

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-84

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,575-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD _____

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION _____
PHONE 913 735-9225 Indicate if new pay.

PURCHASER _____ LEASE Staab B

ADDRESS _____ WELL NO. 1

DRILLING Dreiling Oil, Inc. WELL LOCATION SW SE SW

CONTRACTOR Box 1000 330 Ft. from South Line and

ADDRESS Victoria, KS 67671 1650 Ft. from West Line of

PLUGGING Dreiling Oil, Inc. the SW (Qtr.) SEC 8 TWP 13 RGE 17 (W).

CONTRACTOR Box 1000

ADDRESS Victoria, KS 67671

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3616' PBTD _____

SPUD DATE 8-22-83 DATE COMPLETED 8-27-83

ELEV: GR 2011' DF 2013' KB 2016'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 167' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

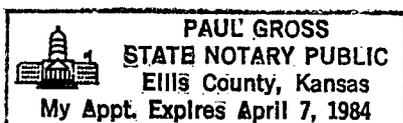
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 1983.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

DEC 2 1983
12-02-1983
Wichita, Kansas

Side TWO OPERATOR Dreiling Resources, Inc. LEASE NAME Staab B SEC 8 TWP13 RGE 17 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil	0'	43'		
Shale	43'	169'		
Shale	169'	717'		
Sand	717'	919'		
Shale	919'	1270'		
Anhy. Shale	1270'	1308'		
Shale	1308'	1340'		
Shale	1340'	1765'		
Shale & Lime	1765'	2068'		
Lime & Shale	2068'	2330'		
Shale & Lime	2330'	2548'		
Shale & Lime	2548'	2757'		
Lime & Shale	2757'	2865'		
Lime & Shale	2865'	3075'		
Lime & Shale	3075'	3175'		
Lime	3175'	3284'		
Lime	3284'	3390'		
Lime	3390'	3491'		
Lime	3491'	3583'		
Lime	3583'	3616'		
T.D.	3616'			
SAMPLE TOPS: ANHYDRITE 1308 TOPEKA 3041 HEEBNER 3306 TORONTO 3328 LANSING-KC 3351 KC BASE 3575 CONGLOMERATE 3602 ARBUCKLE NOT REACHED If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20 #	167'	sunset	130	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations