

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4184  
Name: CASINO PETROLEUM LLC  
Address 1: PO BOX 415  
Address 2: \_\_\_\_\_  
City: ELLINWOOD State: KS Zip: 67526 + \_\_\_\_\_  
Contact Person: CHRIS BATCHMAN  
Phone: (620) 566-7111  
CONTRACTOR: License # 33350  
Name: SOUTHWIND DRILLING INC  
Wellsite Geologist: TODD E. MORGENSTERN  
Purchaser: NCRA

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Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

09/17/2010      09/21/2010      9/21/10  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 009-25475-00-00  
Spot Description: 100' N  
N SW NW SE Sec. 14 Twp. 20 S. R. 11  East  West  
1,750 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARTON  
Lease Name: ZAHORSKY Well #: 12  
Field Name: CHASE SILICA  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1750 Kelly Bushing: 1757  
Total Depth: 3270 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 275 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 46000 ppm Fluid volume: 320 bbls  
Dewatering method used: NONE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: CASINO PETROLEUM LLC  
Lease Name: SESSLER License #: 4184  
Quarter SE Sec. 24 Twp. 20 S. R. 11  East  West  
County: BARTON Permit #: D-24,167

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Acct Date: 12-16-10

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
  - Confidential Release Date: \_\_\_\_\_
  - Wireline Log Received
  - Geologist Report Received
  - UIC Distribution
- ALT  I  II  III Approved by: DJg Date: 12/22/10

Operator Name: CASINO PETROLEUM LLC Lease Name: ZAHORSKY Well #: 12  
 Sec. 14 Twp. 20 S. R. 11  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER SHALE</td> <td>2869'</td> <td>-1112'</td> </tr> <tr> <td>TORONTO</td> <td>2885'</td> <td>-1128</td> </tr> <tr> <td>DOUGLAS</td> <td>2900'</td> <td>-1143</td> </tr> <tr> <td>BROWN LIME</td> <td>2991'</td> <td>-1234</td> </tr> <tr> <td>LANSING</td> <td>3017'</td> <td>-1260</td> </tr> <tr> <td>ARBUCKLE</td> <td>3267'</td> <td>-1510</td> </tr> <tr> <td>ROTARY TOTAL DEPTH</td> <td>3270'</td> <td>-1513</td> </tr> </table>	Name	Top	Datum	HEEBNER SHALE	2869'	-1112'	TORONTO	2885'	-1128	DOUGLAS	2900'	-1143	BROWN LIME	2991'	-1234	LANSING	3017'	-1260	ARBUCKLE	3267'	-1510	ROTARY TOTAL DEPTH	3270'	-1513
Name	Top	Datum																							
HEEBNER SHALE	2869'	-1112'																							
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LANSING	3017'	-1260																							
ARBUCKLE	3267'	-1510																							
ROTARY TOTAL DEPTH	3270'	-1513																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	275	COMMON	325	60/40 POZ
LONGSTRING	7 7/8"	5 1/2"	14#	3264	COMMON	125	ASC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	OPEN HOLE		
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TUBING RECORD: Size: <u>2 7/8"</u>	Set At: <u>3260</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/105/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf 	Water Bbls. <u>1350</u> Gas-Oil Ratio      Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4242

Date	9-17-10	Sec.	14	Twp.	20	Range	11	County	Barton	State	Ks.	On Location		Finish	7:15 AM
Lease	Zaborsky	Well No.	#12	Location		Great Bend, Ks 5 Sta 5 Mile Blk Top #281									
Contractor	Southwind #4			Owner		Jct, 1SE to 150 Ave, 1N, 1/4 W, 1/5									
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4"		T.D.	275'		Charge To Casino Petroleum									
Csg.	8 7/8"		Depth	275'		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.	15'		Shoe Joint	15'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	16 1/2 BBLS		Cement Amount Ordered 325 sx Common 3% CC 2% Gel									

### EQUIPMENT

Pumptrk	5	No.	Cementor	Paul	1/4# Flo-seal per sack
			Helper		Common 180
Bulktrk	10	No.	Driver	Doney	Poz. Mix
			Driver		Gel. 3
Bulktrk	4	No.	Driver	Rick	Calcium 6
			Driver		Hulls

### JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.				
Rat Hole	Salt				
Mouse Hole	Flowseal 80				
Centralizers	Kol-Seal				
Baskets	Mud CLR 48				
D/V or Port Collar	CFL-117 or CD110 CAF 38				
	Sand				
	Handling				
	Mileage				

### FLOAT EQUIPMENT

	Guide Shoe				
	Centralizer				
	Baskets				
	AFU Inserts				
	Float Shoe				
	Latch Down				
	Pumptrk Charge Surface				
	Mileage 22				

used 8 7/8" swedge  
used 180 sx Common 3% CC  
2% Gel 1/4# Flo-seal

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Signature	<i>Paul S. Doney</i>	Tax	
		Discount	
		Total Charge	

# QUALITY OIL WELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4550

Date	9-21-10	Sec.	14	Twp.	20	Range	11	County	BT	State	KS	On Location		Finish	3:30 PM			
Lease	Zahorsky	Well No.	12	Location Ellinwood Sto Curve 1/2 W 2S 4 1/2 E														
Contractor	Southwind #4							Owner NINTO										
Type Job	Pipe job							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8	T.D.	3271															
Csg.	5 1/2	(1415)	Depth	3269														
Tbg. Size								Charge To	Casino									
Tool								Street										
Cement Left in Csg.	21.55	Shoe Joint	21.55															
Meas Line								Displace	79.23 bbls							Cement Amount Ordered	125 cum 10% salt 5% gilson	

### EQUIPMENT

Pumptrk	5	No.	Cementer	Brandon
			Helper	
Bulktrk	10	No.	Driver	Paul
			Driver	
Bulktrk	Pu	No.	Driver	Doug
			Driver	

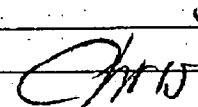
500 gal mud clear	48
Common	12.5
Poz. Mix	
Gel.	
Calcium	
Hulls	
Salt	13
Flowseal	
Kol-Seal	625 #
Mud CLR	48 500
CFL-117 or CD110 CAF	38
Sand	
Handling	138
Mileage	

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### JOB SERVICES & REMARKS

Remarks:  
Rat Hole  
Mouse Hole  
Centralizers  
Baskets  
D/V or Port Collar  
Set packer shoe off 2ft off TD @ 1000 psi @ circ 45 min Hook up pump mud flush and mix ~~100~~ 25% mud mix 100 Sx down pipe and displace w/ 79.23 bbls of water @ Land plug @ 1400 psi @

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	3
Baskets	1
AFU Inserts	#
Float Shoe	
Latch Down	1
	1 - 5 1/2 packer shoe
Pumptrk Charge	prod long string
Mileage	22

Thank you  


Signature

Tax	
Discount	
Total Charge	

REPORT COPY

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# *GEOLOGICAL REPORT*

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## *CASINO PETROLEUM*

No. 12 Zahorsky  
1750' FSL & 2310' FEL  
Section 14-20S-11W  
Barton County, Kansas

**Todd E. Morgenstern**  
Petroleum Geologist  
Sunflower Bank Building  
P.O. Box 251  
Ellinwood, Kansas 67526

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OPERATOR: Casino Petroleum

WELL: No. 12 Zahorsky  
API # 15-009-25,475-00-00

LOCATION: 1750' from the South Line  
2310' from the East Line  
Section 14-20S-11W  
Barton County, Kansas

FIELD: Chase-Silica

CONTRACTOR: Southwind Drilling Inc. Rig No. 4

DRILLING COMMENCED: 09-16-2010

DRILLING COMPLETED: 09-21-2010

DRILLING TIME: One (1) foot drilling time was recorded  
from 2800' to 3281' RTD.

