



KANSAS CORPORATION COMMISSION 1048604
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L.D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: DAVID BARKER
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04/28/2010</u>	<u>05/03/2010</u>	<u>05/04/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-185-23616-00-00
Spot Description: _____
NE NW SW NW Sec. 10 Twp. 21 S. R. 12 East West
1,560 Feet from North / South Line of Section
440 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: STAN Well #: 2-10
Field Name: BYRON SOUTHEAST
Producing Formation: NA
Elevation: Ground: 1844 Kelly Bushing: 1845
Total Depth: 3508 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 342 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: L. D. DRILLING, INC.
Lease Name: MERMIS License #: 6039
Quarter SE Sec. 24 Twp. 20 S. R. 15 East West
County: BARTON Permit #: D21526

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/29/2010



1048604

Operator Name: L.D. Drilling, Inc. Lease Name: STAN Well #: 2-10
 Sec. 10 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3083</td> <td>-1238</td> </tr> <tr> <td>BROWN LIME</td> <td>3214</td> <td>-1369</td> </tr> <tr> <td>LANCING</td> <td>3223</td> <td>-1378</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3438</td> <td>-1593</td> </tr> <tr> <td>RTD</td> <td>3508</td> <td>-1663</td> </tr> </table>	Name	Top	Datum	HEEBNER	3083	-1238	BROWN LIME	3214	-1369	LANCING	3223	-1378	BASE KANSAS CITY	3438	-1593	RTD	3508	-1663
Name	Top	Datum																	
HEEBNER	3083	-1238																	
BROWN LIME	3214	-1369																	
LANCING	3223	-1378																	
BASE KANSAS CITY	3438	-1593																	
RTD	3508	-1663																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	342	COMMON	375	2%Gel,3%CC,.25#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1907 A

10-215-12W

DATE _____ TICKET NO. _____

DATE OF JOB 4-29-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L. D. Drilling, Incorporated		LEASE Stan WELL NO 2-10							
ADDRESS		COUNTY Stafford STATE Kansas							
CITY STATE		SERVICE CREW C. Messick : M. Mattal : M. McGraw							
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR	TIME
19,866	.5						4-29-10	AM	10:00
						ARRIVED AT JOB	4-29-10	AM	12:05
19,903-19,905	.5					START OPERATION		AM	1:30
						FINISH OPERATION		AM	2:00
19,826-19,860	.5					RELEASED	4-29-10	AM	2:30
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common Cement	sk	375	\$	6,000 00
CC 102	Cell flatre	Lb	94	\$	347 80
CC 109	Calcium Chloride	Lb	1,059	\$	1,111 95
CC 200	Cement Gel	Lb	706	\$	176 50
CF 153	Wooden Plug, 8 5/8"	ea	1	\$	160 00
E 100	Pickup Mileage	mi	50	\$	212 50
E 101	Heavy Equipment Mileage	mi	100	\$	700 00
E 113	Bult Delivery	tm	883	\$	1,412 00
CE 200	Cement Pump: 0 Feet To 500 Feet	Job	1	\$	1,000 00
CE 240	Blending and Mixing Service	sk	375	\$	525 00
CE 504	Plug Container	Job	1	\$	250 00
S003	Service Supervisor	Job	1	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		2LS	\$ 6,276 79
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: Lawrence R. Messick
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Stan Cooke #369
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer E.D. Drilling, Incorporated	Lease No. Lease Stan	Date 4-29-10
Field Order # 1907	Station Pratt, Kansas	County Stafford
Type Job C.N.W. - Surface	Formation 10-215-12W	State Kansas

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 2 3/4"	Shots/Ft 375		5 sacks Common Cement with	RATE	BRESS	ISIP
Depth 342 Feet	Depth	From	To	28 Gal. 38 Calcium Chloride	Max		5 Min
Volume 21.8 Bbl.	Volume	From	To	15 Lb Gal. 6.50 Gal/sk	Min		10 Min
Max Press 300 PSI	Max Press	From	To		Avg		15 Min
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 32 Feet	Packer Depth	From	To	Flush 21 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative E.D. Davis	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	19,866	19,903	19,905	19,826	19,860				
Driver Names	Messich	Mattal	M. McGraw						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30	4-28-10				Cementer on location.
1:10					Truck on location and hold safety meeting.
11:15					Petromark Drilling start to run 8 Joints new 23 Lb./Ft. (8 7/8) casing.
12:00					Casing in well. Circulate for 75 minutes.
1:30	275			5	Start Fresh Water Pre-Flush.
	275		10	5	Start Mixing 375 sacks common cement.
	-0-		100		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
1:45	150			5	Start Fresh Water Displacement.
1:50	300		21		Plug down. Shut in Well.
					Circulated 5 sacks cement to pit.
					Wash up pump truck.
2:30					Job Complete.
					Thank You.
					Clarence, M. Mattal, M. McGraw

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	L.D. DRILLING	Lease No.		Date	5-4-10	
Lease	STAN	Well #	2-10			
Field Order #	1888	Station	PRATT, KS.	Casing	Depth	County
Type Job	CNW-PLUG	Formation		Legal Description	10-21-12	
				County	STAFFORD	State
						KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft	CMT	Acid	200SK-60/40	Pre Pad	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	@ 1.42 CFT ³	Max			5 Min.
Volume	Volume	From	To	Pad		Min			10 Min.
Max Press	Max Press	From	To	Frac		Avg			15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume			Total Load

