

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE July 1, 1984

OPERATOR Don E. Pratt API NO. 15-051-23,470-00-00

ADDRESS P.O. Box 370, COUNTY Ellis

Hays, KS 67601 FIELD

** CONTACT PERSON Don E. Pratt PROD. FORMATION (dry hole)

PHONE 913-625-3446

PURCHASER LEASE Airbase "Huser"

ADDRESS WELL NO. 1-33

WELL LOCATION NE/NW/NW-33-13S-16W

DRILLING CONTRACTOR Murfin Drilling Company 330 Ft. from N Line and

ADDRESS 617 Union Center 990 Ft. from W Line of

Wichita, KS 67202 the NW (Qtr.) SEC 33 TWP 13S RGE 16W

PLUGGING CONTRACTOR Murfin Drilling Co., WELL PLAT

ADDRESS 617 Union Center, Wichita, KS

(Office Use Only)

KCC ✓

KGS ✓

SWD/REP

PLG. ✓

TOTAL DEPTH 3496' PBSD

SPUD DATE 6-6-83 DATE COMPLETED 6-11-83

ELEV: GR 1944 DF 1947 KB 1949

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 167' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

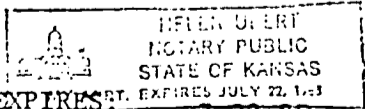
A F F I D A V I T

Steven D. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Steven D. Pratt, Steven D. Pratt (Name) Gen. Mgr.,

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of July, 1983.



Signature of Helen Ubert, (NOTARY PUBLIC)

MY COMMISSION EXPIRES 7-22-85

** The person who can be reached by phone regarding any questions concerning this information.

07-11-1983 JUL 11 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Don E. Pratt LEASE Airbase "Huser" SEC. 33 TWP 13S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-33

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	905'		Heebner-----	3164 (- 894)
Shale	1067'		Lansing KC--	3212 (-1263)
Anhydrite	1104'		Lansing BS --	3455 (-1506)
Shale	2625'		Cong. chert--	3464 (-1515)
Shale & Lime	3233'		Arbuckle-----	3490 (-1541)
Lime	3325'			
Lime & Shale	3395'			
Lime RTD	3496'			
DST#1-3196-3275--30-30-30-30 Rec. 10' mud., FP 61-70 BHP 514				
DST#2--3270-3325--30-30 Recovered--20' drilling mud., FP: 35-52 BHP: 627				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/2"	8 5/8"	24#	167'	Common	110	2% gel, 3% cc.,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	