



KANSAS CORPORATION COMMISSION 1047866  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: High Sierra Crude Oil

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
11/26/2010    11/29/2010    12/28/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-107-24289-00-00  
Spot Description: \_\_\_\_\_  
SE NW SE SE Sec. 5 Twp. 20 S. R. 23  East  West  
664 Feet from  North /  South Line of Section  
696 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Linn  
Lease Name: Harvey Well #: E-7  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 920 Kelly Bushing: 0  
Total Depth: 342 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 338  
feet depth to: 0 w/ 50 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanne Garrison Date: 12/28/2010



1047866

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Harvey Well #: E-7
Sec. 5 Twp. 20 S. R. 23 [x] East [ ] West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [x] Yes [ ] No
Electric Log Run [x] Yes [ ] No
Electric Log Submitted Electronically [x] Yes [ ] No
List All E. Logs Run: Gamma Ray/Neutron/CCL
[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Peru 268 GL

CASING RECORD [ ] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
PRODUCTION INTERVAL:

Lease :	HARVEY	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
338' 2 7/8	50	5 5/8
HYDRILL		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: E-7
Location: SE-SE, S:5, T:20, S.R.:23 E
County: LINN
FSL: 660 <i>1064</i>
FEL: 660 <i>1096</i>
API#: 15-107-24289-00-00
Started: 11-26-10
Completed: 11-29-10

SN:	Packer:	TD: 342
NONE		
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOPSOIL			
8	10	LIME			
3	13	SHALE			
5	18	BLACKSHALE			
22	40	LIME			
2	42	SHALE			
4	46	BLACKSHALE			
12	58	LIME			
1	59	BLACKSHALE			
19	78	SANDY SHALE (LIMEY)			
23	101	SHALE			
31	132	SANDY SHALE (DRY SAND STK)			
82	214	SHALE			
1	215	BLACKSHALE			
5	220	SHALE			
5	225	LIME			
23	248	SHALE			
11	259	LIME (SLIGHT FLOW)			
3	262	SHALE (SLIGHT FLOW)			
6	268	SANDY SHALE (OIL SAND STREAKS)			
2	270	OIL SAND (VERY SHALEY) (FAIR BLEED)			
3	273	OIL SAND (GOOD BLEED)			
2.5	275.5	OIL SAND (VERY SHALEY) (FAIR BLEED)			
.5	276	LIME			
1.5	277.5	OIL SAND (VERY SHALEY) (FAIR BLEED)			
2.5	280	OIL SAND (SHALEY) (GOOD BLEED)			
1	281	OIL SAND (SOME SHALEY) (GOOD BLEED)			
1.5	282.5	OIL SAND (VERY SHALEY) (FAIR BLEED)			
1.5	284	OIL SAND (SHALEY) (GOOD BLEED)			
1.5	285.5	SANDY SHALE (POOR BLEED)			
1.5	287	OIL SAND (SOME SHALEY) (GOOD BLEED)			
2.5	289.5	SANDY SHALE (POOR BLEED)			
2.5	292	OIL SAND (SHALEY) (GOOD BLEED)			
1	283	SANDY SHALE (OIL SAND STK) (POOR BLEED)			
2	295	OIL SAND (VERY SHALEY)(FAIR BLEED)			
11	306	SHALE			
3	309	COAL			
6	315	SHALE			
8	323	LIME			
10	333	SHALE			
4	337	LIME			
4	341	BLACKSHALE			
TD	342	SHALE			

**SURFACE: 11-26-10**  
**SET TIME: 4:00 P.M.**  
**CALLED: 11-29-10 8:30 A.M. - JUDY**

**LONGSTRING: 338' 2 7/8**  
**HYDRILL: TD 342'**  
**SET TIME: 2:00 P.M. 11-29-10**  
**CALLED: 12:30 P.M. - MIKE**



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991



Lease :	HARVEY
Owner:	BOBCAT OILFIELD SERVICES, INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

# Core Run # 1

Well #: E-7 SE-NW
Location: SE-SE,S:5, T:20,S.R.:23 E
County: LINN
FSL: 660 <i>1204</i>
FEL: 660 <i>1910</i>
API#: 15-107-24289-00-00
Started: 11-26-10
Completed: 11-29-10

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	273		---		
1	274		1	OIL SAND ( VERY SHALEY) (FAIR BLEED)	275.5
2	275		1		
3	276		1.5	LIME	276
4	277		1		
5	278		1.5	OIL SAND (VERY SHALEY) (FAIR BLEED) -GOOD OIL SHOW	277.5
6	279		1.5		
7	280		1.5	OIL SAND (SHALEY) (GOOD BLEED)	280
8	281		1	OIL SAND (SOME SHALE) ( GOOD BLEED)	281
9	282		2		
10	283		1.5	OIL SAND (VERY SHALEY) (FAIR BLEED)	282.5
11	284		2	OIL SAND (SHALEY) (GOOD BLEED)	284
12	285		2		
13	286		1.5	SANDY SHALE	285.5
14	287		2.5	OIL SAND (SOME SHALE) ( GOOD BLEED)	287
15	288		2.5		
16	289		3	SANDY SHALE	289.5
17	290		2		
18	291		2.5	OIL SAND SHALEY (GOOD BLEED)	292
19	292		2.5		
20	293		3		
				SANDY SHALE	

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10026414
Spectal :	Time: 08:51:39
Instructions :	Ship Date: 11/26/10
	Invoice Date: 11/30/10
Sale rep #: MAVERY MIKE	Acct rep code:
	Due Date: 01/05/11
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 68053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823  (913) 837-2823
Customer #: 3570021	Customer PO:
	Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2798.50
180.00	180.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	818.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

913.837.4154

Harvey E-7 11-29

Direct DELIVERY 11-29-10

ORDERED BY PHONE

TERRY

**INVOICE**

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3850.50
SHIP VIA LINN COUNTY				Taxable	3850.50
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	.242.58

**TOTAL \$4093.08**

1 - Merchant Copy

