CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

12/23/12

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856	API No. 15 - 081-21921-00-00
Name: WHITE EXPLORATION INC.	Spot Description:
Address 1: 2400 N. Woodlawn, Suite 115	SE_SE_NW_SW Sec. 6 Twp. 30 S. R. 31 East West
Address 2:	1620 Feet from \(\text{North} / \text{North} \) South Line of Section
City: Wichita State: KS zip: 67220 +	1120 Feet from East / West Line of Section
Contact Person: Kenneth S. White	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 682-6300	NE NW SE Sw
CONTRACTOR: License # 30606 KCC	
Murfin Drilling Co. Inc.	County: Haskell Lease Name: Maxine Well #: 2
Wellsite Geologist: Wes Hansen	Field Name: Flatland
Purchaser: CONFIDENTIAL	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2861 Kelly Bushing: 2872
New Well Re-Entry Workover	Total Depth: 5660 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 1954 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:sx cmt.
If Workover/Re-entry: Old Well Info as follows: Operator:	
· · · · · · · · · · · · · · · · · · ·	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	•
Original Comp. Date: Original Total Depth:	Chloride content: 7500 ppm Fluid volume: 1600 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: <u>Evaporation</u>
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
9/27/10 10/9/10 10/10/10	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.;
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information rested in writing and submitted with the form (see rule 82-3-107 for confidenticeport shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: <u>Hemith</u> & white	KCC Office Use ONLY
Title: President Date: December 23, 2010	Letter of Confidentiality Received 2 73 10 - 12 23 12
Subscribed and sworn to before me this 23rd day of December	Letter of Confidentiality Received C 09 10 11
20 10	Wireline Log Received RECEIVED
Notary Public: Susan Th War	Geologist Report Received UIC Distribution DEC. 2 7 2010
Date Commission Expires: O SUSAN M. V NUTARY PUB STATE OF KAM	
My App. Exp. 10	KCC WICHITA