



KANSAS CORPORATION COMMISSION 1048577
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4656
Name: Davis Petroleum, Inc.
Address 1: 7 SW 26 AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L D DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: JOSH AUSTON
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/13/2010 04/17/2010 04/18/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-185-23619-00-00
Spot Description: _____
SE NW NE SE Sec. 14 Twp. 22 S. R. 12 East West
2,251 Feet from North / South Line of Section
960 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: HALLMAN Well #: 4-14
Field Name: HEYEN
Producing Formation: NA
Elevation: Ground: 1855 Kelly Bushing: 1859
Total Depth: 3645 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 393 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8000 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: L. D. DRILLING, INC.
Lease Name: SIEFKES B License #: 6039
Quarter NW Sec. 3 Twp. 22 S. R. 12 East West
County: STAFFORD Permit #: D27505

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/23/2010



1048577

Operator Name: Davis Petroleum, Inc. Lease Name: HALLMAN Well #: 4-14
 Sec. 14 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Attached Top Attached Datum Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	393	60/40 POZMIX	350	2%Gel,3%CC,.25#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Davis Petroleum, Inc.
Well Name	HALLMAN 4-14
Doc ID	1048577

Tops

HEEBNER	3135	-1276
TORONTO	3154	-1295
DOUGLAS	3168	-1309
BROWN LIME	3267	-1408
LANSING	3291	-1432
BASE KANSAS CITY	3518	-1659
VIOLA	3551	-1692
SIMPSON SHALE	3585	-1726
ARBUCKLE	3640	-1781
RTD	3645	-1786



Office (620) 588-4250 212 Main St. • P.O. Box 215 • Claflin, KS 67525 (620) 587-3444
 Home James C. Musgrave Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Davis Petroleum Inc
 LEASE Hallman #4-14
 FIELD Heyen
 LOCATION Se-Nw-Ne-5e (2251 FSL & 960 FEL)
 SEC 14 TWP 22 S RGE 12 W
 COUNTY Stafford STATE Kansas
 CONTRACTOR Dick Drilling Co, Inc (rig #2)
 SPUD 04-13-2010 COMP 04-18-2010
 RTD 3645 LTD N/A
 MUD UP 2781 TYPE MUD _____

ELEVATIONS
 RTD 1859
 D. 1851
 Measurements are All From KB

CASING SURFACE 8 3/8" @ 313
 PRODUCTION None
 ELECTRICAL SURVEYS None










SAMPLES SAVED FROM 3000 TO 3645
 DRILLING TIME KEPT FROM 3000 TO 3645 **RTD**
 SAMPLES EXAMINED FROM 3000 TO 3645
 GEOLOGICAL SUPERVISION FROM 3100 TO 3645
 GEOLOGIST ON WELL Josh Austin

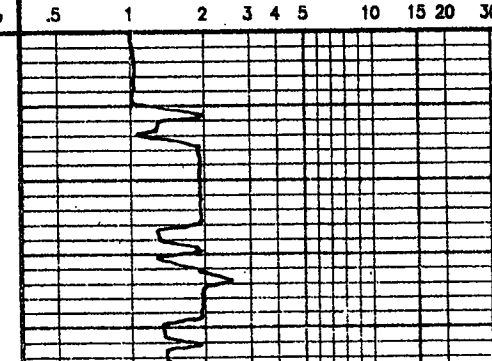
FORMATION TOPS	LOG	SAMPLES
<u>Hebner</u>		<u>3135 -1276</u>
<u>Garretts</u>		<u>3154 -1245</u>
<u>Douglas</u>		<u>3168 -1309</u>
<u>Boon Lims</u>		<u>3221 -1408</u>
<u>Loring</u>		<u>3291 -1432</u>
<u>See Kansas C&G</u>		<u>3518 -1659</u>

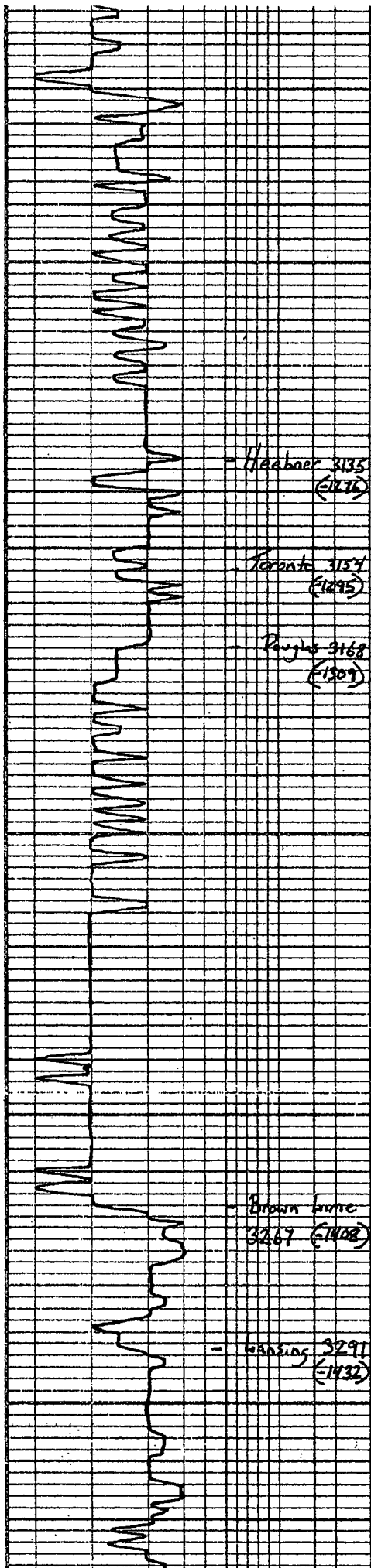
The Hallman #4-14, was plugged and abandoned at the RTD 3645-1786.

Respectfully submitted,
John R. Austin
 Petroleum Geologist

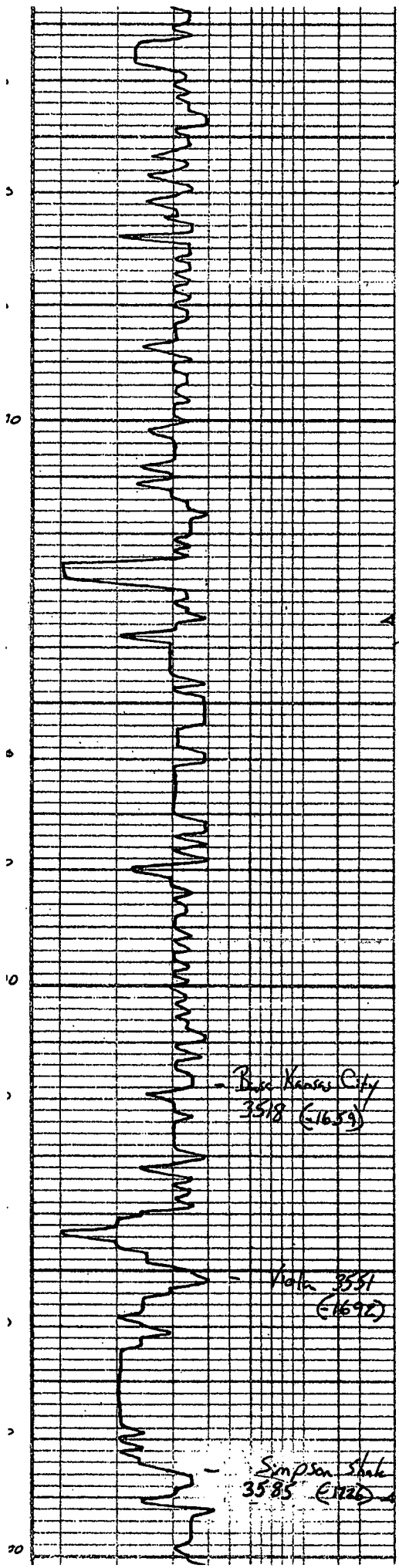
LEGEND

-  Anhydrite
-  Salt
-  Sandstone
-  Shale
-  Carb sh
-  Limestone
-  Ool. Lime
-  Chert
-  Dolomite

DRILLING TIME (Logarithmic Scale)	SAMPLE DESCRIPTIONS	REMARKS
0 .5 1 2 3 4 5 10 15 20 30 	blk carb shale	