Customer Representative	L.D.	Station Manager	D. SCOTT	Treater	K. LESLEY
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Service Units	27283	27463	19831	19862					
Driver Names	LESLEY	VENTCH	E. CUREAN	AN					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
9:30pm					ON LOCATION SAFETY MEETING
10:30pm					1 ST PLUG - 50SK @ 697'
10:31pm			15	6	
10:33pm			10	6	
10:34pm			4	6	H ₂ O BEHIND
10:40pm			40	7	MUD DISPLACEMENT
					2 ND PLUG - 50SK @ 690'
11:00pm			10	6	H ₂ O AHEAD
11:01pm			10	6	MIX CMT @ 13.8 [#] /GAL
11:03pm			8	6	H ₂ O BEHIND CMT
					3 RD PLUG - 50SK - 360'
11:27pm			10	6	H ₂ O AHEAD
11:28pm			10	6	MIX CMT @ 13.8 [#] /GAL
11:30pm			4	6	H ₂ O BEHIND CMT
					4 TH PLUG - 20SK - 160'
11:57pm			5	5	MIX CMT @ 13.8 [#] /GAL
11:58pm			5	6	CMT TO SURFACE
					PLUG RH W/30SKS.
					JOB COMPLETE,
					THANKS - KEVEN LESLEY

L.D. DRILLING, INC.

7 S.W. 26TH AVE.
OFFICE PHONE: 620-783-3051

GREAT BEND, KS 67530

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: 2-10 Stan
Location: Section 10-T21S-R12W
License Number: 15-185-23616
Spud Date: April 28, 2010
Surface Coordinates: NE-NW-SW-NW/4
Region: Stafford County, Kansas
Drilling Completed: May 3, 2010

Bottom Hole Coordinates:

Ground Elevation (ft): 1840
Logged Interval (ft): 3000' To: 3507' K.B. Elevation (ft): 1845
Formation: Total Depth (ft): 3508'

Type of Drilling Fluid: Andy's Mud & Chemical CO.

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

GEOLOGIST

Name: David A. Barker
Company: Barker International
Address: 212 N. Market, Suite 320
Wichita, Kansas 67202
(316) 259-4294

OPERATOR

Company: LD Davis
Address: 7 SW 26th AVE,
Great Bend, KS 67530

Comments

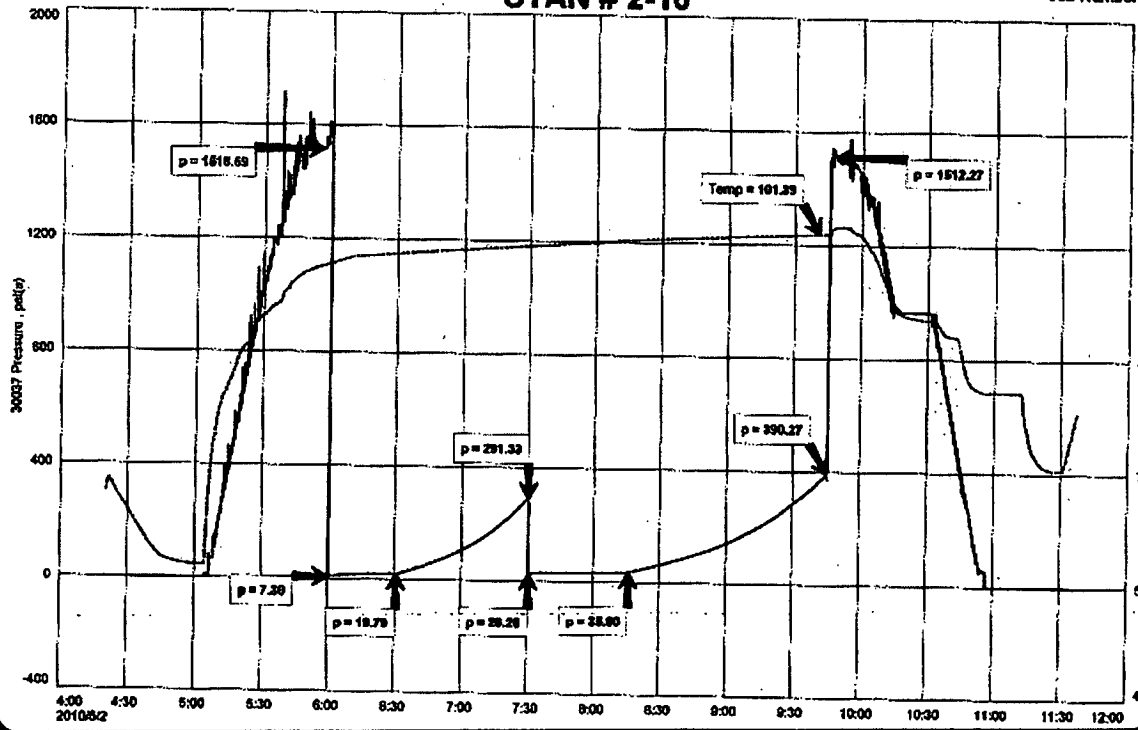
All potentially productive zones were drill stem tested in the 2-10 Stan location. Because of the negative results of the drill stem tests: one, two and three the decision to plug and abandon the 2-10 Stan well bore was made on 5-3-2010.

Contractor

Petro Mark Drilling LLC, Rig #2
P.O. Box 771517
Wichita, Kansas 67277-1517

Daily Status

4/28/2010: spud well 3:00 P.M., drilled to 342"
4/29/2010: 342', WOC', Surveys: 3/4 deg @ 342', drill out plug @ 10:15 A.M.
4/30/2010 1885'.
5/1/2010: 2835'
5/2/2010: DST #1 3220 to 3325' & 3349' to 3425', survey @ 3325' 1deg. strap pipe DST #1
5/3/2010: 3507' DST 3452 to 3507', decision to plug and abandon well bore.



L.D. WILLOWS, INC.