SAMPLES: Samples were saved and examined from 2800'  
to 3270' RTD.

ELEVATIONS: 1750' Ground Level 1757' Kelly Bushing

MEASUREMENTS: All depths are measured from 1757' K.B.

CASING RECORD: 8 5/8" Surface Casing set @ 275' with 325 sxs. 60/40 poz  
5 1/2" Production Casing set @ 3269' with 125 sxs. ASC

FORMATION TESTING: One (1) tests was run by Trilobite Testing Inc.

MUD: Mud-Co Inc. (Chemical Mud)

OPEN HOLE LOGS: No Open Hole Logs Were Run

PRODUCTION: Production Casing Set for Arbuckle Open Hole Completion

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FORMATION TOPS:

FORMATION	SAMPLE	DATUM
HEEBNER SHALE	2869'	-1112'
TORONTO	2885'	-1128'
DOUGLAS	2900'	-1143'
BROWN LIME	2991'	-1234'
LANSING	3017'	-1260'
ARBUCKLE	3267'	-1510'
ROTARY TOTAL DEPTH	3270'	-1513'

SAMPLE DESCRIPTIONS AND TEST DATA:

ARBUCKLE  
3267-3270

Dolomite, tan to light brown, fine to medium crystalline, with fair to good visible Intercrystalline and pinpoint vugular porosity, strong odor, fair show of free oil. Fair to good staining and saturation. (Covered by DST No.1)

FORMATION TEST NO. 1

ARBUCKLE  
Tested from 3242'-3271'

		I.H.P.	1563#
<i>Strong blow BOB in 1 min</i>	15 min.	I.F.P.	158# -364#
<i>No blow-back</i>	45 min.	<u>I.S.I.P.</u>	<u>459#</u>
<i>Strong blow BOB in 2 min</i>	15 min.	F.F.P.	377# -448#
<i>No blow-back</i>	45 min.	F.S.I.P.	<u>469#</u>
		F.H.P.	1530#

(SEE PRESSURE CHARTS AT END OF REPORT)

RECOVERY: 115' Slightly Oil Cut Watery Mud (5% Oil, 42% Wtr. 53% Mud)  
125' Slightly Oil & Heavy Mud Cut Water (5% Oil, 61% Wtr. 34% Mud)  
125' Slightly Oil Cut & Mud Cut Water (5% Oil, 75% Wtr. 20% Mud)  
190' Slightly Oil & Mud Cut Water (5% Oil, 85% Wtr. 10% Mud)  
425' Slightly Mud Cut Water (0% Oil, 95% Wtr. 5% Mud)  
**980' Total Fluid Recovery**

TEMPERATURE: 103\*

CHLORIDES: 17,500 ppm (Recovery) 3,600 ppm (System)

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STRUCTURAL COMPARISION:

	<b>Casino</b>	<b>MUSTANG</b>
	No. 12 Zahorsky	No. 9 Zahorsky
	1750' FSL & 2310' FEL	C-SE/4
	Sec. 14-20S-11W	Sec. 14-20S-11W
	OIL	D&A
<u>HEEBNER SHALE</u>	<u>-1112'</u>	<u>-1112'</u>
<u>TORONTO</u>	<u>-1128'</u>	<u>-1127'</u>
<u>BRN. LIME</u>	<u>-1234'</u>	<u>-1234'</u>
<u>LANSING</u>	<u>-1260'</u>	<u>-1260'</u>
<u>ARBUCKLE</u>	<u>-1510'</u>	<u>-1512'</u>

SUMMARY:

The No. 12 Zahorsky was under geological supervision from 2800' to 3270' RTD. With the positive structural position, oil shows and the similar results of DST No.1 in comparison to other producers on the Zahorsky Lease it was decided to run 5 ½" production casing and complete this well in the open hole.

Respectfully submitted,

Todd E. Morgenstern

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