Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999

AMENDED Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311	API No. 15 - 109-20917 - 0005
Name: Shakespeare Oil Company, Inc.	County: Logan
Address: 202 West Main Street	NW - NE - SE - NE Sec. 14 Twp. 14 S. R. 32 ☐ East West
City/State/Zip: Salem, IL 62881	1560 feet from S / (N) (circle one) Line of Section
Purchaser: NCRA	640 feet from €/ W (circle one) Line of Section
Operator Contact Person: Donald R. Williams	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>618</u>) <u>548-1585</u>	(circle one) NE SE NW SW .
Contractor: Name: HD Drilling, LLC	Lease Name: Ottley Well #: 2-14
License: 33935	Field Name: Wildcat
Wellsite Geologist: Steve Davis	Producing Formation: Johnson, Myrick Station, Morrow Sand
Designate Type of Completion:	Elevation: Ground: 2808' Kelly Bushing: 2818'
✓ New Well Re-Entry Workover	Total Depth: 4540' Plug Back Total Depth: 4486'
✓ Oil —— SWD —— SIOW —— Temp. Abd.	Amount of Surface Pipe Set and Cemented at 223' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2225' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2225'
Operator:	feet depth to surface w/ 310 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6500 ppm Fluid volume 2500 bbls
Plug Back Plug Back Total Depth	•
Commingled Docket No	Dewatering method used Evaporation .
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
*	Lease Name: License No.:
6/12/10 6/27/10 7/15/10 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Bate Heached 15 Completion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	and the statements
Small & William	VCC Office Head Chilly
Signature:	KCC Office Use ONLY
Title: Vice President Date: 12/27/10	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 day of	If Denied, Yes Date:
20 10	Wireline Log Received RECEIVED
Notary Public: Melinary A. 1 1001	Geologist Report Received UIC Distribution DEC 2 9 2010
Date Commission Expires: 11-6-11 OFFIC	MAL SEAL
MELIS:	ic, State of Illinois on Expires 11-06-11