N/S Thin grey fine ag
 ls. crm-wh fine Tan 500-dolomite
 fr 100-vuggy, N/S
 ls. gry-crm-wh f-matrix
 Chky fine fine vuggy
 N/S Plus gry fine heavy
 ls. crm-wh fine chky
 Poor vis. (dis) N/S
 Δ wh-gry heavy
 Blk carb shale
 gry greyish green Mac sh
 ls. crm-wh fine chky to 100'
 golden brn - brn sh to spotty no
 no odor
 Shale gry - Mac mica in
 Part slightly silty
 Shale as above gry-greyish
 green - mac mica, silty
 trace of sandy gry mica KB 1859
 shale gry-greyish green
 silty mica
 gry - dk gry - greyish green
 soft silty mica shale
 as above
 ls. brown-buff fine dense
 by slightly fine
 gry - brick red shale
 ~ ~
 ls. crm-wh chky fine prop
 dev. to (100) forest, golden brn
 sh' area no odor
 N/S ls. gry-crm f-matrix dense
 fine in part fr 100' N/S



45: as above chky
 slightly dry in part N/S

 46: grey fxl dense chky
 slightly fine fr vuggy; to be
 sta fr FO int odor

 47: crm-wk fxl chky slightly
 grain in part few fine pores

 48: crm-wk fxl chky
 poorly dev; N/S

 49: shale
 45: crm oom chky good amount
 to blk sta fr spotty FO no odor
 few loose gas bubbles

 50: mar-grey blk sh.
 45: wk-crm fxl chky dense
 few green pes, pore v; N/S

 51: wk-ll grey chky sh. and
 poorly dev; N/S

 52: blk carb shale
 45: crm-wk fxl chky
 sh. base fr gotten ben sta ??? 500
 no odor part

 53: grey/crm fxl chky dense

 54: blk carb shale / grey mar shale

 55: blk carb shale plus grey blk
 grey shale

 56: thin sand, greyist green vfg mar N/S

 57: cherty grey-crm-smoky grey
 basey to blk edge string N/S

 58: cherty crm basey few semi-trip
 dolomite in part, good ben sta frags
 N/S

 59: crm fxl dense by fish/comb

 60: grey-green-mar shale

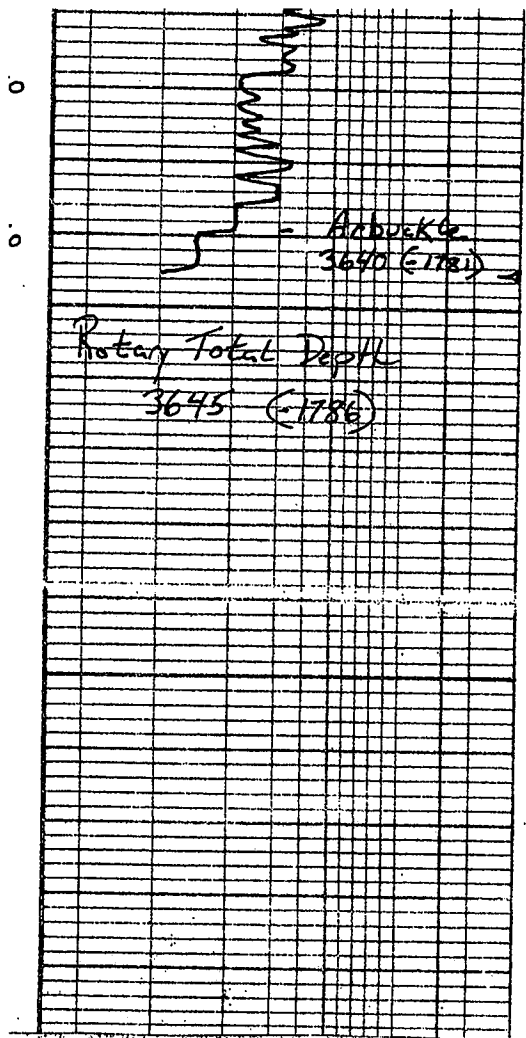
DST #1 3416-3435
 30-45-45-60
 Blow; Strong OBB 2 1/2 min
 Weak surface blowback
 Final; Strong OBB 1 1/2 min
 Weak surface blowback
 Recovery; 2791 GIP
 .65' sq waco
 6% gas 46% oil 30% water 20% mud
 60' gnd cw
 (36% gas 19% oil 40% water 5% mud)
 60' m cw
 (97% water 3% mud)
 Pressure;
 ISIP 929 PSI
 FSIP 903 "
 IFP 13-48 "
 FFP 49-90 "
 HSH 1605
 -1605 "