DST # 2 LANSING H-K 3349-3425

Start Test Date: 2010/05/02

Final Test Date: 2010/05/03

DST # 2 3349 to 3425

Formation: DST # 2

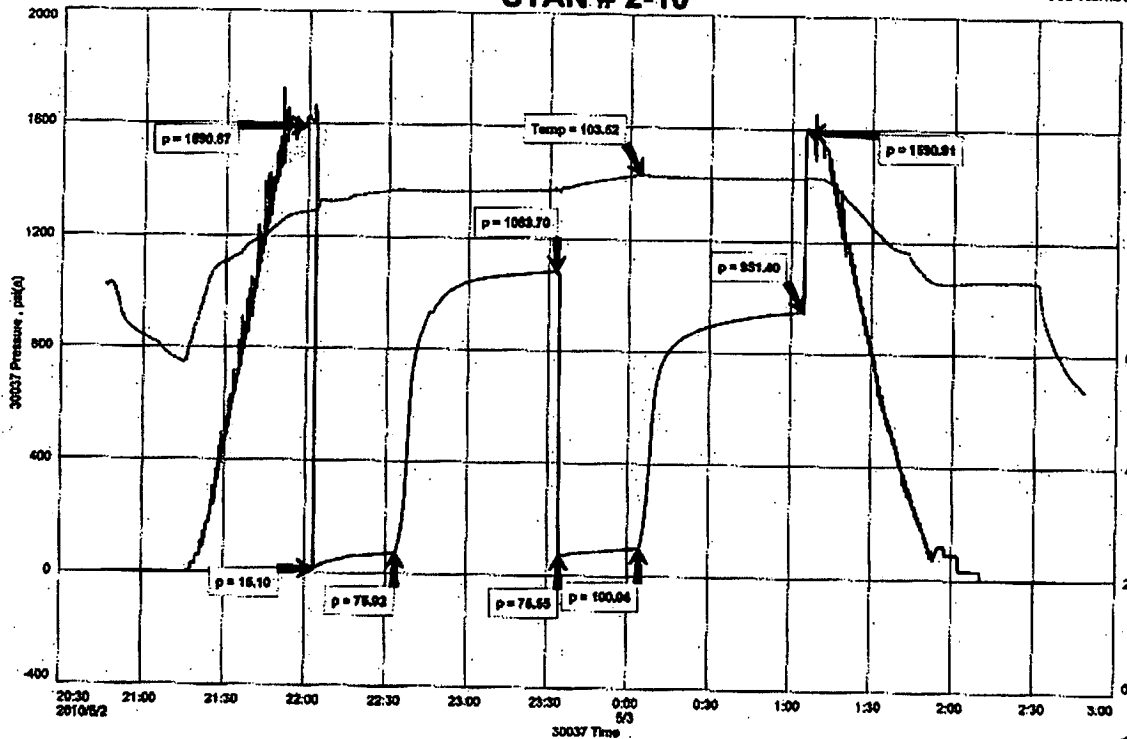
LANSING H-K 334

STAN

Pool: W

Job Number

STAN # 2-10



ACCESSORIES

FOSSIL

- Algae
- Amph
- Beim
- Blocst
- Brach

- Pisolite
- Plant
- Strom
- Fuss
- Oomold

- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymn
- Kaol
- Mud

- Sand
- Sity

STRINGER

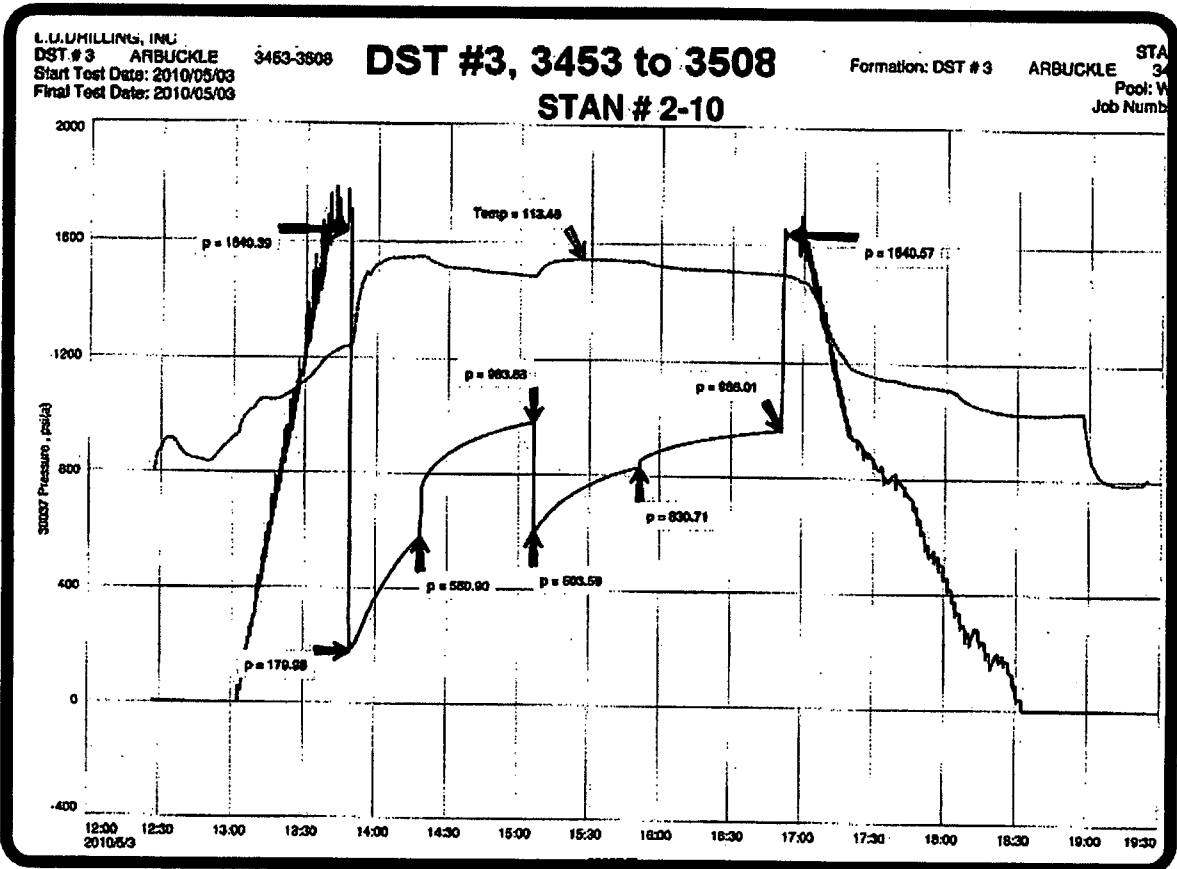
- Anhy
- Arg
- Boat

- Lms
- Sandylms
- Sh
- Sitstn

TEXTURE

- Roundst

Coral	Arggrm	nodule	Dol	Cryxln
Crln	Arg	Phos	Gyp	Earthy
Echin	Bent	Pyr	Ls	Finexln
Fish	Bit	Salt	Mrst	Grainst
Foram	Brecfrag	Sandy	Ststgr	Lithogr
Fossil	Calc	Silt	Ssstgr	Microxln
Gastro	Carb	Sil	Carbsh	Mudst
Oolite	Chtdk	Sulphur	Clystn	Packst
Ostra	Chtlt	Tuff	Dol	Wackest
Pelec	Dol	Chlorite	Grysh	
Pellet	Feldspar	Dol	Grysit	



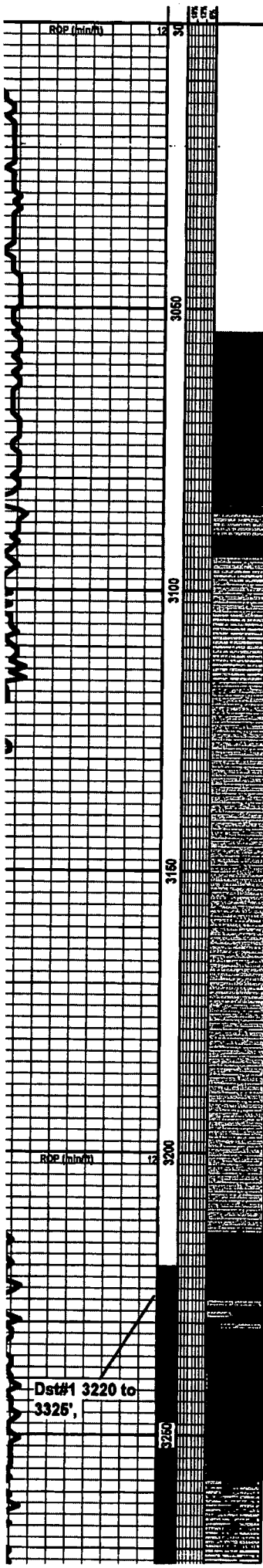
ROCK TYPES

Brec	Ss	Siltstn	Shale red	brown cream
Cht	Carb sh	Shlysts	blue green shale	Lmst light cre
Congl	Gry sh	Sitysh	green shale	Lmst light cre
Shale	Sandyms	Lms	Lmst brown	lms gray cre
Shgy	Shale	Lmst cream	brown dolomite	

OTHER SYMBOLS

INTERVALS	Fracture	OTHER SYMBOLS	ROUNDING
Core	Inter	Ss	Rounded
