

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6246
 Name: Bennett & Schulte Oil Company
 Address 1: P.O. Box 329
 Address 2: _____
 City: Russell State: KS Zip: 67665 + _____
 Contact Person: Frank Schulte
 Phone: (785) 483-2721
 CONTRACTOR: License # 33905
 Name: Royal Drilling, Inc.
 Wellsite Geologist: Frank Schulte
 Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>5/13/2010</u>	<u>5/20/2010</u>	<u>6/12/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

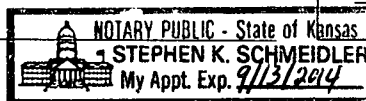
API No. 15 - 051-25981-00-00
 Spot Description: _____
SE NE SE NE Sec. 14 Twp. 13 S. R. 16 East West
1960 Feet from North / South Line of Section
125 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Hoffman Well #: 2
 Field Name: N/A
 Producing Formation: _____
 Elevation: Ground: 1951' Kelly Bushing: 1956'
 Total Depth: 3404' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 558 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 62,000 ppm Fluid volume: 1,000 bbls
 Dewatering method used: Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank R. Schulte
 Title: Owner Date: 12/14/2010
 Subscribed and sworn to before me this 14 day of DECEMBER
20 10
 Notary Public: Stephen K. Schmeidler
 Date Commission Expires: 9/13/2014



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 DEC 15 2010
 KCC WICHITA

Alt 1 - Dlg - 12/29/10

Operator Name: Bennett & Schulte Oil Company Lease Name: Hoffman Well #: 2
 Sec. 14 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Radiation Guard, Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anyhydrite</td> <td>1046</td> <td>+910</td> </tr> <tr> <td>Topeka</td> <td>2862</td> <td>-906</td> </tr> <tr> <td>Heebner</td> <td>3081</td> <td>-1125</td> </tr> <tr> <td>Lansing</td> <td>3132</td> <td>-1176</td> </tr> <tr> <td>Arbuckle</td> <td>3393</td> <td>-1437</td> </tr> <tr> <td>RTD</td> <td>3404</td> <td>-1448</td> </tr> </table>	Name	Top	Datum	Anyhydrite	1046	+910	Topeka	2862	-906	Heebner	3081	-1125	Lansing	3132	-1176	Arbuckle	3393	-1437	RTD	3404	-1448
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	558	Common	250	3%cc, 2% gel
Production	7-7/8"	5-1/2"	14	3392	Common	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record - (Amount and Kind of Material Used)	Depth
4	3222-26	1000 gal 15% Hcl	3222-26
Arb OH	3392 - 3404	250 gal 15% Hcl	3392-3404

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3390</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil <u>15</u> Bbls. Gas <u>0</u> Mcf Water <u>40</u> Bbls.	Gas-Oil Ratio <u>38</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3222-26</u> <u>3392 - 3404</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-7041

Home Office P.O. Box 32 Russell, KS 67665

No. 3949

Date	5-14-10	Sec.	14	Twp.	13	Range	16	County	Ellis	State	KS	On Location	Russell	Finish	10:00AM
Lease	Hoffman	Well No.	2	Location: Hoffman 2W 4N to Catherine Rd 1W S. 100											
Contractor	Royal Drilling #2														
Type Job	Surface job														
Hole Size	12 1/4	T.D.	559												
Csg.	8 5/8	Depth	558												
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Meas Line	10-16 ft	Displace	34 1/2 bbls												

EQUIPMENT		Amount Ordered	250 com 3 1/2 cc 2 1/2 gel	
Pumptrk	1	No. Cementer/Helper	Brandon	
Bulktrk	2	No. Driver	Doug	
Bulktrk		No. Driver		

JOB SERVICES & REMARKS		CEMENT
Remarks:	Cement Did Circulo	Common
		Poz. Mix
		Gel.
		Calcium
		Hulls
		Salt
		Flowseal

Thank You!

Quality Oilwell Cementing

Signature	Doug Buehly	Pumptrk Charge		Tax	RECEIVED
		Mileage		Discount	DEC 15 2010
				Total Charge	KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3805

Date 5/20/10	Sec.	Twp.	Range	County	State	On Location	Finish 12:15 PM
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Lease Hoffman	Well No. 2	Location Garham 1w 4N1W4S
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Contractor Royal Dily 1	Owner
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Type Job prod long string	To: Quality Oilwell Cementing, Inc.
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Hole Size 7 7/8	T.D. 3404	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Csg. 54	Depth 3392	Charge To Bennett & Schulte Oil
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Tbg. Size	Depth	Street
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Tool	Depth	City	State
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Cement Left in Csg.	Shoe Joint 42'	The above was done to satisfaction and supervision of owner agent or contractor.
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Meas Line	Displace	Cement Amount Ordered 150 com 16% salt
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EQUIPMENT

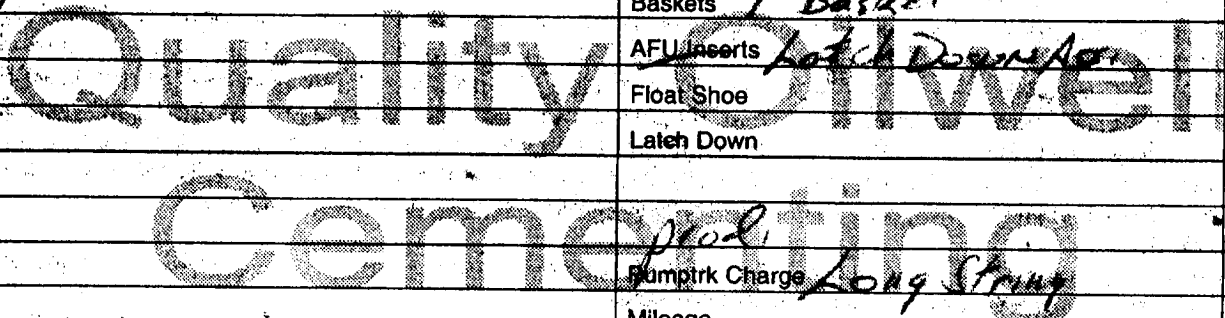
Pumptrk 9	No.	Cementer	Neale	Common
		Helper		
Bulktrk 8	No.	Driver	Cisco	Poz. Mix
		Driver		
Bulktrk pu	No.	Driver	Dave	Gel.
		Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 3012	Hulls
Mouse Hole 1056	Salt
Centralizers 1, 3, 4, 5, 6, 7	Flowseal
Baskets #2	Kol-Seal
D/V or Port Collar	Mud CLR 48 500
Float Hatch	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

Thanks	Guide Shoe 1 Triplex Shoe
	Centralizer 6 turbo cent.
	Baskets 1 Basket
	AFU inserts Latch Down Area
	Float Shoe
	Latch Down



	prod
	Pumptrk Charge Long String
	Mileage

Signature Doug Burdick	Russell	Tax
		Discount
		Total Charge

RECEIVED
DEC 15 2010

KCC WICHITA