Base Kansas City
 3518 (1639)

Voth 3531
 (1692)

Simpson shale
 3585 (1725)

DST #2 3584-3645



sub rounded sub angular to 1/4" size	... VDB 1 min
rotary green - red soft shale	Weak blow back
	Stuck, Strong OBB 1 1/2 min
dolomite; tan - brown fine dense por 1/16"	Weak blow back
+ Sand - tan - brown 1/16" to bit size	Recovery; 496 GIP
sub rounded fine to coarse no color	25' GMWCO
Grey - green shale	(6% gas 47% oil 30% water 15% sand)
	930' gmaw
dolomite; tan - brown med. pl. good	(40% gas 34% water 26% sand)
tan - very fine to med. 1/16" to 1/8"	905' gmaw
good color	(24% gas 24% oil 49% water 2% sand)
	434' gw
	(4% gas 76% water)
	Pressures: ISIP 1007 PSI
	FSIP 1007 PSI
	IFP 303-808 PSI
	FFP 317-1004 PSI
	H.S.H. 1717 PSI
	-1713



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D085

Page 1 of 2 Pages

Company Davis Petroleum, Inc. Lease & Well No. Hallman No. 4-14
Elevation 1859 KB Formation Lansing "H" Effective Pay -- ft. Ticket No. R085
Date 4-17-10 Sec. 14 Twp. 22S Range 12W County Stafford State Kansas

Test Approved By Josh R. Austin Diamond Representative Randy Williams

Formation Test No. 1 Interval Tested from 3,416 ft. to 3,435 ft. Total Depth 3,435 ft.

Packer Depth 3,411 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,416 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,405 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,432 ft. Recorder Number 13386 Cap. 3,875 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 2 Drill Collar Length -- ft. ID. -- in.

Mud Type Chemical Viscosity 62 Weight Pipe Length -- ft. ID. -- in.

Weight 8.7 Water Loss 8.0 cc. Drill Pipe Length 3,392 ft. ID. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IE in.

Jars: Make Sterling Serial Number Not Run Anchor Length 19 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building. Off bottom of bucket in 2 1/2 mins. Weak surface blow back during shut-in.

2nd Open: Strong blow, building. Off bottom of bucket in 1 1/2 mins. Weak surface blow back during shut-in.

Recovered 2,791 ft. of gas in pipe

Recovered 65 ft. of slightly gassy water & mud cut oil = .924950 bbls. (Grind out: 4%-gas; 30%-water; 20%-mud; 46%-oil)

Recovered 60 ft. of gassy mud & oil cut water = .853800 bbls. (Grind out: 36%-gas; 5%-mud; 19%-oil; 40%-water)

Recovered 60 ft. of mud cut water = .853800 bbls. (Grind out: 3%-mud; 97%-water) Chlorides: 69,000 Ppm

Recovered 185 ft. of TOTAL FLUID = 2.632550 bbls. PH: 7.0 RW: .06 @ 78°

Remarks Tool Sample Grind Out: 69%-water; 6%-oil; 25%-mud

Time Set Packer(s) 6:04 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 9:04 ~~P.M.~~ ^{A.M.} Maximum Temperature 107°

Initial Hydrostatic Pressure (A) 1605 P.S.I.

Initial Flow Period Minutes 30 (B) 13 P.S.I. to (C) 48 P.S.I.

Initial Closed In Period Minutes 45 (D) 929 P.S.I.

Final Flow Period Minutes 45 (E) 49 P.S.I. to (F) 90 P.S.I.

Final Closed In Period Minutes 60 (G) 903 P.S.I.

Final Hydrostatic Pressure (H) 1605 P.S.I.

