

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33186  
Name: LB Exploration, Inc.  
Address 1: 2135 2nd Road  
Address 2: \_\_\_\_\_  
City: Holyrood State: KS Zip: 67450 + \_\_\_\_\_  
Contact Person: Michael Petermann  
Phone: ( 785 ) 252-8034  
CONTRACTOR: License # 34220  
Name: Urban Drilling  
Wellsite Geologist: James C. Musgrove  
Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

3/10/2010      3/18/2010      4/20/2010

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 053-21233-00-00

Spot Description: 30' S & 96' W

SW SE NW SE Sec. 32 Twp. 17 S. R. 10  East  West

1,455 Feet from  North /  South Line of Section

1,911 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ellsworth

Lease Name: Disque Well #: 2

Field Name: Bloomer

Producing Formation: Arbuckle/LKC

Elevation: Ground: 1773 Kelly Bushing: 1780

Total Depth: 3466 Plug Back Total Depth: 3267

Amount of Surface Pipe Set and Cemented at: 335 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1361 Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 4500 ppm Fluid volume: 400 bbls

Dewatering method used: Hauled free fluids

Location of fluid disposal if hauled offsite:

Operator Name: LB Exploration

Lease Name: Bloomer License #: 33816

Quarter NE Sec. 14 Twp. 17 S. R. 11  East  West

County: Barton Permit #: D-28813

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 12/23/2010

**KCC Office Use ONLY**

**RECEIVED**

Letter of Confidentiality Received  
Date: DEC 27 2010

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dlg Date: 12/29/10

**KCC WICHITA**







# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3957

Date	3-18-10	Sec.	32	Twp.	17	Range	10	County	Ellsworth	State	Ks.	On Location		Finish	11:30 P.M.		
Lease	DESQUE		Well No.		#2		Location										
Contractor							UDC Dels										
Type Job							5 1/2 L.S										
Hole Size							7 7/8										
Csg.							T.D.		3470								
Tbg. Size							Depth		3313.52								
Tool							Depth										
Cement Left in Csg.							Shoe Joint		39.70								
Meas Line							Displace		79.88								
The above was done to satisfaction and supervision of owner agent or contractor.													Cement Amount Ordered				

**EQUIPMENT**

Pumptrk	5	No.	Cementer	JOE	Common	16.5x Common 10% Salt 5 1/2x Gilsonite
Bulktrk	11	No.	Driver	RECK	Poz. Mix	
Bulktrk	PV	No.	Driver	Tom	Gel.	

**JOB SERVICES & REMARKS**

Remarks: Run 78 ft's 14" set @ 3310  
 PRE-SHOE 14" 1st = 39.70  
 Mouse Hole  
 Centralizers 1-2-4-5-6-7-8 47  
 Baskets 1-46  
 DV or Port Collar 46 @ 1402  
 SET PRE SHOES  
 Pump 20 Bbls 20% KCL 3 Bbls H<sub>2</sub>O  
 12 Bbls M Flush 3 Bbls H<sub>2</sub>O  
 30x R-h 15x M-holds  
 MIL Pump 1x Common  
 10% Salt 5 1/2x Gilsonite  
 10" gal 1.36 ft<sup>3</sup>  
 Shut down - wash up - tek  
 Release Plug

Calcium	
Hulls	
Salt	16x
Flowseal	5 Gal CC-1
Kol-Seal	825"
Mud CLR 48	500 gal
CFL-117 or CD110 CAF 38	
Sand	
Handling	181
Mileage	.08 PER MILE PER MILE
5 1/2" FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	3
Baskets	2
AFU/Inserts	
Float Shoe	
Latch Down	1

DISP 79.88 Bbls total  
 LEFT OMT 7.50"  
 Plug down 1000"  
 PSE up 1500"  
 RELEASE! HORN  
 Thanks Tom JOE Beck  
 Signature: *[Handwritten Signature]*

PLEASE  
CALL  
AGAIN

1 PRE-SHOE	
1 Port Collar	
Pumptrk Charge	long strings
Mileage	25

Tax	
Discount	
Total Charge	

RECEIVED  
DEC 27 2010

KCC WICHITA