



KANSAS CORPORATION COMMISSION 1047953  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3895

Name: Bobcat Oilfield Services, Inc.

Address 1: 30805 COLD WATER RD

Address 2: \_\_\_\_\_

City: LOUISBURG State: KS Zip: 66053 + 8108

Contact Person: Bob Eberhart

Phone: ( 913 ) 285-0873

CONTRACTOR: License # 4339

Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.

Wellsite Geologist: N/A

Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

11/22/2010    11/23/2010    12/21/2010

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15-107-24255-00-00

Spot Description: \_\_\_\_\_

SE NE SE SE Sec. 5 Twp. 20 S. R. 23  East  West

981 Feet from  North /  South Line of Section

325 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Linn

Lease Name: Harvey Well #: C-8

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 893 Kelly Bushing: 0

Total Depth: 332 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 325

feet depth to: 0 w/ 50 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrison Date: 12/28/2010

*Deid*



1047953

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Harvey Well #: C-8  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>264</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	264	GL
Name	Top	Datum					
Peru	264	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	325	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	267-277, 280-282 & 288-290	Acid 500 gal 7.5% HCL	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease :	HARVEY	
Owner:	BOBCAT OILFIELD SERVICES, INC	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
325 2 7/8	50	5 5/8
HYDRILL		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: C-8
Location: NE-SE, SE, S:5, T: 20, S.R.: 23, E
County: LINN
FSL-990 981
FEL: 330 325
API#: 15-107-24255-00-00
Started: 11-22-10
Completed: 11-23-10

SN:	Packer:	TD: 332
NONE		
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
13	14	LIME			
2	16	SHALE			
2	18	BLACKSHALE			
20	38	LIME			
2	40	SHALE			
2	42	BLACKSHALE			
13	55	LIME			
1	56	BLACKSHALE			
12	68	SANDY SHALE (LIMEY)			
33	101	SHALE			
14	115	SANDY SHALE (DRY SAND STK)			
92	207	SHALE			
1	208	BLACKSHALE			
7	215	SHALE			
4	219	SANDY SHALE (LIMEY)			
25	244	SHALE			
11	255	LIME			
4	259	SHALE			
3	262	SANDY SHALE (LIMEY)			
2	264	SANDY SHALE (OIL SAND STK)			
2	266	OIL SAND (GOOD BLEED)			
2	268	OIL SAND (SHALEY) (FAIR BLEED)			
7.5	275.5	SANDY SHALE (OIL SAND STK) (FAIR BLEED)			
1.5	277	OIL SAND (GOOD BLEED) (SOME SHALE)			
1	278	OIL SAND (SHALEY) (GOOD BLEED)			
1	279	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
.5	279.5	OIL SAND SHALEY (GOOD BLEED)			
.5	280	SANDY SHALE (POOR BLEED) (SOME OIL SAND STREAKS)			
1.5	281.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
1	282.5	OIL SAND (VERY FINE GRAIN SAND) (POOR BLEED)			
5.5	288	SANDY SHALE (VERY LITTLE OIL)			
1.5	289.5	OIL SAND (SHALEY) (GOOD BLEED)			
1	290.5	OIL SAND (GOOD BLEED) (SOME SHALE)			
1	291.5	LIME			
11.5	302	SHALE			
2	304	COAL			
7	311	SHALE			
6	317	LIME			
13	330	SHALE			
TD	332	LIME			

**SURFACE: 11-22-10**  
**SET TIME: 4:30 P.M.**  
**CALLED: 2:45 P.M.- JUDY**

**LONGSTRING: 325' 2 7/8 HYDRILL**  
**TD: 332**  
**SET TIME: 2:30 P.M.**  
**CALLED: 1:15 P.M. 11-23-10 - JUDY**



**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10025897**

Special : Time: 15:24:51  
 Instructions : Ship Date: 11/10/10  
 : Invoice Date: 11/18/10  
 : Due Date: 12/05/10

State rep #: MAVERY MIKE Acct rep code: \_\_\_\_\_

Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC  
 C/O BOB EBERHART (913) 837-2823  
 30805 COLDWATER RD  
 LOUISBURG, KS 66063 (913) 837-2823

Customer #: 3570021 Customer PO: \_\_\_\_\_ Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Direct Delivery*  
*Harvey*  
*C-8*  
*OKRE*

**INVOICE**

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3899.20
SHIP VIA LINN COUNTY				Taxable	3899.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	233.05
				<b>TOTAL</b>	<b>\$3832.25</b>

2 - Customer Copy

