

RECEIVED ORIGINAL

DEC 21 2010

KCC WICHITA

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
Blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34439
Name: BOP West, LLC
Address 1: P.O. Box 129
Address 2: _____
City: Wooster State: OH Zip: 44691 + _____
Contact Person: Steve Sigler
Phone: (330) 264-8847
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Frank Mize
Purchaser: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/7/2010 12/9/2010 12/10/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 169-20320-00-00
Spot Description: _____
NW SE NE NW Sec. 17 Twp. 15 S. R. 1 East West
928 Feet from North / South Line of Section
2,050 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Saline
Lease Name: Currie Trust Well #: 1
Field Name: Wildcat
Producing Formation: D&A
Elevation: Ground: 1243 Kelly Bushing: 1252
Total Depth: 2678 Plug Back Total Depth: D & A
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12-17-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 12/22/10

Operator Name: BOP West, LLC Lease Name: Currie Trust Well #: 1
 Sec. 17 Twp. 15 S. R. 1 East West County: Saline

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>1798</td> <td>-546</td> </tr> <tr> <td>Lansing</td> <td>1993</td> <td>-741</td> </tr> <tr> <td>BKC</td> <td>2323</td> <td>-1071</td> </tr> <tr> <td>Marmaton</td> <td>2333</td> <td>-1081</td> </tr> <tr> <td>Cherokee</td> <td>2509</td> <td>-1257</td> </tr> <tr> <td>Mississippian</td> <td>2651</td> <td>-1399</td> </tr> <tr> <td>RTD</td> <td>2678</td> <td>-1426</td> </tr> </table>	Name	Top	Datum	Heebner Shale	1798	-546	Lansing	1993	-741	BKC	2323	-1071	Marmaton	2333	-1081	Cherokee	2509	-1257	Mississippian	2651	-1399	RTD	2678	-1426
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	217	Class A	140	2% Gel 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	258' bottom	60/40 Poz	35	4% Gel
	0 to 60' bottom	60/40 Poz	25	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NA	NA	
		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 21 2010 KCC WICHITA </div>	

TUBING RECORD:	Size: <u>NA</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>NA</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>D & A</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>D & A</u>	PRODUCTION INTERVAL: <u>NA</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 29982

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
12-6-10	1154	Currie Trust #1	17	155	1W	Saline												
CUSTOMER Buckeye Oil Production			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>483</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	483	John			515	Chris		
TRUCK #	DRIVER	TRUCK #					DRIVER											
483	John																	
515	Chris																	
MAILING ADDRESS P.O. Box 129																		
CITY Wooster	STATE OH.	ZIP CODE 44691																

Safety Meeting
5m
H's
CM

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 219' CASING SIZE & WEIGHT 8 5/8" 24"
 CASING DEPTH 207' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.6 #/yd SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 25' 16'
 DISPLACEMENT 1230 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 bbls Fresh Water. Pump 10 bbls ahead. Mix 140 sk Class A Cement w/ 3% CaCl2, 2% Gel & 1/4 # Flocele per/sk AT 14.6 #/yd. Displace with 1230 bbls Fresh water shut well in. Good cement returns to surface. 12 bbl slurry to pit. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	100	MILEAGE	3.65	365.00
11045	140 sks	Class A Cement	13.50	1890.00
1102	390 #	CaCl2 3%	.75	292.50
1118B	260 #	Gel 2%	.20	52.00
1107	35 #	1/4 # Flocele per/sk	2.10	73.50
5407A	6.58 Tons	Ton mileage Bulk Truck	1.20	789.60
			Sub Total	4187.10
			SALES TAX 2.3%	168.49
			ESTIMATED TOTAL	4355.59

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KCC WICHITA
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Ravin 3737

AUTHORIZATION

Duke Coulter

TITLE Tool Pusher

239515

DATE 12-6-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

INDEPENDENT PETROLEUM PRODUCERS

BOP WEST, LLC

P.O. Box 129
 WOOSTER, OHIO 44691
 330-264-8847
 FAX 330-263-4222



GEOLOGICAL REPORT DRILLING TIME & SAMPLE LOG

REPORT PREPARED BY FRANK S. MIZE/GEOLOGIST API#: 15-10

COMPANY	BOP West, LLC	ELEVATION	
LEASE	Currie Trust #1	K.B.	1252
FIELD	Wildcat	D.F.	
LOCATION	928' FNL & 2,050' FWL	G.L.	1243
SEC	17 TWSP 15S RGE 1W	DEPTH MEASURED	
COUNTY	Saline STATE Kansas	Log	Drill

CONTRACTOR	C&G Drilling	CASING	
SPUD	12-4-10 COMP 12-10-10	Surface	8 5/8" @ 217'
SAMPLES SAVED FROM	1750' TO RTD	Production	NONE
		Electric Log	NONE

FORMATION	SAMPLE	E LOG	DATUM	A. ELOG	B. ELOG
		NONE			
Oread				-457	
Heebner	1798		-546	-558	
Douglas				-593	
Brown	1941		-689	-697	
Lansing	1993		-741	-761	
Stark	2249		-997	-1018	
Hushpuckney	2280		-1028	-1048	
BKC	2323		-1071	-1097	
Marmaton	2333		-1081	-1104	
Cherokee	2509		-1257	-1277	-1261
Mississippian	2651		-1399	-1419	-1393
RTD	2678		-1453	-2156	-1577

REFERENCE WELLS

- A. C NE NW SE 7-15S-1W R. J. Walker, H Gilmore #2-7
- B. C NW NW NW 7-15S-1W Excaliber, Currie #2
- C. C SE NE SE 7-15S-1W R. J. Walker, Gilmore #1-7



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Oil Well Services, LLC

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LOCATION Eureka
FOREMAN STEVE LEAD

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CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-6-10	1154	Currie Trust #1	17	155	1W	Saline	
CUSTOMER BUCKEYE OIL PRODUCTION		SAFETY MEETING		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 129		5m 1 1/2 CM		483	John		
CITY Wooler		STATE OH.	ZIP CODE 44691	515	Chris		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 219' CASING SIZE & WEIGHT 8 7/8 24"
CASING DEPTH 207' DRILL PIPE _____ TUBING _____ OTHER _____
CURRY WEIGHT 14.6# SLURRY VOL _____ WATER gal/ok _____ CEMENT LEFT IN CASING 15'
DISPLACEMENT 12 3/4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 8 7/8 casing. Break circulation w/ 10 bbls Fresh water. Pump 10 bbls ahead. Mix 140 sk Class A Cement w/ 3% CaCl2, 2% Gel - 1/4" Flocels per/sk AT 14.6# gal/sk. Displace with 12 3/4 bbls Fresh water. Shut well in. Good cement returns to surface. 12 bbl slurry to pit. Job complete Rig down

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Revin 3787

AUTHORIZATION: [Signature] TITLE Tool Pusher DATE 2-6-10

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