

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1983
OPERATOR Petroleum, Inc. API NO. 15-051-23,263-00-00
ADDRESS Suite 800, 300 W. Douglas Wichita, Kansas 67202 COUNTY Ellis FIELD Wildcat
** CONTACT PERSON Monte Chadd PROD. FORMATION Dry
PHONE 316-793-8471

PURCHASER LEASE Lang 'J'
ADDRESS WELL NO. #2
WELL LOCATION C. NW NE NE

DRILLING CONTRACTOR Allen Drilling Company 330 Ft. from north Line and
ADDRESS Box 1389 990 Ft. from east Line of the NE (Qtr.) SEC 20 TWP 13S RGE 16 (W).

PLUGGING CONTRACTOR Allen Drilling Company
ADDRESS P. O. Box 1389 Great Bend, Kansas 67530
WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3600' PBTD
SPUD DATE 12-1-82 DATE COMPLETED 12-9-82
ELEV: GR 1981 DF 1984 KB 1986

DRILLED WITH (COMBINE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 604' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

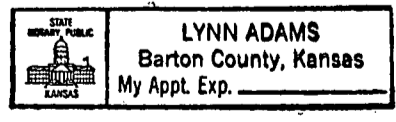
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1983.



Lynn Adams (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-20-83

** The person who can be reached by phone regarding any questions concerning this information.

JAN 14 1983 CONSERVATION DIVISION Wichita, Kansas 01-14-1983

OPERATOR Petroleum, Inc. LEASE Lang 'J' SEC. 20 TWP. 13S RGE 16
 WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.							
DST #1	3196-3298'	15-30-15-60	Rec. 60' mud. IFP 76-76, ISIP 564, FFP 76-76, FSIP 716.			E. L. TOPS	
DST #2	3300-3350'	15-30-45-60	Rec. 435' muddy salt water, slight trace of oil. IFP 86-141, ISIP 863, FFP 163-228, FSIP 554.			Heebner Toronto L/KC B/KC Gorham Arbuckle	3200 (-1214) 3221 (-1235) 3252 (-1266) 3481 (-1495) 3512 (-1526) 3589 (-1603)
DST #3	3391-3441'	15-30-15-45	Rec. 200' drilling mud. IFP 152-152, ISIP 824, FFP 163-163, FSIP 867.				
DST #4	3476-3516'	Misrun.					
DST #5	3476-3516'	15-30-45-90	Rec. 310' oil specked muddy water, 186' oil cut water, 310' water. IFP 110-155, ISIP 899, FFP 232-387, FSIP 861.				
DST #6	3523-3528'	15-30-45-90	Rec. 60' water cut mud. ISIP 967, FSIP 918. Tool plugging.				
DST #7	3526-3531'	30-60-60-120	Rec. 65' water cut mud. IFP 21-21, ISIP 932, FFP 43-43, FSIP 954.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	604'	Common	275	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations