

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6009  
Name: Double Eagle Exploration, Inc.  
Address 1: 221 S. Broadway, #310  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67206 + \_\_\_\_\_  
Contact Person: Jim Robinson  
Phone: ( 316 ) 264-0422  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: Don Rider  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12-15-10	12-22-10	12-22-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25505-00-00  
Spot Description: \_\_\_\_\_  
SW SW NE Sec. 34 Twp. 16 S. R. 12  East  West  
2,310 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Barton  
Lease Name: Feltes A Well #: 1  
Field Name: Beaver south  
Producing Formation: None  
Elevation: Ground: 1883 Kelly Bushing: 1892  
Total Depth: 3370 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 360.58 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Jim Robinson  
Title: Representative Date: 12-27-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 12/29/10

Operator Name: Double Eagle Exploration, Inc. Lease Name: Feltes A Well #: 1  
 Sec. 34 Twp. 16 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Microresistivity, Dual Compensated Porosity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>770'</td> <td>+1122</td> </tr> <tr> <td>Topeka</td> <td>2688'</td> <td>-796</td> </tr> <tr> <td>Heebner</td> <td>2971'</td> <td>-1079</td> </tr> <tr> <td>Toronto</td> <td>2989'</td> <td>-1096</td> </tr> <tr> <td>Lansing</td> <td>3078'</td> <td>-1186</td> </tr> <tr> <td>Base KC</td> <td>3316'</td> <td>-1424</td> </tr> <tr> <td>Arbuckle</td> <td>3342'</td> <td>-1450</td> </tr> </table>	Name	Top	Datum	Anhydrite	770'	+1122	Topeka	2688'	-796	Heebner	2971'	-1079	Toronto	2989'	-1096	Lansing	3078'	-1186	Base KC	3316'	-1424	Arbuckle	3342'	-1450
Name	Top	Datum																							
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Lansing	3078'	-1186																							
Base KC	3316'	-1424																							
Arbuckle	3342'	-1450																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	360'	60/40 Poz	185	4% gel 1/4# floeal per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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 DEC 28 2010  
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PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 125637

Invoice Date: Dec 16, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

<b>Bill To:</b>
Double Eagle Expl., Inc. 221 S. Broadway #310 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
DoubE	Feltes A #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Dec 16, 2010	1/15/11

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	13.50	3,037.50
4.00	MAT	Gel	20.25	81.00
8.00	MAT	Chloride	51.50	412.00
225.00	SER	Handling	2.25	506.25
30.00	SER	Mileage 225 sx @ .10 per sk per mi	22.50	675.00
1.00	SER	Surface	991.00	991.00
30.00	SER	Pump Truck Mileage	7.00	210.00

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Subtotal	5,912.75
Sales Tax	257.73
Total Invoice Amount	6,170.48
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,170.48</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1182.55

ONLY IF PAID ON OR BEFORE

Jan 10, 2011

# ALLIED CEMENTING CO., LLC. 034047

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-16-10</u>	SEC. <u>34</u>	TWP. <u>16 S</u>	RANGE <u>12 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Feltz #1</u>		WELL # <u>1</u>		LOCATION <u>Susank 1E 15 1/2 E</u>		COUNTY <u>Darton</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				Sinto			

CONTRACTOR Southern Drill Rig #2  
 TYPE OF JOB Surface Job  
 HOLE SIZE 12 1/4 T.D. 360  
 CASING SIZE 8 5/8 DEPTH 360.58  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 22 bbl

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 225 Con 32.00 22 bbl

COMMON	<u>225</u>	@	<u>13.50</u>	<u>3037.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@	<u>51.50</u>	<u>412.00</u>
ASC		@		
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HANDLING	<u>225</u>	@	<u>2.25</u>	<u>506.25</u>
MILEAGE	<u>10.5 hr/mile</u>			<u>675.00</u>
				<b>TOTAL <u>4711.75</u></b>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane Heath  
 # 417 HELPER Ron  
 BULK TRUCK # 378 DRIVER Kevin  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Ron & sts & Conding Jt.  
Est Circulation.  
Mixed 225 sks.  
Cement Circulated!

CHARGE TO: Double Eagle  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		
				<b>TOTAL <u>1201.00</u></b>

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
<b>TOTAL _____</b>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME William Sanders  
 SIGNATURE William Sanders

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [REDACTED]  
 DISCOUNT [REDACTED] IF PAID IN 30 DA

Thanks!



## **Rider Consulting Petroleum Geologist**

**Don V. Rider, Geologist...cell: 316-706-7199**

**Office 316-729-4445...8910 W. Central Park Ct...Wichita, KS 67205-2105**

**December 22, 2010**

### **WELL RESUME**

**Operator: Double Eagle Exploration**

**API: 15-009-25505**

**Well Name: Feltes A-1**

**Field: Beaver South**

**Location: SW,SW, NE**

**Sec.34 Twp.16S Rge.12W**

**County: Barton**

**State: Kansas**

**Spud Date: 12-15-10**

**Drilling Completed: 11-21-10**

**Elevations: GL- 1883'**

**KB- 1892'**

**Total Depth: Drillers TD- 3370'**

**Loggers TD-3370'**

**Contractor: Southwind Drilling Rig # 2**

**Well Site Geologist: Don V. Rider**

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**Mud Logging Equipment: None**

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**Samples: Unlagged samples were caught by drilling crew from 2600'-TD.**

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**Mud Company: Mudco Mud**

**Type Drilling Mud: Chemical**

**Hole Size: 12 1/4" 0-349'; 7 7/8" 349'-TD**

**Casing: 8 5/8" set @ 349, W/ 225sk Cement'**

**Drill Time Kept:** 2600' - 3370'

**Samples Examined:** 2600'-3370'

**Geological Supervision:** 2600' - 3370'

**Cores:** None

**DST's:** None

**Electric Logs:** Log Tech

**Type Logs Run:** Dual Induction & Dual Compensated Porosity Log, Micro Log,

**Bottom Hole Formation:** Reworked Arbuckle

**Well Status:** This Well ran 4' low to the 1-B Feltes in The Lansing and found no clean Arbuckle to 3370' It was decided by all parties concerned to plug this well.

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## Rider Consulting Petroleum Geologist

Don V. Rider, Geologist ...cell: 316-706-7199  
Office 316-706-7199...8910 W. Central Park Ct...Wichita, KS 67205-2105

### DAILY REPORT

Feltes A-1, 34,T16S-R 12W Barton County, Kansas

<u>Date</u>	<u>Depth</u>	<u>24 Hr. Footage</u>	<u>Remarks</u>
12-15-10			Spud Date, Move in, rig up
12-16-10	360'		Set Surface pipe, 8 5/8" @ 349', W/ 225 SK cement.
12-17-10	1535'	1175'	Drill Anhydrite,770'(+1122').Broke Down Torque converter.
12-18-10	1596'	61'	Back to drilling @ 11:45 AM
12-19-10	2284'	688'	Drilling, Topeka 2688(-796).
12-20-10	2940'	656'	Drilling, Heebner 2971' (-1079')
12-21-10	3350'	410'	Toronto 2989(-1096), Lansing 3078' (-1186), Base Kansas City 3316(-1424), Arbuckle 3342'(-1450') Drilling, Log With Log Tech. TD 3370'

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