Dst	Moldic	Carb sh	Subrmd
Dst	Organic	Gry sh	Subang
EVENTS	Pinpoint	Sandyms	Angular
Rft	Vuggy	Shale	
Sidewall	LITHOLOGY	Siltstn	OIL SHOWS
Conn	Brec	Shlysts	Even
POROSITY TYPE	Cht	Sitysh	Spotted
Earthy	Congl	Lms	Ques
Fenest	Shale	Lmst cream	Dead
	Shgy	Shale red	Gas show
		blue green siltstn	
		green shale	
			SORTING
			Well
			Moderate
			Poor





LS: cream to buff, microxyn, poor interxyn porosity.

Heebner Shale @
3083-1238

Shale: dark gray, LS: gray, microxyn, dense, LS: cream, finexyn, poor no visable porosity,

LS: cream to buff, finexyn to microxyn, very dense, sct friable pieces, LS: cm/green, microxyn, poor interxyn porosity, LS: cream/buff, finexyn, friable in part, very dense.

Shale: gray, SD STN: fine grain, poor interxyn, porosity, no show, friable in part very dense in part

Douglas Shale @
3129-1284

Shale: gray, silty

Shale: gray, SD STN: gray, fine grain, micaceous

Shale: gray, massive

Brown LM. @ 3214-1369

LS: brown/cream, microxyn, fossiliferous, no visable porosity,

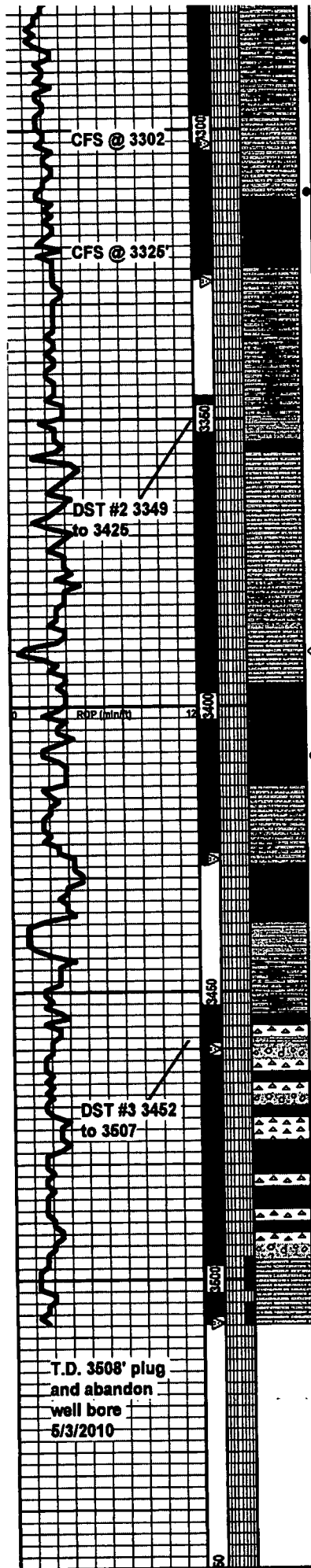
LS: buff to cream, finexyn, friable in part, LS: gray/brown, slight visable porosity, slight stain, fair to slow cut, pin point fossiliferous/moldic porosity.

