

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639

Name: Coral Production Corporation

Address: 1600 Stout Street, Suite 1500

City/State/Zip: Denver, Colorado 80202

Purchaser: NA

Operator Contact Person: Jim Weber

Phone: (303) 623-3573

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Tim Lauer

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

07/14/03 07/22/03 07/22/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25208-0000

County: Ellis

C - N/2 SW NE Sec. 19 Twp. 13 S. R. 16 East West

1545 feet from S (N) (circle one) Line of Section

1850 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW
E Porter Well #: 1

Lease Name: Wildcat

Field Name: Wildcat

Producing Formation: NA

Elevation: Ground: 1984 ft Kelly Bushing: 1989 ft

Total Depth: 3550 ft Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 400 ppm Fluid volume 64000 bbls

Dewatering method used allow to dry; then backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
SEP 15 2003
OCT 15 2003
KCC WICHITA

Prada 92603

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber

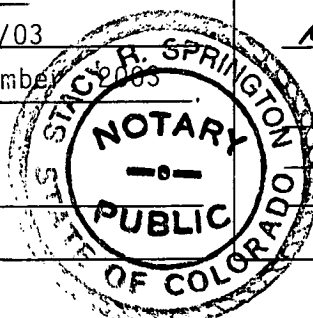
Title: President Date: 09/12/03

Subscribed and sworn to before me this 12 day of September

19 _____

Notary Public: Stacy R. Spring

Date Commission Expires: My Commission Expires 02-01-2005



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Coral Production Corporation Lease Name: E. Porter Well #: 1
 Sec. 19 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>ELI Radiation Guard Log</u> <u>from 3550 ft to 2900 ft;</u> <u>from 1250 ft to 1050 ft.</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>T. Anhydrite</td> <td>1132 ft</td> <td></td> </tr> <tr> <td>B. Anhydrite</td> <td>1169 ft</td> <td></td> </tr> <tr> <td>Topeka</td> <td>2944 ft</td> <td>-955 ft</td> </tr> <tr> <td>Oread</td> <td>3140 ft</td> <td>-1151 ft</td> </tr> <tr> <td>Heebner</td> <td>3209 ft</td> <td>-1220 ft</td> </tr> <tr> <td>Toronto</td> <td>3228 ft</td> <td>-1239 ft</td> </tr> <tr> <td>Lansing</td> <td>3259 ft</td> <td>-1270 ft</td> </tr> <tr> <td>B. Lansing/KC</td> <td>3482 ft</td> <td>-1493 ft</td> </tr> <tr> <td>Arbuckle</td> <td>3507 ft</td> <td>-1518 ft</td> </tr> <tr> <td>Total Depth</td> <td>3548 ft</td> <td>-1559 ft</td> </tr> </tbody> </table>	Name	Top	Datum	T. Anhydrite	1132 ft		B. Anhydrite	1169 ft		Topeka	2944 ft	-955 ft	Oread	3140 ft	-1151 ft	Heebner	3209 ft	-1220 ft	Toronto	3228 ft	-1239 ft	Lansing	3259 ft	-1270 ft	B. Lansing/KC	3482 ft	-1493 ft	Arbuckle	3507 ft	-1518 ft	Total Depth	3548 ft	-1559 ft
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9 1/4"	8 5/8"	24#	225 ft	60/40 POZ	235	6% gel; 1/4# floccel/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>dry hole</u>	Production Interval
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ALLIED CEMENTING CO., INC. 15228

Federal Tax I.D.#

SERVICE POINT: ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>7-14-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:45 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>E. PARTER</u>	WELL # <u>1</u>	LOCATION <u>VICTORIA E I 70 24 1E</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>NEW</u>			

CONTRACTOR <u>MILRETN #16</u>	OWNER
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>226</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>225</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10 15</u>	
PERFS.	
DISPLACEMENT <u>13 1/4 33L</u>	

EQUIPMENT

PUMP TRUCK # <u>345</u>	CEMENTER <u>MARK</u>	HELPER <u>DAVE</u>
BULK TRUCK # <u>213</u>	DRIVER <u>PLIFFUS</u>	
BULK TRUCK #	DRIVER	

CEMENT AMOUNT ORDERED <u>150 COM 37CC</u>	
<u>290 15L</u>	

COMMON <u>150</u>	@ <u>7.15</u>	<u>1072.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE <u>5</u>	@ <u>30.00</u>	<u>150.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>150</u>	@ <u>1.45</u>	<u>172.50</u>
MILEAGE <u>54</u>	@ <u>1.50/mile</u>	<u>81.00</u>

RECEIVED

SEP 15 2003

TOTAL 1575.00

KCC WICHITA

SERVICE

REMARKS:

CEMENT OK ✓

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>35.00</u>
PLUG <u>8 7/8</u>	@ <u>45.00</u>
	@
	@

TOTAL 635.00

RECEIVED

JUL 26 2003

CHARGE TO: CORAL PROD
STREET _____
CITY _____ STATE _____ ZIP _____
CORAL PRODUCTION CORP.

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

Bill Wynn

PRINTED NAME

MARK

15-051-25208-00-00

ALLIED CEMENTING CO., INC. ORIGINAL 15691

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 12

DATE <u>7-22-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:15 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>F. PORTER</u>	WELL # <u>1</u>	LOCATION <u>VICTORIA E I-70 2 1/2 N</u>		COUNTY <u>ELLIS</u>	STATE <u>Ks</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1 E 1/2 N W</u>			

CONTRACTOR <u>MURFIN</u>
TYPE OF JOB <u>PTA</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3550</u>
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE <u>4 1/2</u> DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER
CEMENT
AMOUNT ORDERED <u>235 @ 40 690 GEL</u>
<u>1/4 LB FLO SEAL/SK</u>

COMMON <u>141</u> @ <u>7.15</u> <u>1008.15</u>
POZMIX <u>94</u> @ <u>3.80</u> <u>357.20</u>
GEL <u>12</u> @ <u>10.00</u> <u>120.00</u>
CHLORIDE @
<u>Folsen</u> <u>59#</u> @ <u>1.40</u> <u>82.60</u>
@
@
@
HANDLING <u>235</u> @ <u>.15</u> <u>270.75</u>
MILEAGE <u>54/SK</u> /MILE <u>235.00</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>MARK</u>	
# <u>315</u> HELPER <u>LLEN</u>	
BULK TRUCK	
# <u>282</u> DRIVER <u>SCOTT</u>	
BULK TRUCK	
# DRIVER	

RECEIVED TOTAL 2073.00

SEP 15 2003

KCC WICHITA SERVICE

REMARKS:
<u>25 SKS @ .AR13</u>
<u>25 SKS @ .150</u>
<u>100 SKS @ .500</u>
<u>40 SKS @ .200</u>
<u>10 SKS @ .40</u>
<u>15 SKS @ R.A.</u>
<u>10 SKS @ M.H.</u>

DEPTH OF JOB
PUMP TRUCK CHARGE <u>630.00</u>
EXTRA FOOTAGE @
MILEAGE <u>20</u> @ <u>3.50</u> <u>70.00</u>
PLUG <u>3/8 DRYHOLE</u> @ <u>23.00</u>
@
@

TOTAL 723.00

CHARGE TO: CORAL PROD CORP.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@
@
@
@
@
TOTAL _____

RECEIVED
AUG 04 2003

To Allied Cementing Co., Inc. CORAL PRODUCTION CORP.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____ TAX _____
TOTAL CHARGE _____ DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED NAME _____