOL 27 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 6.4 BBL DISPLACEMENT PSL 500 MAX PSI 700 shut in RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing Set @ 1108'. Break Circulation w/ 10 BBL Fresh water. Pump 4 sks Gel Flush, 2 BBL water Spacer, Mixed 100 sks OWC Cement w/ 1/2* Pheno Seal /sk @ 13.5*/gal. Wash out Pump & Lines. Shut down. Drop 2 Plugs. Displace w/ 6.4 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plugs to 1000 PSI. Shut Tubing IN @ 700 PSI. Good Cement Returns to SURFACE = 5 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1126	100 sks	OWC Cement	17.00	1700.00
1107 A	50 "	Pheno Seal 1/2" /sk	1.15	57.50
1118 B	200 "	Gel Flush	.20	40.00
5407	5.2 Tons	Ton Mileage Bulk Delv.	M/c	315.00
5502 C	3 Hrs	80 BBL VAC TRUCK	85.00	255.00
1123	3000 gals	CITY WATER	14.90 /1000	44.70
4402	2	2 7/8 Top Rubber Plugs	23.00	46.00
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			Sub Total	3492.70
			SALES TAX 7.3%	137.84
			ESTIMATED TOTAL	3630.54

Revin 3737

AUTHORIZATION [Signature]

TITLE Contractor / Driller

DATE 9-23-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Leis Oil Services, LLC

507 S. State
Yates Center, KS 66783

Invoice

Number: 1001

Date: October 04, 2010

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Wingrave 31-09

Date	Description	Hours	Rate	Amount
9-21-10	Drilling for Wingrave 31-10	1,115.00	5.75	6,411.25
9-21-10	Cement for Surface	8.00	11.00	88.00
9-21-10	Digging Drill Pit	1.00	100.00	100.00
Total				\$6,599.25

Handwritten notes:
 X
 PD # 11971
 10/5/10
 (Arrow pointing to Total)

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0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$6,599.25	\$0.00	\$0.00	\$0.00	\$6,599.25