DIAMOND TESTING

General Information

Company Name DAVIS PETROLUM, INC

Contact L.D. DAVIS
Well Name HALLMAN # 4-14
Unique Well ID DST # 1 LANSING 'H' 3416-3435
Surface Location SEC 14-22S-12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R085
Representative RANDY WILLIAMS
Well Operator DAVIS PETROLUM, INC
Report Date 2010/04/17
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 1 LANSING 'H' 3416-3435
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 03:35:00
Final Test Time 11:07:00

Start Test Date 2010/04/17
Final Test Date 2010/04/17

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 2791' GAS IN PIPE
65' SGWMCO, 4% GAS, 46% OIL, 30% WATER, 20% MUD
60' GMOCW, 36% GAS, 19% OIL, 40% WATER, 5% MUD
60' MCW, 97% WATER, 3% MUD
PH-7.0 CHLORIDES-69,000 RW .06 @ 78 DEG

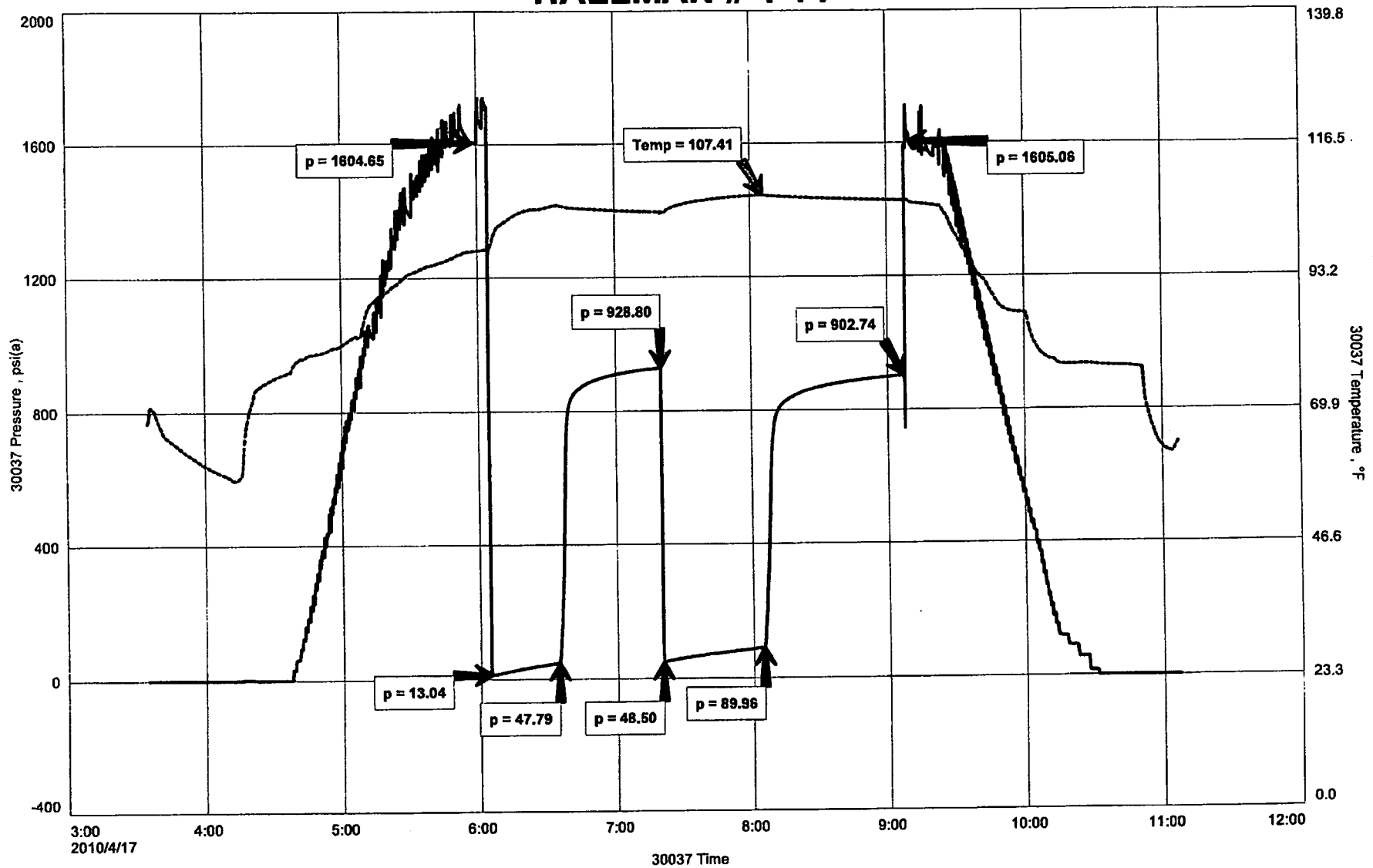
TOTAL FLUID: 185'

