CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Title: President

ORIGINAL

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8914 KCC	API No. 15 - 065-23698-00-00
Name: H & C Oil Operating, Inc. DEC 2 2 2010	Spot Description:
Addrson 1. P.O. Box 86	<u>W2_SW_NE_Sec15_Twp7SR24</u>
Address 2: CONFIDENTIAL	1,980 Feet from V North / South Line of Section
City: Plainville State: KS Zip: 67663 +	2,310 Feet from ▼ East / West Line of Section
Contact Person: Charles R. Ramsay	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 434-7434	□NE □NW □SE □SW
CONTRACTOR: License #_33493 RECEIVED	County: Graham
Name: American Eagle Drilling LLC	Lease Name: Well #: Well #:
Wellsite Geologist: Marc Downing DEC 2 3 2010	Field Name: Wildcat
Purchaser:	Producing Formation: none
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 2445 Kelly Bushing: 2450
✓ New Well	Total Depth: 3985 Plug Back Total Depth:
□ oit □ wsw □ swb □ slow	Amount of Surface Pipe Set and Cemented at: 305 Feet
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm _Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	Location of fluid disposal if hauled offsite:
Plug Back: Plug Back Total Depth Commingled Permit #:	•
Commingled Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSec TwpS. R East West
GSW Permit #:	County: Permit #:
11/13/2010 11/20/2010 11/21/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- I report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re- lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	Date: 12/27/10 - 12/24/1
Marcha 2 Dans	✓ Comittend Release Date.
Signature:	Geologist Report Received
Propident	UIC Distribution

ALT I II III Approved by:_