

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5229 EXPIRATION DATE June 30, 1984

OPERATOR Phillips Petroleum Company API NO. 15-051-23,590-00-00

ADDRESS Box 287 COUNTY Ellis

Great Bend, Kansas 67530 FIELD Airbase, E.

** CONTACT PERSON K. A. Westby PROD. FORMATION LKC

PHONE 316-793-8421

PURCHASER Permian Corporation LEASE Nowak-A

ADDRESS Box 641 WELL NO. 3

Hays, Kansas 67601 WELL LOCATION 100' S of NE NE NE

DRILLING Slawson Drilling Company, Inc. 430 Ft. from North Line and

CONTRACTOR 200 Douglas Building 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 36 TWP 13 RGE 16 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3360 PBTD 3314

SPUD DATE 9-16-83 DATE COMPLETED 10-18-83

ELEV: GR 1923 DF 1926 KB 1929

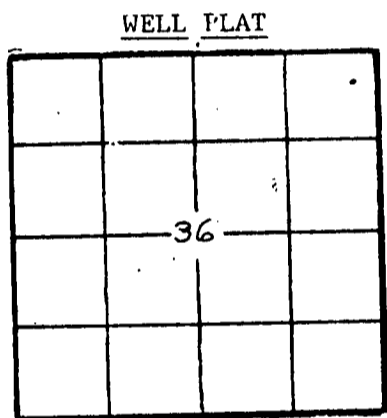
DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 59,857-C

Amount of surface pipe set and cemented 831 (C-7008) DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

K. A. Westby, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K. A. Westby
K. A. Westby (Name) Area Manager

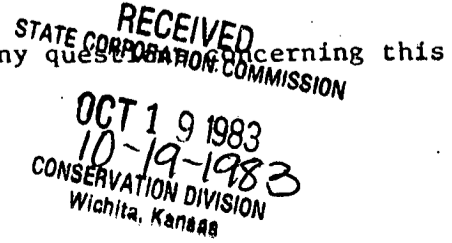
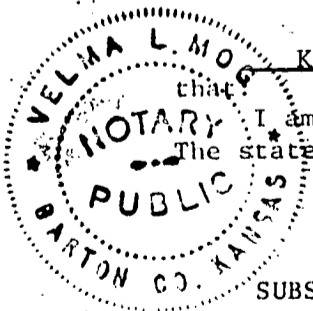
SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October,

19 83

Velma L. Mog
(NOTARY PUBLIC)
Velma L. Mog

MY COMMISSION EXPIRES: February 15, 1984

** The person who can be reached by phone regarding any question concerning this information.



OPERATOR Phillips Petroleum Company LEASE Nowak-A SEC. 36 TWP. 13 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Ellis County, Ks

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				
Surface	0'	1015'	Formation Tops:	
Shale	1015'	1036'	Anhydrite	997'
Sand & Shale	1036'	1395'	Tarkio	2833'
Shale	1395'	3015'	Topeka	2925'
Lime & Shale	3015'	3360'	Heebner	3056'
			Toronto	3075'
			Top - LKC	3104'
			Base - LKC	3306'
Total Depth	3360'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	843'	Common	625	2% gel, 3% CC, 1/2# Flocele/sk
Production	7 7/8"	5 1/2"	15.5	3359'	50-50 Pozmix	250	18% Salt, 75% CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	Jumbo Jet	3198-3201, 3151-3154, 3131-3136, 3104-3110

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3310'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal MSR Acid each interval	3198-3201, 3151-3154, 3131-3136, 3104-3110

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-14-83	Pumping	38.0

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio
	57.8		33	

Disposition of gas (vented, used on lease or sold)

Perforations 3198-3201, 3151-3154, 3131-3136, 3104-3110