LS: cream/buff, finexyn, slight visable porosity, slight stain, slight show of free oil, pinpoint visable porosity, dull fluor., poor cut, cyptoxyn, fnxyn, poor.slight interxyn porosity, with slight stain,

LS: gray/cream, finexyn, poor interxyn porosity, slight show of free oil, very slight odor from sample, no to poor cut, LS: light brown. poor interxyn porositv microxyn

DST #1 3220 to 3325',
30-80-45-90, no slide on bottom,
1st open 6" blow, no blow back,
2nd open 8" blow, no blow
back. REC: 90' of OWCM, (20%
oil, 25% water, 55% mud), 120'
SGOMCW, 4% gas, 6% oil, 70%
water, 20% mud), Chlorides
62,000-RW .1 @ 68 deg., total
fluid 210'. tool sample: 6% oil
and 94% water, IHP 1591 to
1591#, IFP 15-76#, FFP 76-100#,
BHP 1084 to 951#.

Dst#1 3220 to
3325'



very slight odor, LS: gray/brown, fine xyn, one piece with slight vuggy porosity, with slight stain, fair interxyn porosity, one piece with black edge stain-fair cut

LS: gray/fair pinpoint oolmoldic porosity, dark black stain, strong cut, questionable dead oil stain. no odor from sample

LS: cream/buff, microxyn, dense, no visable porosity,

LS: cream/gray, microxyn, dense, Shale: gray

LS: gray/brown, microxyn, very dense, Chert: dove gray, sharp, LS: brown, fossiliferous packstone, very dense

LS: gray/cream, microxyn, no viable porosity, dense, dark gray in part, fossiliferous, with shale sutures. Shale: gray to green

LS: cream, finexyn, microxyn to finexyn, sct good oolcastic porosity, slight oolcastic porosity, slight inter oolite porosity, with slight stain, mostly chalky

LS: gray/brown, microxyn, dense

LS: cream, finexyn, oolitic packstone, fair black oil stain between oolities, poor oolmoldic porosity, fair/strong cut.

LS: light brown, oolitic packstone, poor interxyn porosity, 1 piece gray LM., slight visable porosity, dark black stain, LS: cream, finexyn, poor interxyn porosity

LS: gray, microxyn, dense, no visable porosity, oolitic packstone

LS: brown, modeled, microxyl, dense, pyritic, poor interxyn porosity. LS: gray, microxyn, very dense.

LS: gray/brown, fair random pinpoint porosity with dark stain, fair cut/strong cut, poor interxyn porosity, varied colored shale, Chert: with asphaltic stain.

Chert: varied colored Shale: varied colored, SD STN: coarse to fine grain, poorly sorted, asphaltic stain, fair porosity.

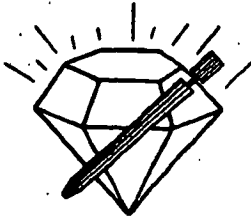
Shale: blue green, waxey and yellow/green to varied colored. SD STN: fine grain, red/yellow, poor intergranular porosity, tight.

Dolomite: light brown, fine granular to medium granular, poor to fair intergranular porosity, light even stain to dark heavy stain, scat. vuggy porosity, fair odor from sample, fair show of gas bubbles, fair show of free oil, sct bleeding oil from fresh cut surface.

DST #2. 30-60-45-90, 3220' to 3325', IFP WBB, built to 5" in 30 min, NBB, FFP: FBB built to 10" in 45 min, NBB, REC: 62' oil specked mud-(4% oil, 96% mud.) total fluid 62', tool sample 6% oil and 94% mud, IHP 1517 to 1512#, IFP 7-20 and 26-36#, BJHP 291 to 390#, max 101 deg.

DST #3, 3453 to 3508, 30, 45, 45, 60, IFP: SBB built to bottom of bucket in 1 min, NBB, FFP: SBB built to bottom of bucket in 2 minutes, WSBB, REC: 5' clean oil, 20' SGSOMCW 4% gas, 4% oil, 70% water, 32% mud, 1880' SGSOMCW, 3% gas, 2% oil, 90% water, 5% mud, Chlorides 22,000, total fluid 1885', tool sample: 6% oil, 94% water, max temp 113 deg, IHP 1640 to 1641, IFP 180 to 581#, FFP 604 to 831#, BHP 984 to 965#.

T.D. 3508' plug and abandon well bore 5/3/2010



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D090

Company L. D. Drilling, Inc. Lease & Well No. Stan No. 2-10
Elevation 1847 KB Formation Lansing Effective Pay -- Ft. Ticket No. R090
Date 5-2-10 Sec. 10 Twp. 21S Range 12W County Stafford State Kansas
Test Approved By David Barker Diamond Representative Randy Williams
Formation Test No. 1 Interval Tested from 3,220 ft. to 3,325 ft. Total Depth 3,325 ft.
Packer Depth 3,215 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,220 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 3,203 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,322 ft. Recorder Number 13386 Cap. 3,875 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 65 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.8 Water Loss 8.8 cc. Drill Pipe Length 3,067 ft. I.D. 3 1/2 in.
Chlorides 2,000 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 43' perf. w/ 62' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow, building to 5 ins. in 30 mins. No blow back during shut-in.
2nd Open: Fair blow, building to 10 ins. in 45 mins. No blow back during shut-in.

