

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kennedy & Mitchell, Inc.
ADDRESS P.O. Box 27D
Denver, CO 80227

API NO. 15-015-22,939-00-00
COUNTY Ellis
FIELD Wildcat

**CONTACT PERSON Robert A. Baker
PHONE 303-988-4620

PROD. FORMATION
LEASE Lang

PURCHASER
ADDRESS

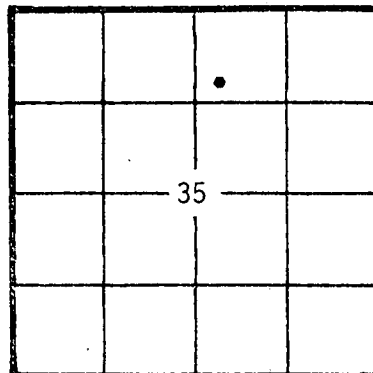
WELL NO. 45-714
WELL LOCATION SW NW NE

DRILLING H-30, Inc.
CONTRACTOR
ADDRESS 251 N. Water Suite 10
Wichita, KS 67202

990 Ft. from North Line and
2310 Ft. from East Line of
the SEC. 35 TWP. 13S RGE. 16W

PLUGGING H-30, Inc.
CONTRACTOR
ADDRESS 251 N. Water Suite 10
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3515 PBT

SPUD DATE 4/6/82 DATE COMPLETED 4/14/82

ELEV: GR 1916' DF 1920' KB 1921'

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 281' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson ss, I, Robert A. Baker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR) (OF) Kennedy & Mitchell, Inc OPERATOR OF THE Lang LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 45-714 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF April, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JUN 24 1982
06-24-1982
CONSERVATION DIVISION
Wichita, Kansas

(s) Robert A. Baker

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF June, 1982.

Notary Public signature and address: 3190 South Wadsworth Blvd, Lakewood, CO 80227

MY COMMISSION EXPIRES: April 9, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock	0'	41'		
Shale	41'	437'		
Shale & Sand	437'	1080'		
Shale	1080'	1710'		
Shale, Lime & Shale	1710'	2080'		
Shale	2080'	2990'		
Lime & Shale	2990'	3515'	RTD	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	281'	Class A	180	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	

JUN 1 1983

FROM CONFIDENTIAL