TOOL SAMPLE: 69% WATER, 6% OIL, 25% MUD

DAVIS PETROLUM, INC
DST # 1 LANSING 'H' 3416-3435
Start Test Date: 2010/04/17
Final Test Date: 2010/04/17

HALLMAN # 4-14
Formation: DST # 1 LANSING 'H' 3416-3435
Pool: WILDCAT
Job Number: R085

HALLMAN # 4-14





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D086

Company Davis Petroleum, Inc. Lease & Well No. Hallman No. 4-14
Elevation 1859 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. R086
Date 4-18-10 Sec. 14 Twp. 22S Range 12W County Stafford State Kansas
Test Approved By Josh R. Austin Diamond Representative Randy Williams
Formation Test No. 2 Interval Tested from 3,584 ft. to 3,645 ft. Total Depth 3,645 ft.
Packer Depth 3,579 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,584 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,573 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,642 ft. Recorder Number 13386 Cap. 3,875 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 3,560 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 30' perf. w/ 31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building. Off bottom of bucket in 1 min. Weak, surface blow back during shut-in.
2nd Open: Strong blow, building. Off bottom of bucket in 1 1/2 mins. Weak, surface blow back during shut-in.

Recovered 496 ft. of gas in pipe
Recovered 25 ft. of gassy, muddy, water cut oil = .355750 bbls. (Grind out: 6%-gas; 15%-mud; 30%-water; 49%-oil)
Recovered 930 ft. of gassy mud cut water = 13.233900 bbls. (Grind out: 40%-gas; 26%-mud; 34%-water)
Recovered 905 ft. of gassy oil & mud cut water = 12.878150 bbls. (Grind out: 24%-gas; 2%-oil; 30%-mud; 49%-water)
Recovered 434 ft. of gassy water = 6.175820 bbls. (Grind out: 4%-gas; 96%-water) Chlorides: 19,000 Ppm PH: 7.0
Recovered 2,294 ft. of TOTAL FLUID = 32.643620 bbls. RW: .28 @ 70°

Remarks

Time Set Packer(s)	<u>2:00</u>	<u>A.M.</u>	Time Started Off Bottom	<u>5:00</u>	<u>A.M.</u>	Maximum Temperature	<u>114°</u>
		<u>P.M.</u>			<u>P.M.</u>		
Initial Hydrostatic Pressure			(A)	<u>1717</u>			P.S.I.
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>303</u>	P.S.I. to (C)	<u>809</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>1007</u>			P.S.I.
Final Flow Period	Minutes	<u>45</u>	(E)	<u>817</u>	P.S.I. to (F)	<u>1004</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>1007</u>			P.S.I.
Final Hydrostatic Pressure			(H)	<u>1713</u>			P.S.I.

DIAMOND TESTING

Drill Test Report

General Information

Company Name DAVIS PETROLEUM, INC

Contact L.D. DAVIS
Well Name HALLMAN # 4-14
Unique Well ID DST # 2 ARBUCKLE 3584-3645
Surface Location SEC 14-22S-12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R086
Representative RANDY WILLIAMS
Well Operator DAVIS PETROLEUM, INC
Report Date 2010/04/18
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 2 ARBUCKLE 3584-3645
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 23:55:00
Final Test Time 08:48:00

Start Test Date 2010/04/17
Final Test Date 2010/04/18

Gauge Name 30037
Test Type Name

Test Results

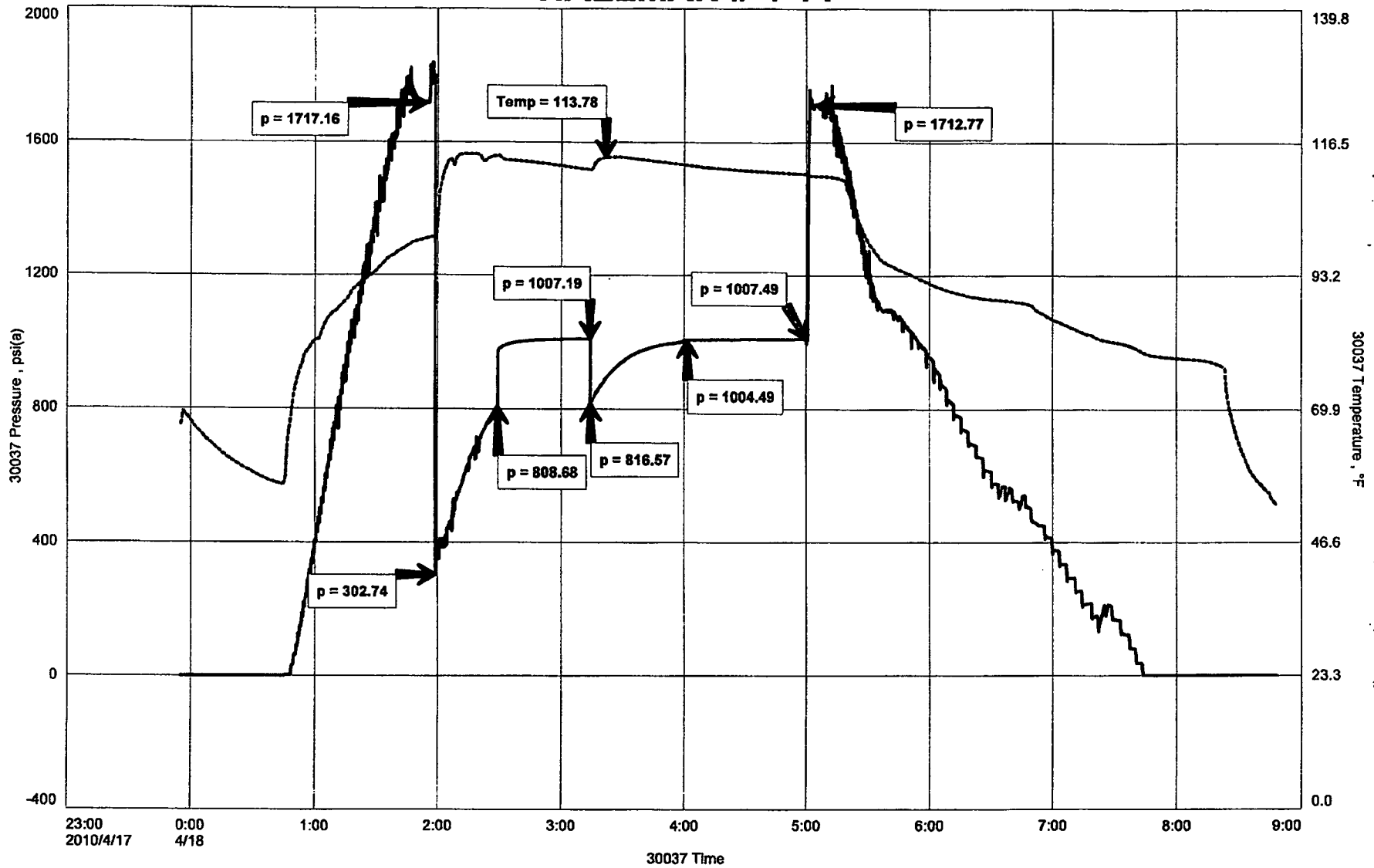
RECOVERED: 496' GAS IN PIPE
25' GMWCO, 6% GAS, 49% OIL, 30% WATER, 15% MUD
930' CMCW, 40% GAS, 34% WATER, 26% MUD
905' GOMCW, 24% GAS, 2% OIL, 49% WATER, 30% MUD
434' GW, 4% GAS, 96% WATER
PH-7.0 CHLORIDES-19,000 RW-.28 @ 70 DEG

TOTAL FLUID: 2,294'

DAVIS PETROLEUM, INC
DST # 2 ARBUCKLE 3584-3645
Start Test Date: 2010/04/17
Final Test Date: 2010/04/18

Formation: DST # 2 HALLMAN # 4-14
ARBUCKLE 3584-3645
Pool: WILDCAT
Job Number: R086

HALLMAN # 4-14





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1671 A

14-225-12W

DATE _____ TICKET NO. _____

DATE OF JOB	4-13-10	DISTRICT	Pratt, Kansas		NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Davis Petroleum, Incorporated				LEASE	Hallman				WELL NO.	4-14					
ADDRESS					COUNTY	Stafford				STATE	Kansas					
CITY					STATE					SERVICE CREW	C. Messick; J. Melson; T. Semple					
AUTHORIZED BY					JOB TYPE	C.N.W. - Surface										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	4-13-10	DATE	AM	TIME						
19,866	.5					ARRIVED AT JOB			AM	7:00						
19,959-20,920	.5					START OPERATION			AM	7:45						
						FINISH OPERATION			AM	8:15						
19,826-19,860	.5					RELEASED	4-13-10		AM	8:45						
						MILES FROM STATION TO WELL										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sk	350		\$ 4,200 00
P CC 102	Cellflake	Lb	88		\$ 325 60
P CC 109	Calcium Chloride	Lb	903		\$ 948 15
CF 153	Wooden Plug, 8 7/8"	ea	1		\$ 160 00
P E 100	Pickup Mileage	mi	45		\$ 191 25
E 101	Heavy Equipment Mileage	mi	90		\$ 630 00
E 113	Bult Delivery	tm	677		\$ 1,083 60
CE 200	Cement Pump: 0-500 Feet	Job	1		\$ 1,000 00
CE 240	Blending and Mixing Service	sk	350		\$ 490 00
CE 504	Plug Container	Job	1		\$ 250 00
S 003	Service Supervisor	Job	1		\$ 175 00

SUB TOTAL \$ 4,915 87

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: Lawrence R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: John R. Armstrong

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Davis Petroleum, Incorporated		Lease No. Hallman		Date 4-13-10	
Lease Hallman		Well# 4-14			
Field Order # 67	Station Pratt, Kansas	Casing 8 5/8 24Lb	Depth 393 Feet	County Stafford	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 14-225-12W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 2 1/2	Shots/Ft	350	Sacks	60/40 Poz with	RATE	PRESS	ISIP
Depth 393 Feet	Depth	From	28.6	Gal	38 Calcium Chloride			5 Min Cell flake
Volume 2.5 Bbl.	Volume	From	14.7	Gal	5.71 Gal/stk			10 Min 1.75k
Max Press 375 P.S.I.	Max Press	From	To					15 Min.
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 378 Feet	Packer Depth	From	To	Flush	24 Bbl. Fresh Water			Total Load

Customer Representative John Armbruster	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,959	20,920	19,826	19,860				
Driver Names	Messick	Melson	Simple						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting.
					9 Joints new 24Lb./Ft. 8 5/8" casing being run upon arrival.
7:40					Casing in well. Circulate for 5 minutes.
7:48	275			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 350 sacks 60/40 Poz cement.
	-0-		88		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
8:09	100			5	Start Fresh Water Displacement.
8:15	375		24		Plug down. Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
8:45					Job Complete.
					Thank You.
					Clarence, Joe, Tim

BASIC

energy services, L.P.

TREATMENT REPORT

Customer DAVIS Petro		Lease No.		Date	
Lease HALLMAN		Well # 4-14		4-18-10	
Field Order # 1790	Station PRATT	Casing D.P.	Depth	County STAFFORD	State KS
Type Job CNW P.T.A.			Formation	Legal Description 14-22-12	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
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Service Units	19867	19959	20920	19960	19918				
Driver Names	Sullivan	melson	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					ON loc Softy meeting
					P.T.A.
					660'
1555			5	✓	SPACER
5	0		12.5		mix cont 50 sk 60/40 per
1400			3.5		DISP
					440'
1610			5	✓	SPACER
5	0		12.5		mix cont 50 sk
1617			1		DISP
					600' w/ 20 sk
1642				2	RH w/ 30 sk
5	0				M.H w/ 20 sk
1650				2	
					Job Complete
					Thank you