Recovered 62 ft. of oil specked mud = .305040 bbls. (Grind out: 4%-oil; 96%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 6%-oil; 94%-mud

Time Set Packer(s)	<u>6:00</u>	<u>A.M.</u>	Time Started Off Bottom	<u>9:45</u>	<u>A.M.</u>	Maximum Temperature	<u>101°</u>
Initial Hydrostatic Pressure	(A)	<u>1517</u>				P.S.I.	
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>7</u>	P.S.I. to (C)	<u>20</u>	P.S.I.
Initial Closed In Period	Minutes	<u>60</u>	(D)	<u>291</u>		P.S.I.	
Final Flow Period	Minutes	<u>45</u>	(E)	<u>26</u>	P.S.I. to (F)	<u>36</u>	P.S.I.
Final Closed In Period	Minutes	<u>90</u>	(G)	<u>390</u>		P.S.I.	
Final Hydrostatic Pressure	(H)	<u>1512</u>				P.S.I.	

DIAMOND TESTING

Drill Test Report

General Information

Company Name L.D.DRILLING, INC

Contact L.D.DAVIS
Well Name STAN # 2-10
Unique Well ID DST # 1 KC 3220-3325
Surface Location SEC 10-21S-12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R090
Representative RANDY WILLIAMS
Well Operator L.D.DRILLING, INC
Report Date 2010/05/02
Prepared By RANDY WILLIAMS

Test Information

Test Type
Formation DST # 1 LANSING 3220-3325
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 04:20:00
Final Test Time 11:37:00

Start Test Date 2010/05/02
Final Test Date 2010/05/02

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 62' OIL SPECED MUD, 4% OIL, 96% MUD

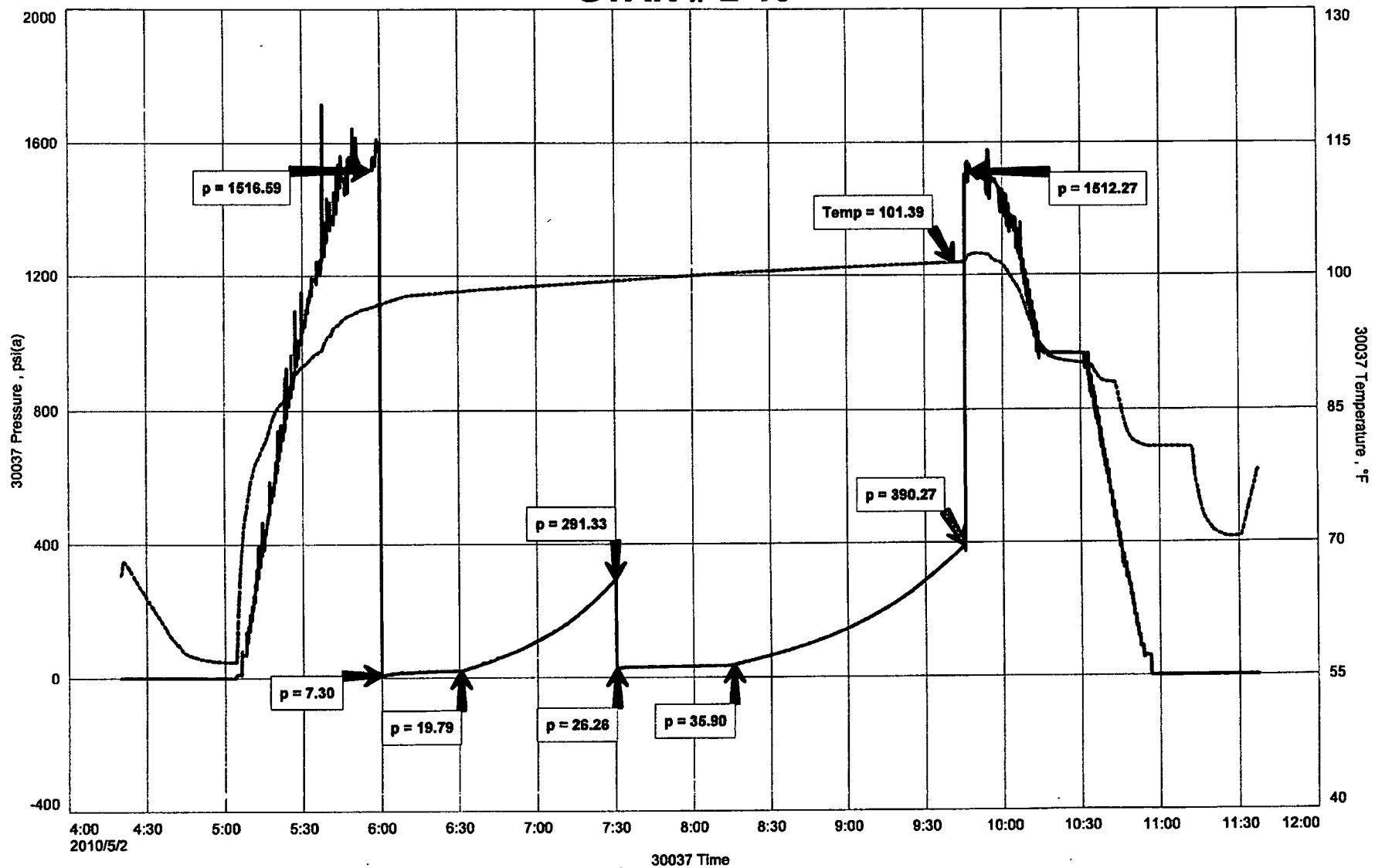
TOTAL FLUID: 62'

TOOL SAMPLE: 6% OIL, 94% MUD

L.D.DRILLING, INC
DST # 1 KC 3220-3325
Start Test Date: 2010/05/02
Final Test Date: 2010/05/02

Formation: DST # 1
STAN # 2-10
LANSING 3220-3325
Pool: WILDCAT
Job Number: R090

STAN # 2-10





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D091

Company L. D. Drilling, Inc. Lease & Well No. Stan No. 2-10

Elevation 1847 KB Formation Lansing "H" - "K" Effective Pay -- Ft. Ticket No. R091

Date 5-2-10 Sec. 10 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By David Barker Diamond Representative Randy Williams

Formation Test No. 2 Interval Tested from 3,349 ft. to 3,425 ft. Total Depth 3,425 ft.

Packer Depth 3,344 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,349 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,332 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,422 ft. Recorder Number 13386 Cap. 3,875 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 62 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 9.6 cc. Drill Pipe Length 3,196 ft. I.D. 3 1/2 in.

Chlorides 7,000 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 44' perf. w/ 32' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow, building. Off bottom of bucket in 16 mins. No blow back during shut-in.

2nd Open: Fair blow, building. Off bottom of bucket in 12 mins. Weak surface blow back during shut-in.

Recovered 90 ft. of oil & water cut mud = 1.262080 bbls. (Grind out: 20%-oil; 25%-water; 55%-mud)

Recovered 120 ft. of slightly gassy, oily mud cut water = .590400 bbls. (Grind out: 4%-gas; 6%-oil; 20%-mud; 70%-water)

Recovered 210 ft. of TOTAL FLUID = 1.852480 bbls. Chlorides: 62,000 Ppm PH: 7.0 RW: .1 @ 68°

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 6%-oil; 94%-mud

Time Set	Packer(s)	Time Started	Off Bottom	Maximum Temperature
	<u>10:03</u>	<u>1:03</u>		<u>104°</u>
Initial Hydrostatic Pressure		(A) <u>1591</u>		P.S.I.
Initial Flow Period	Minutes <u>30</u>	(B) <u>15</u>		P.S.I. to (C) <u>76</u> P.S.I.
Initial Closed In Period	Minutes <u>60</u>	(D) <u>1084</u>		P.S.I.
Final Flow Period	Minutes <u>30</u>	(E) <u>76</u>		P.S.I. to (F) <u>100</u> P.S.I.
Final Closed In Period	Minutes <u>60</u>	(G) <u>951</u>		P.S.I.
Final Hydrostatic Pressure		(H) <u>1591</u>		P.S.I.

DIAMOND TESTING

Page 2 of 2 Pages
Drill Test Report

General Information

Company Name L.D.DRILLING, INC

Contact L.D.DAVIS
Well Name STAN # 2-10
Unique Well ID DST # 2 LANSING H-K 3349-3425
Surface Location SEC 10-21S-12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R091
Representative RANDY WILLIAMS
Well Operator L.D.DRILLING, INC
Report Date 2010/05/03
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 2 LANSING H-K 3349-3425
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 20:46:00
Final Test Time 02:48:00

Start Test Date 2010/05/02
Final Test Date 2010/05/03

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 90', OWCM, 20% OIL, 25% WATER, 55% MUD
120', SGOMCW, 4% GAS, 6% OIL, 70% WATER, 20% MUD
PH-7.0 CHLORIDES- 62,000 RW- .1 @ 68 DEG

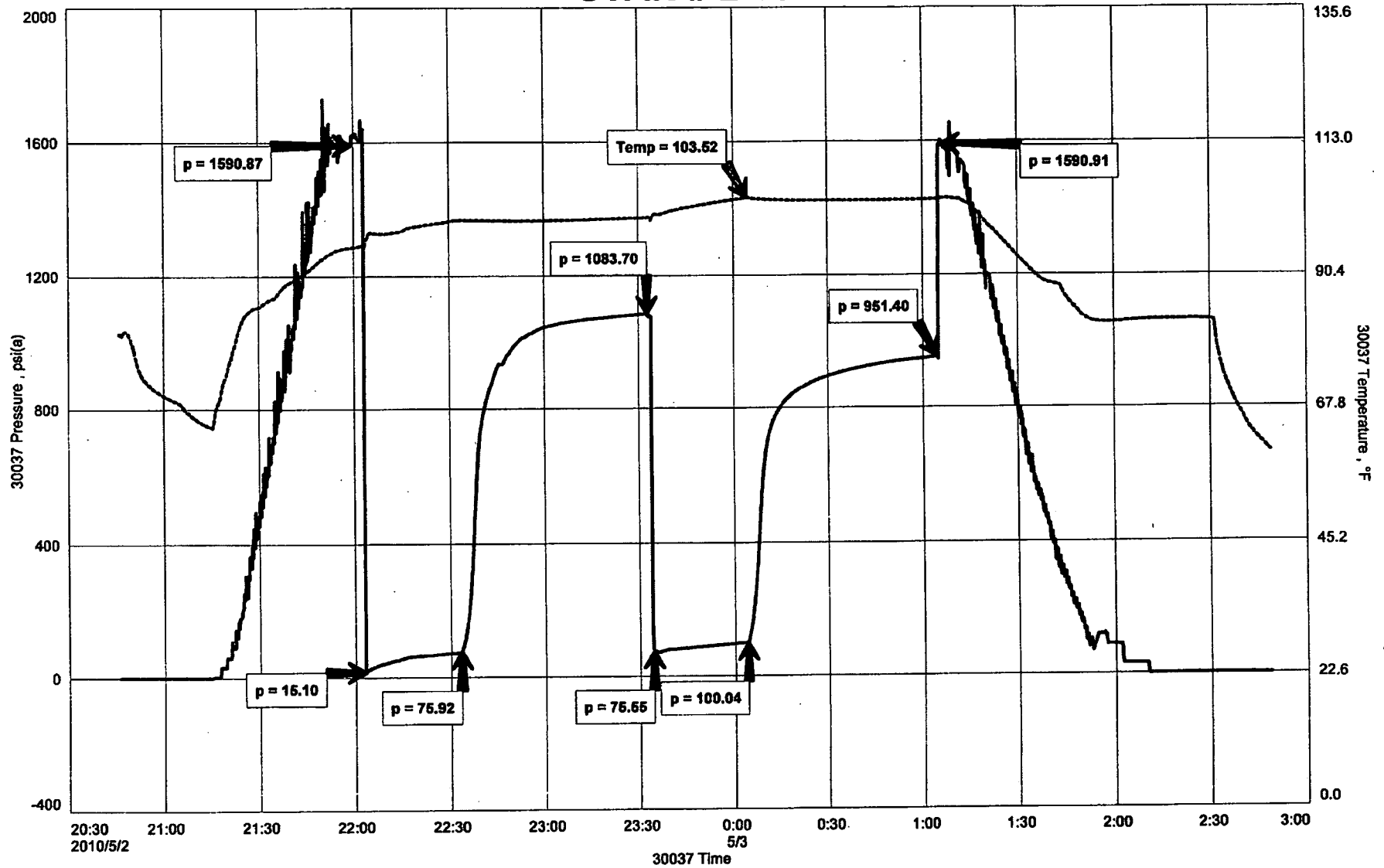
TOTAL FLUID: 210'

TOOL SAMPLE: 6% OIL, 94% WATER

L.D.DRILLING, INC
DST # 2 LANSING H-K 3349-3425
Start Test Date: 2010/05/02
Final Test Date: 2010/05/03

STAN # 2-10
Formation: DST # 2 LANSING H-K 3349-3425
Pool: WILDCAT
Job Number: R091

STAN # 2-10





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D092

Company L. D. Drilling, Inc. Lease & Well No. Stan No. 2-10
Elevation 1847 KB Formation Arbuckle Effective Pay Ft. Ticket No. R092
Date 5-3-10 Sec. 10 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By David Barker Diamond Representative Randy Williams

Formation Test No. 3 Interval Tested from 3,453 ft. to 3,508 ft. Total Depth 3,508 ft.
Packer Depth 3,448 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,453 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,436 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,505 ft. Recorder Number 13386 Cap. 3,875 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 48 Weight Pipe Length ft. I.D. in.
Weight 8.8 Water Loss 10.8 cc. Drill Pipe Length 3,300 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 55 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building. Off bottom of bucket in 1 min. No blow back during shut-in.
2nd Open: Strong blow, building. Off bottom of bucket in 2 mins. Weak, surface blow back during shut-in.

Recovered 5 ft. of clean oil = .071150 bbls.

Recovered 20 ft. of slightly gassy & oily mud cut water = .284600 bbls. (Grind out: 4%-gas; 4%-oil; 32%-mid; 70%-water)

Recovered 1,860 ft. of slightly gassy & oily mud cut water = 25.331980 bbls. (Grind out: 3%-gas; 2%-oil; 5%-mud; 90%-water)

Recovered 1,885 ft. of TOTAL FLUID = 25.687730 bbls. Chlorides: 22,000 Ppm PH: 7.0

Recovered ft. of

Remarks Tool Sample Grind Out: 6%-oil; 94%-water

Time Set Packer(s)	<u>1:48</u>	<u>AM</u>	Time Started Off Bottom	<u>4:48</u>	<u>AM</u>	Maximum Temperature	<u>113°</u>
Initial Hydrostatic Pressure			(A)	<u>1640</u>		P.S.I.	
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>180</u>		P.S.I. to (C)	<u>581</u> P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>984</u>		P.S.I.	
Final Flow Period	Minutes	<u>45</u>	(E)	<u>604</u>		P.S.I. to (F)	<u>831</u> P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>965</u>		P.S.I.	
Final Hydrostatic Pressure			(H)	<u>1641</u>		P.S.I.	

DIAMOND TESTING

Page 2 of 2 Pages
Drill Test Report

General Information

Company Name L.D.DRILLING, INC

Contact L.D.DAVIS
Well Name STAN # 2-10
Unique Well ID DST # 3 ARBUCKLE 3453-3508
Surface Location SEC 10-21S-12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R092
Representative RANDY WILLIAMS
Well Operator L.D.DRILLING, INC
Report Date 2010/05/03
Prepared By RANDY WILLIAMS

Test Information

Test Type
Formation DST # 3 ARBUCKLE 3453-3508
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Drill Stem Test
3453-3508
Initial Test

Start Test Time 12:27:00
Final Test Time 19:24:00

Start Test Date 2010/05/03
Final Test Date 2010/05/03

Gauge Name
Test Type Name 30037

Test Results

RECOVERED: 5' CLEAN OIL
20' SGSOMCW, 4% GAS, 4% OIL, 70% WATER, 32% MUD
1860' SGSOMCW, 3% GAS, 2% OIL, 90% WATER, 5% MUD
PH-7.0 CHLORIDES- 22,000

TOTAL FLUID: 1885'

TOOL SAMPLE: 6% OIL, 94% WATER

L.D.DRILLING, INC
DST # 3 ARBUCKLE 3453-3508
Start Test Date: 2010/05/03
Final Test Date: 2010/05/03

Formation: DST # 3 ARBUCKLE 3453-3508
Pool: WILDCAT
Job Number: R092

STAN # 2-10

