

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

RECEIVED

Form ACO-1  
June 2009

Form Must Be Typed

Form must be Signed

blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

DEC 28 2010

KCC WICHITA

OPERATOR: License # 33186  
Name: LB Exploration, Inc.  
Address 1: 2135 2nd Road  
Address 2: \_\_\_\_\_  
City: Holyrood State: KS Zip: 67450 + \_\_\_\_\_  
Contact Person: Michael Petermann  
Phone: ( 785 ) 252-8034  
CONTRACTOR: License # 34220  
Name: Urban Drilling  
Wellsite Geologist: James C. Musgrove  
Purchaser: NCRA

Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>3/22/2010</u>	<u>3/30/2010</u>	<u>5/4/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21238-00-00  
Spot Description: \_\_\_\_\_  
N2 SW NW NE Sec. 33 Twp. 17 S. R. 10  East  West  
740 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE       NW       SE       SW  
County: Ellsworth  
Lease Name: Wild Goose Well #: 1  
Field Name: Bloomer  
Producing Formation: Arbuckle  
Elevation: Ground: 1797 Kelly Bushing: 1804  
Total Depth: 3504 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 320 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
Set depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 4500 ppm Fluid volume: 400 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 12/23/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 12/29/10

Operator Name: LB Exploration, Inc. Lease Name: Wild Goose Well #: 1

Sec. 33 Twp. 17 S. R. 10  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <p>Name _____ Top _____ Datum _____</p> <p>Log e attached</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	320	common	200	3% cc 2% gel
production	7-7/8"	5-1/2"	14#	3,297	common	125	10% salt 5# gilsonite

ADDITIONAL CEMENTING SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>3300</u>	Packer At: _____
Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Usually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 33860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>3-30-10</u>	SEC <u>33</u>	TWP <u>17</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
WELL# <u>6005E</u>	WELL# <u>1</u>			LOCATION <u>Clafflin 4E 1/2 W 1/2 SE S10</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Urban Drilling  
 TYPE OF JOB Production String 3304 T.D  
 HOLE SIZE 7 1/8 T.D. 3297  
 CASING SIZE 5 1/2 14# DEPTH ~~3297~~  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.43  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 79 1/2 B C  
 EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT \_\_\_\_\_  
 AMOUNT ORDERED 170 Cam 10% SALT  
1 KCL 2 1/2 gal  
500 gal WFR-2 376.15000/sk  
 COMMON 170 @ 13.50 2295.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3 @ 20.25 60.75  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
Salt 7 @ 21.25 148.75  
Gilsonite 850# @ 1.85 722.50  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 180 @ 2.25 405.00  
 MILEAGE 110/54/mile 300.00

RECEIVED TOTAL 3,932.00

DEC 28 2010

SERVICE KCC WICHITA  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1957.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 15 @ 7.00 105.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 2062.00

REMARKS:

Pipe set @ 3297 Packer shoe set @ 1000PS  
Inser set @ 3254.57. Pump 500 gal WFR-2  
with 40 BLS packer.  
Rathde 30sic Mousehole BSK.  
Cement down casing. Clear LWS. Start  
Displacement. Plug landed 1500PS.  
Release pressure WFR.  
THANKS!

CHARGE TO: L.B. Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

5/2  
Packer shoe @ 931.00  
Latch Down Assembly @ 164.00  
1 BUSTER @ 161.00  
40 Centralizers @ 35.00 140.00  
 \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., LLC. 041337

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend  
Russell KS  
3-23-2010

DATE <u>3-23-10</u>	SEC. <u>32</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 am</u>	JOB FINISH <u>12:30 am</u>
LEASE <u>Disque</u>		WELL # <u>2</u>		LOCATION <u>CLARKS. 4 E IN 1/2 E 1/4 S10</u>		COUNTY <u>Rice</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR URBAN DRILL RIG #

TYPE OF JOB Cement SURFACE CSG.

HOLE SIZE 12 1/4 T.D. 330

CASING SIZE 8 5/8 New DEPTH 329'

TUBING SIZE 23 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'-20'

PERFS.

DISPLACEMENT 19 1/2 BBL

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 225 SX 60/40 POZ  
2% Gel  
3% CC

COMMON	<u>135</u>	@	<u>13.50</u>	<u>1822.50</u>
POZMIX	<u>90</u>	@	<u>7.55</u>	<u>679.50</u>
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>2.25</u>	<u>506.25</u>
MILEAGE	<u>110/50/mile</u>			<u>337.50</u>
				TOTAL <u>3787.25</u>

PUMP TRUCK CEMENTER GILMAN

# 181 HELPER WAYNE

BULK TRUCK

# 260 DRIVER ALVIN

BULK TRUCK

# DRIVER

REMARKS:

Run 8 5/8 CSG. Set @  
head Hole + Received CIRCULATION.  
Hooked up to Pump Truck + mixed  
225 SX Cement. Released plug  
+ Displaced 19 1/2 BBL WATER +  
SHUT IN Cement + CIRCULATED  
TO SURFACE! THANKS!

SERVICE

DEPTH OF JOB RECEIVED

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE DEC @ 28 2010

MILEAGE 15 @ 7.00 105.00

MANIFOLD KCC@WICHITA

TOTAL 1096.00

CHARGE TO: L-B. EXPLORATION INC.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@